Received by OCD:	10/5/2022 9:14:19 AM		Page 1 o
Form 3160-5 (June 2019)	UNITED STAT DEPARTMENT OF THE	INTERIOR	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
	BUREAU OF LAND MAN	NAGEMENT	5. Lease Serial No.
	SUNDRY NOTICES AND REP ot use this form for proposals oned well. Use Form 3160-3 (A	to drill or to re-enter an	6. If Indian, Allottee or Tribe Name
	SUBMIT IN TRIPLICATE - Other inst	ructions on page 2	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well			8. Well Name and No.
	l Gas Well Other		
2. Name of Operator			9. API Well No.
3a. Address		3b. Phone No. <i>(include area code)</i>	10. Field and Pool or Exploratory Area
4. Location of Well (Fo	ootage, Sec., T.,R.,M., or Survey Description	) )	11. Country or Parish, State
	12. CHECK THE APPROPRIATE F	BOX(ES) TO INDICATE NATURE O	F NOTICE, REPORT OR OTHER DATA
TYPE OF SUB	MISSION	ТҮРЕ	OF ACTION
Notice of Intent	Alter Casing Casing Repair	Deepen Hydraulic Fracturing New Construction	Production (Start/Resume)       Water Shut-Off         Reclamation       Well Integrity         Recomplete       Other
Final Abandonm	nent Notice Change Plans	Plug and Abandon n Plug Back	Temporarily Abandon Water Disposal
the proposal is to d the Bond under wh completion of the i completed. Final A is ready for final in	leepen directionally or recomplete horizonta tich the work will be perfonned or provide the nvolved operations. If the operation results bandonment Notices must be filed only after	lly, give subsurface locations and mea he Bond No. on file with BLM/BIA. R in a multiple completion or recompleti r all requirements, including reclamati	arting date of any proposed work and approximate duration thereof. If sured and true vertical depths of all pertinent markers and zones. Attach equired subsequent reports must be filed within 30 days following ion in a new interval, a Form 3160-4 must be filed once testing has been on, have been completed and the operator has detennined that the site
$\overline{14. I hereby certify that}$	the foregoing is true and correct. Name (Pr	rinted/Typed)	
		Title	
Signature Da	avid Gler	Date	

## THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## (Instructions on page 2)

A

## Released to Imaging: 11/9/2022 7:23:29 AM

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

## **Additional Information**

## Location of Well

0. SHL: SESE / 990 FSL / 660 FEL / TWSP: 19S / RANGE: 32E / SECTION: 25 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet ) BHL: SESE / 990 FSL / 660 FEL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

SIGNATURE DAVID A	. EYLER E	-mail address: D	EYLER@MILAC	GRO-RES.COM PHONE	: 432.687.3033
SIGNATURE					
	DJA	TITLE: AGE	NT	DATE:	10/04/2022
hereby certify that the information	on above is true and c	omplete to the be	st of my knowled	ge and belief.	and the second
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<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		South St. Fran 1ta Fe, NM 87		6. State Oil & Gas Le	FEE FEDERAL
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<u>District II</u> – (575) 748-1283			DUNGLON	WELL API NO. 30-025-34679	
1625 N. French Dr., Hobbs, NM 88240		erals and Natur	al Resources		Revised August 1, 2011

SIGNATURE DAVID A	A. EYLER	E-mail address: D	DEYLER@MILAC	GRO-RES.COM PHON	E: 432.687.3033
SIGNATURE					
	ALQ	TITLE: AGI	ENT	DATE	: 10/04/2022
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hereby certify that the informat	ion above is true and	complete to the b	est of my knowled	ge and belief.	
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	<ul> <li>(a) 13,850'</li> <li>CIBP (a) 13,260</li> <li>Perfs: 13,34</li> <li>Perfs: 13,34</li> <li>CIBP (a) 13,462</li> <li>Perfs: 13,36</li> <li>CIBP (a) 13,460</li> <li>Perfs: 13,40</li> <li>Perfs: 13,44</li> <li>Perfs: 13,64</li> <li>PBTD (a) 13,80</li> </ul>	10' - 13,3 30' - 12,3 4' - 13,3 4' - 13,3 4' - 13,3 00' + (10' 18' - 13,4 4' - 13,4 0' - 13,6	46' 12 34 400 '   58' 77' cmt) 36' 54'	14'-	13,377' 2mt. Co	1 20	901) PI	3TD	13,39	٥'	
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	<ul> <li>(a) 13,850'</li> <li>CIBP (a) 13,260</li> <li>Perfs: 13,34</li> <li>Perfs: 13,34</li> <li>CIBP (a) 13,462</li> <li>Perfs: 13,36</li> <li>CIBP (a) 13,460</li> <li>Perfs: 13,40</li> <li>Perfs: 13,44</li> <li>Perfs: 13,64</li> <li>PBTD (a) 13,800</li> </ul>	10' - 13,3 30' - 12,3 4' - 13,3 4' - 13,3 4' - 13,3 00' + (10' 18' - 13,4 4' - 13,4 0' - 13,6	46' 12 34 400 ' ~ 1 58' 77' cmt) 36' 54'	14'-	13,377' 2mt. (0	1 20	DCI) PE		CREATED I DATE	ЭҮ	CB 8/1/2022 09/21/22

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	148899
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

#### COMMENTS

Created By	Comment	Comment Date
plmartinez	PM	11/9/2022

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

OGRID:
331165
Action Number:
148899
Action Type:
[C-103] NOI Temporary Abandonment (C-103I)
P

#### CONDITIONS

Created By		Condition Date
kfortner	Like approval from BLM	11/8/2022

Page 9 of 9

Action 148899