

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-49118	⁵ Pool Name JAL; Wolfcamp	⁶ Pool Code 33813
⁷ Property Code 331189	⁸ Property Name Blue Marlin Fed Com	⁹ Well Number 202H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	19	25-S	36-E	-	285'	SOUTH	2198'	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	25-S	36-E	-	28'	NORTH	2058'	WEST	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/1/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 8/21/2021	²² Ready Date 1/1/2022	²³ TD 21929'	²⁴ PBTB 21866	²⁵ Perforations 11753 ft to 21796 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1278'	1130 sks		
12.25"	9.625"	5392'	1574 sks		
8.75"	7.625"	11014'	581 sks		
6.75"	5.5"	21914'	1040 sks		

V. Well Test Data

³¹ Date New Oil 1/8/2022	³² Gas Delivery Date 1/8/2022	³³ Test Date 2/2/2022	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 2000
³⁷ Choke Size 34/64	³⁸ Oil 1893	³⁹ Water 3678	⁴⁰ Gas 4310		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Printed name:
Jeff TrlicaTitle:
Regulatory AnalystE-mail Address:
jtrlica@taprk.comDate:
3/3/2022Phone:
720-772-5901

OIL CONSERVATION DIVISION

Approved by: **PATRICIA MARTINEZ**Title: **PETROLEUM SPECIALIST**Approval Date: **11/10/2022**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

As-Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49118		² Pool Code 33813		³ Pool Name JAL; WOLFCAMP, WEST	
⁴ Property Code 331189		⁵ Property Name BLUE MARLIN FED COM			⁶ Well Number 202H
⁷ OGRID No. #372043		⁸ Operator Name TAP ROCK OPERATING, LLC.			⁹ Elevation 3063'

¹⁰Surface Location

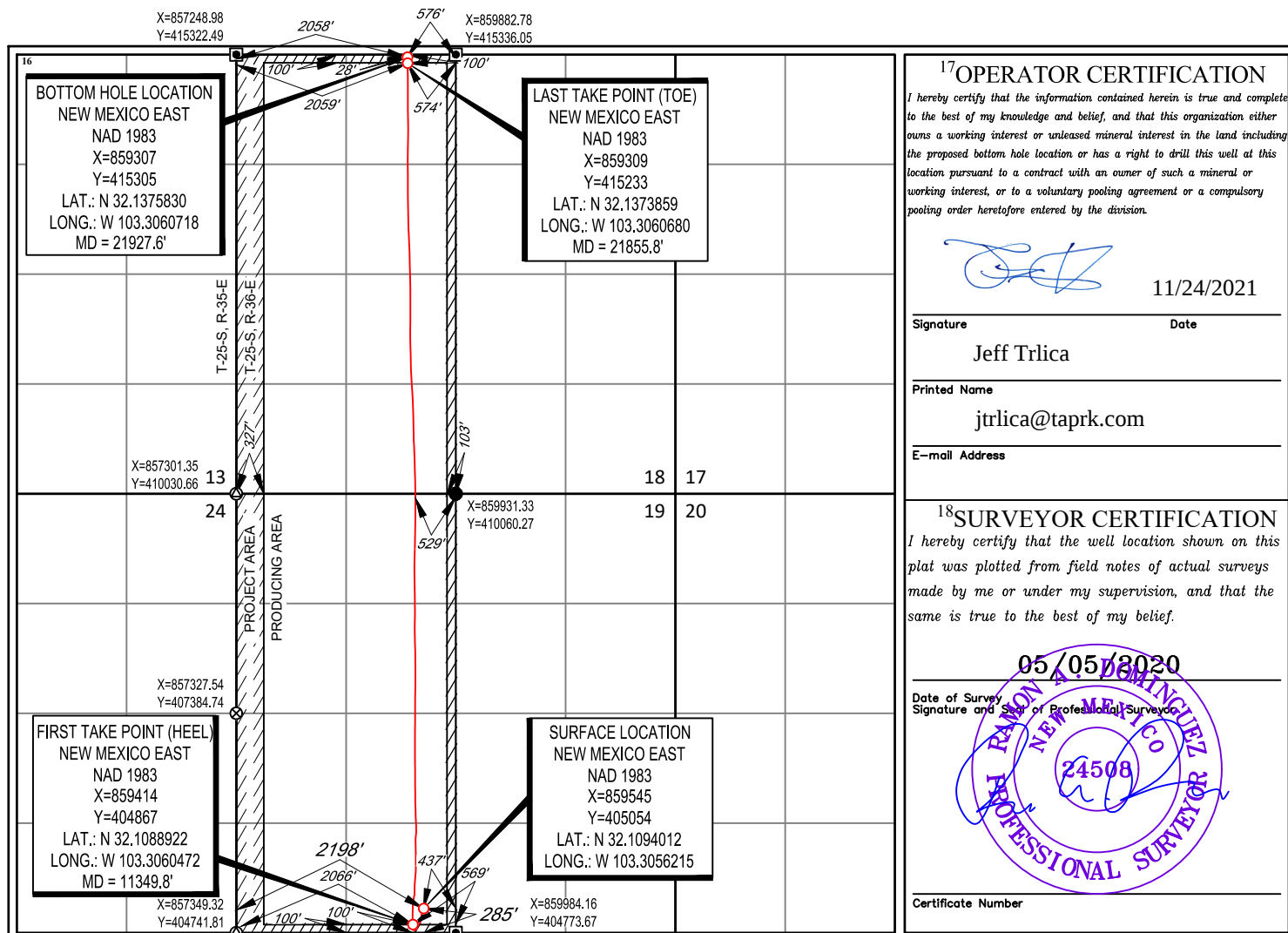
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	25-S	36-E	-	285'	SOUTH	2198'	WEST	LEA

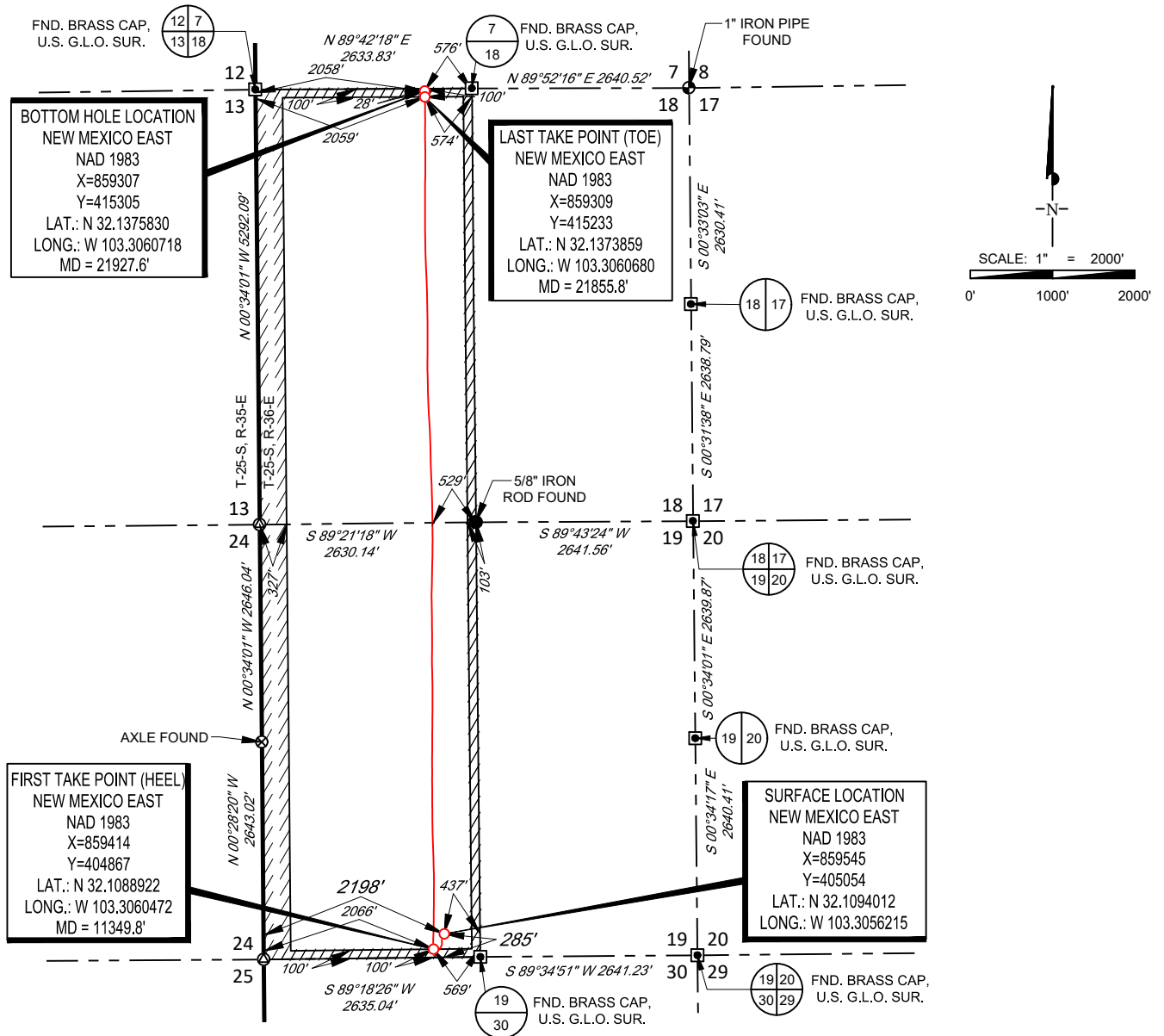
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	18	25-S	36-E	-	28'	NORTH	2058'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SECTION 18, TOWNSHIP 25-S, RANGE 36-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

LEASE NAME & WELL NO.: BLUE MARLIN FED COM 202H
 SECTION 18 TWP 25-S RGE 36-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3063'
 DESCRIPTION 285' FSL & 2198' FWL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM

INTERNAL
PRE-COMPLETION
PLAT

BLUE MARLIN FED COM 202H PRE-COMPLETION	REVISION:		NOTES:
	INT	DATE	
DATE: 11/11/2021			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
FILE: C:\BLUE_MARLIN_FED_COM_202H			
DRAWN BY: IMU			
SHEET: 2 OF 2			

S:\SURVEY\TAPROCK\BLUE_MARLIN\FINAL_PRODUCT\TIC_BLUE_MARLIN_FED_COM_202H.DWG 3/14/2022 1:09:49 PM kmatheny



Operator: Tap Rock Resources, LLC.
Well Name: Blue Marlin Fed Com #202H
County: Lea
State: New Mexico
Rig Name: H&P 376
API: 30-025-49118

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 173' MD – 21,863' MD
Projection to Bit: 21,929' MD
Dates Performed: 08/21/2021 – 10/08/2021
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
Well Name: Blue Marlin Fed Com 202H
Job Number: ID3012
Survey Company: Intrepid Directional Drilling Specialists
Rig Name: H&P 376

Target KBTVD: 11685.00
Target Inclination: 91.50°
Declination Correction: 5.80°
DF Elevation: 3088

Vertical Section Calculated Along Azimuth: 359.45°

Survey Calculation Method: Minimum Curvature										
TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	173	0.88	325.99	173	172.99	1.11	1.10	-0.74	0.51
MWD	2	240	1.10	322.65	67	239.98	2.05	2.04	-1.42	0.34
MWD	3	332	1.19	297.95	92	331.97	3.22	3.19	-2.80	0.54
MWD	4	423	1.19	267.36	91	422.95	3.63	3.59	-4.58	0.69
MWD	5	515	1.41	220.34	92	514.93	2.74	2.68	-6.27	1.15
MWD	6	605	1.80	214.36	90	604.89	0.75	0.67	-7.78	0.47
MWD	7	697	1.71	234.84	92	696.85	-1.22	-1.31	-9.72	0.68
MWD	8	789	1.76	258.75	92	788.81	-2.26	-2.38	-12.23	0.78
MWD	9	881	2.24	248.11	92	880.75	-3.18	-3.32	-15.28	0.66
MWD	10	973	2.59	225.09	92	972.67	-5.29	-5.46	-18.42	1.11
MWD	11	1065	2.55	209.44	92	1064.58	-8.51	-8.71	-20.90	0.76
MWD	12	1156	1.98	158.20	91	1155.52	-11.73	-11.94	-21.31	2.22
MWD	13	1223	2.42	124.80	67	1222.47	-13.63	-13.82	-19.72	1.99
MWD	14	1353	1.27	117.86	130	1352.40	-15.90	-16.06	-16.19	0.90
MWD	15	1448	1.49	122.08	95	1447.37	-17.07	-17.21	-14.21	0.25
MWD	16	1542	1.19	145.99	94	1541.35	-18.54	-18.66	-12.63	0.67
MWD	17	1636	1.19	197.75	94	1635.33	-20.28	-20.40	-12.38	1.11
MWD	18	1732	0.97	181.49	96	1731.31	-22.04	-22.16	-12.71	0.39
MWD	19	1827	1.63	175.69	95	1826.29	-24.19	-24.32	-12.63	0.71
MWD	20	1922	3.16	189.05	95	1921.20	-28.12	-28.25	-12.94	1.70
MWD	21	2016	4.40	199.51	94	2015.00	-34.06	-34.21	-14.55	1.50
MWD	22	2110	4.97	201.62	94	2108.68	-41.22	-41.39	-17.26	0.63
MWD	23	2204	4.70	200.30	94	2202.35	-48.59	-48.79	-20.09	0.31
MWD	24	2299	4.84	199.42	95	2297.02	-56.00	-56.22	-22.77	0.17
MWD	25	2394	5.36	198.19	95	2391.64	-63.97	-64.21	-25.49	0.56
MWD	26	2489	4.62	191.69	95	2486.28	-71.91	-72.18	-27.65	0.98
MWD	27	2582	3.82	182.72	93	2579.03	-78.66	-78.94	-28.56	1.11
MWD	28	2677	4.35	174.46	95	2673.79	-85.41	-85.68	-28.36	0.83
MWD	29	2771	5.71	175.87	94	2767.43	-93.63	-93.90	-27.68	1.45
MWD	30	2866	6.20	173.06	95	2861.91	-103.44	-103.70	-26.72	0.60
MWD	31	2960	6.11	176.48	94	2955.37	-113.48	-113.74	-25.80	0.40
MWD	32	3055	6.55	192.04	95	3049.80	-123.82	-124.08	-26.62	1.86
MWD	33	3149	7.69	200.74	94	3143.08	-134.91	-135.21	-29.96	1.67
MWD	34	3243	6.42	199.77	94	3236.36	-145.70	-146.03	-33.97	1.36
MWD	35	3337	5.54	208.04	94	3329.85	-154.61	-154.99	-37.88	1.31
MWD	36	3433	4.26	214.45	96	3425.50	-161.60	-162.02	-42.08	1.45
MWD	37	3527	5.67	214.01	94	3519.14	-168.29	-168.74	-46.65	1.50
MWD	38	3621	6.59	216.21	94	3612.61	-176.43	-176.95	-52.43	1.01
MWD	39	3715	6.46	218.50	94	3706.00	-184.86	-185.44	-58.91	0.31
MWD	40	3808	5.98	218.76	93	3798.45	-192.67	-193.31	-65.20	0.52
MWD	41	3997	6.55	201.44	189	3986.34	-210.29	-211.02	-75.31	1.04
MWD	42	4184	6.24	203.64	187	4172.17	-229.45	-230.26	-83.28	0.21
MWD	43	4279	5.45	212.43	95	4266.68	-237.94	-238.80	-87.77	

MWD	71	6890	1.14	191.69	95	6876.19	-230.84	-231.87	-106.24	0.36
MWD	72	6985	1.27	183.08	95	6971.17	-232.81	-233.85	-106.48	0.23
MWD	73	7080	1.27	190.11	95	7066.15	-234.90	-235.93	-106.73	0.16
MWD	74	7175	1.49	187.91	95	7161.12	-237.15	-238.19	-107.08	0.24
MWD	75	7270	1.32	173.06	95	7256.09	-239.46	-240.50	-107.12	0.42
MWD	76	7364	0.84	165.85	94	7350.08	-241.21	-242.25	-106.82	0.53
MWD	77	7459	0.84	165.06	95	7445.07	-242.56	-243.59	-106.47	0.01
MWD	78	7553	0.97	150.64	94	7539.06	-243.92	-244.95	-105.90	0.28
MWD	79	7648	0.84	138.08	95	7634.04	-245.15	-246.17	-105.04	0.25
MWD	80	7743	0.70	96.15	95	7729.04	-245.74	-246.75	-104.00	0.60
MWD	81	7838	0.53	69.17	95	7824.03	-245.66	-246.66	-103.01	0.35
MWD	82	7933	0.62	92.28	95	7919.03	-245.53	-246.52	-102.09	0.26
MWD	83	8026	0.09	60.29	93	8012.02	-245.52	-246.51	-101.52	0.59
MWD	84	8121	0.26	26.54	95	8107.02	-245.29	-246.28	-101.36	0.20
MWD	85	8215	0.31	92.46	94	8201.02	-245.12	-246.10	-101.01	0.33
MWD	86	8310	0.44	90.53	95	8296.02	-245.14	-246.11	-100.39	0.14
MWD	87	8406	0.70	75.15	96	8392.02	-245.00	-245.96	-99.45	0.31
MWD	88	8501	0.84	70.22	95	8487.01	-244.62	-245.58	-98.24	0.16
MWD	89	8594	1.10	71.37	93	8579.99	-244.12	-245.06	-96.75	0.28
MWD	90	8688	1.36	64.25	94	8673.97	-243.37	-244.29	-94.89	0.32
MWD	91	8783	1.63	63.98	95	8768.94	-242.31	-243.21	-92.66	0.28
MWD	92	8877	1.49	70.75	94	8862.90	-241.34	-242.22	-90.31	0.25
MWD	93	8972	1.63	65.83	95	8957.87	-240.40	-241.26	-87.91	0.20
MWD	94	9066	2.37	68.11	94	9051.81	-239.16	-239.99	-84.88	0.79
MWD	95	9161	0.48	36.12	95	9146.78	-238.13	-238.93	-82.83	2.08
MWD	96	9256	0.79	256.55	95	9241.78	-237.95	-238.76	-83.23	1.26
MWD	97	9349	1.14	252.42	93	9334.76	-238.37	-239.19	-84.73	0.38
MWD	98	9442	1.36	258.13	93	9427.74	-238.85	-239.70	-86.70	0.27
MWD	99	9535	1.41	248.03	93	9520.71	-239.49	-240.35	-88.84	0.27
MWD	100	9629	1.27	246.36	94	9614.69	-240.32	-241.20	-90.86	0.15
MWD	101	9724	1.10	260.68	95	9709.67	-240.87	-241.77	-92.73	0.36
MWD	102	9819	1.10	249.61	95	9804.65	-241.32	-242.24	-94.48	0.22
MWD	103	9913	1.01	240.03	94	9898.63	-242.03	-242.97	-96.05	0.21
MWD	104	10008	1.10	243.28	95	9993.62	-242.85	-243.80	-97.59	0.11
MWD	105	10103	0.97	251.89	95	10088.60	-243.49	-244.46	-99.17	0.21
MWD	106	10197	0.92	217.18	94	10182.59	-244.33	-245.30	-100.38	0.60
MWD	107	10291	1.05	197.58	94	10276.58	-245.74	-246.73	-101.09	0.38
MWD	108	10384	0.53	210.67	93	10369.57	-246.92	-247.91	-101.57	0.59
MWD	109	10478	0.40	235.19	94	10463.57	-247.48	-248.47	-102.06	0.25
MWD	110	10571	1.01	245.30	93	10556.56	-248.00	-249.00	-103.07	0.67
MWD	111	10666	2.64	246.62	95	10651.51	-249.19	-250.22	-105.84	1.72
MWD	112	10761	3.78	246.44	95	10746.36	-251.26	-252.34	-110.72	1.20
MWD	113	10856	4.00	246.36	95	10841.14	-253.78	-254.92	-116.63	0.23
MWD	114	10950	3.16	257.69	94	10934.95	-255.60	-256.78	-122.16	1.16
MWD	115	11027	3.03	251.72	77	11011.84	-256.65	-257.87	-126.17	0.45
MWD	116	11081	2.07	245.74	54	11065.79	-257.48	-258.72	-128.41	1.84
MWD	117	11176	11.08	3.16	95	11160.23	-249.03	-250.28	-129	

MWD	155	14667	91.47	359.21	94	11664.43	2996.05	2994.82	-142.50	1.42
MWD	156	14761	92.92	359.21	94	11660.83	3089.98	3088.74	-143.79	1.54
MWD	157	14856	91.74	357.89	95	11656.97	3184.88	3183.63	-146.19	1.86
MWD	158	14950	92.35	358.94	94	11653.61	3278.81	3277.53	-148.79	1.29
MWD	159	15045	92.57	0.53	95	11649.54	3373.71	3372.44	-149.23	1.69
MWD	160	15138	92.31	0.97	93	11645.58	3466.61	3465.34	-148.02	0.55
MWD	161	15233	90.11	359.82	95	11643.57	3561.56	3560.31	-147.36	2.61
MWD	162	15328	90.42	359.56	95	11643.13	3656.56	3655.31	-147.88	0.43
MWD	163	15422	90.24	359.74	94	11642.59	3750.56	3749.31	-148.45	0.27
MWD	164	15517	89.58	359.12	95	11642.74	3845.56	3844.30	-149.39	0.95
MWD	165	15612	90.15	358.68	95	11642.96	3940.55	3939.28	-151.22	0.76
MWD	166	15707	90.59	359.12	95	11642.35	4035.55	4034.26	-153.04	0.65
MWD	167	15800	89.32	0.53	93	11642.42	4128.54	4127.26	-153.33	2.04
MWD	168	15895	89.71	1.76	95	11643.23	4223.49	4222.23	-151.43	1.36
MWD	169	15989	89.67	1.05	94	11643.74	4317.44	4316.20	-149.12	0.76
MWD	170	16085	89.63	1.32	96	11644.32	4413.39	4412.18	-147.14	0.28
MWD	171	16180	90.11	1.41	95	11644.54	4508.34	4507.15	-144.87	0.51
MWD	172	16275	90.73	1.05	95	11643.84	4603.29	4602.13	-142.84	0.75
MWD	173	16369	90.02	0.26	94	11643.23	4697.26	4696.12	-141.76	1.13
MWD	174	16464	89.36	0.26	95	11643.74	4792.25	4791.12	-141.33	0.69
MWD	175	16559	88.70	359.65	95	11645.35	4887.23	4886.10	-141.40	0.95
MWD	176	16655	88.92	359.74	96	11647.34	4983.21	4982.08	-141.92	0.25
MWD	177	16749	86.95	358.68	94	11650.73	5077.14	5076.00	-143.21	2.38
MWD	178	16844	88.92	358.68	95	11654.15	5172.07	5170.91	-145.40	2.07
MWD	179	16939	89.27	358.68	95	11655.65	5267.05	5265.87	-147.58	0.37
MWD	180	17034	89.80	358.59	95	11656.42	5362.04	5360.84	-149.85	0.57
MWD	181	17127	88.57	357.54	93	11657.75	5455.00	5453.78	-152.99	1.74
MWD	182	17220	87.87	357.10	93	11660.63	5547.89	5546.63	-157.33	0.89
MWD	183	17314	89.71	357.98	94	11662.62	5641.81	5640.52	-161.37	2.17
MWD	184	17408	90.55	359.03	94	11662.41	5735.79	5734.48	-163.82	1.43
MWD	185	17503	91.16	358.86	95	11660.99	5830.78	5829.46	-165.57	0.67
MWD	186	17598	91.87	358.86	95	11658.48	5925.74	5924.40	-167.46	0.75
MWD	187	17692	92.26	357.98	94	11655.09	6019.66	6018.31	-170.05	1.02
MWD	188	17787	91.12	357.19	95	11652.29	6114.57	6113.18	-174.05	1.46
MWD	189	17880	90.46	356.66	93	11651.01	6207.47	6206.04	-179.04	0.91
MWD	190	17975	89.01	355.78	95	11651.45	6302.31	6300.82	-185.30	1.79
MWD	191	18069	90.24	357.27	94	11652.06	6396.18	6394.65	-191.00	2.06
MWD	192	18164	91.43	358.33	95	11650.68	6491.13	6489.56	-194.64	1.68
MWD	193	18259	92.70	358.86	95	11647.25	6586.06	6584.47	-196.97	1.45
MWD	194	18354	92.97	358.59	95	11642.55	6680.93	6679.33	-199.08	0.40
MWD	195	18448	93.23	358.86	94	11637.47	6774.79	6773.17	-201.17	0.40
MWD	196	18543	90.73	358.42	95	11634.19	6869.71	6868.08	-203.42	2.67
MWD	197	18636	94.15	1.49	93	11630.23	6962.60	6960.97	-203.50	4.94
MWD	198	18731	92.18	0.53	95	11624.98	7057.41	7055.80	-201.83	2.31
MWD	199	18826	90.90							

Well Name: BLUE MARLIN FED COM	Well Location: T25S / R36E / SEC 19 / SESW / 32.1094012 / -103.3056214	County or Parish/State: LEA / NM
Well Number: 202H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM127448	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549118	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Subsequent Report

Sundry ID: 2651138

Type of Submission: Subsequent Report

Date Sundry Submitted: 01/05/2022

Date Operation Actually Began: 11/10/2021

Type of Action: Drilling Operations

Time Sundry Submitted: 09:52

Actual Procedure: 11/10/2021: Pressure test casing to 5020 psi for 30 minutes, good test. 11/10/2021 to 12/3/2021: Perforate from 11753 ft to 21796 ft, 1 SPF, .55 inch holes with 507 total shots. 39 stage frac with 27,789,511 lbs of 100 mesh sand. 12/30/2021 to 12/31/2021: Drill out plugs Plug Back Measured depth at 21866 ft MD, 11543 ft TVD. 1/1/2022: Ready to produce

Well Name: BLUE MARLIN FED COM	Well Location: T25S / R36E / SEC 19 / SESW / 32.1094012 / -103.3056214	County or Parish/State: LEA / NM
Well Number: 202H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM127448	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549118	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: JEFFREY TRLICA	Signed on: JAN 05, 2022 09:52 AM
Name: TAP ROCK OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 523 PARK POINT DRIVE SUITE 200	
City: GOLDEN	State: CO
Phone: (720) 772-5910	
Email address: JTRLICA@TAPRK.COM	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 01/19/2022
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017						
1. WELL API NO. 30-025-49118											
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN											
3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name BLUE MARLIN FED COM			
								6. Well Number: 202H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator TAP ROCK OPERATING, LLC								9. OGRID 372043			
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								11. Pool name or Wildcat JAL; WOLFCAMP			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	N	19	25-S	36-E	-	285'	SOUTH	2198'	WEST	LEA	
BH:	C	18	25-S	36-E	-	28'	NORTH	2058'	WEST	LEA	
13. Date Spudded 8/21/2021	14. Date T.D. Reached 10/8/2021		15. Date Rig Released 10/11/2021			16. Date Completed (Ready to Produce) 1/1/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3063 GR			
18. Total Measured Depth of Well 21929'			19. Plug Back Measured Depth 21866'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11753 ft to 21796 ft, WOLFCAMP											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375"		54.5		1278'		17.5"		1130 SKS		0	
9.625"		40		5392'		12.25"		1574 SKS		0	
7.625"		29.7		11014'		8.75"		581 SKS		0	
5.5"		23		21914'		6.75"		1040 sks		0	
24. LINER RECORD										25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
Perforate from 11753 ft to 21796 ft, 1 SPF, .55 inch holes with 507 total shots					11753 ft to 21796 ft		39 stage frac with 27,789,511 lbs of 100 mesh sand.				
28. PRODUCTION											
Date First Production 1/8/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 2/2/2022	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 1893	Gas - MCF 4310	Water - Bbl. 3678	Gas - Oil Ratio 894				
Flow Tubing Press. 0	Casing Pressure 2000	Calculated 24-Hour Rate	Oil - Bbl. 1893	Gas - MCF 4310	Water - Bbl. 3678	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By				
31. List Attachments DIRECTIONAL SURVEY, C-102 AS DRILLED											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude			NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 			Printed Name Jeff Trlica		Title Regulatory Analyst		Date 3/3/2022				
E-mail Address jtrlica@taprllc.com											

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 157250

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 157250
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 157250

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 157250
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	11/10/2022