

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-47830	⁵ Pool Name WC-025 G-09 S243532M; WOLFBONE	⁶ Pool Code 98098
⁷ Property Code 332860	⁸ Property Name SEINFELD MULVA FEDERAL UNIT	⁹ Well Number 136H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	27	24S	35E	-	210	SOUTH	581	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	3	25S	35E	-	2664	SOUTH	668	EAST	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/25/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 4/6/2022	²² Ready Date 8/15/2022	²³ TD 20995'	²⁴ PBTB 20887'	²⁵ Perforations 13120 ft to 20802 ft	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1075'	970 sks		
9.875"	7.625"	12004'	1267 sks		
6.75"	5.5"	20934'	829 sks		

V. Well Test Data

³¹ Date New Oil 8/25/2022	³² Gas Delivery Date 8/25/2022	³³ Test Date 9/10/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 2100
³⁷ Choke Size 37/64	³⁸ Oil 1046	³⁹ Water 467	⁴⁰ Gas 986		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 11/17/2022		
Date: 11/17/2022		Phone: 720-771-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
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District III
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47830	² Pool Code 98098	³ Pool Name WC-025 G-09 S243532M; WOLFBONE
⁴ Property Code 332860	⁵ Property Name MULVA FED COM	⁶ Well Number 136H
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3279'

¹⁰Surface Location

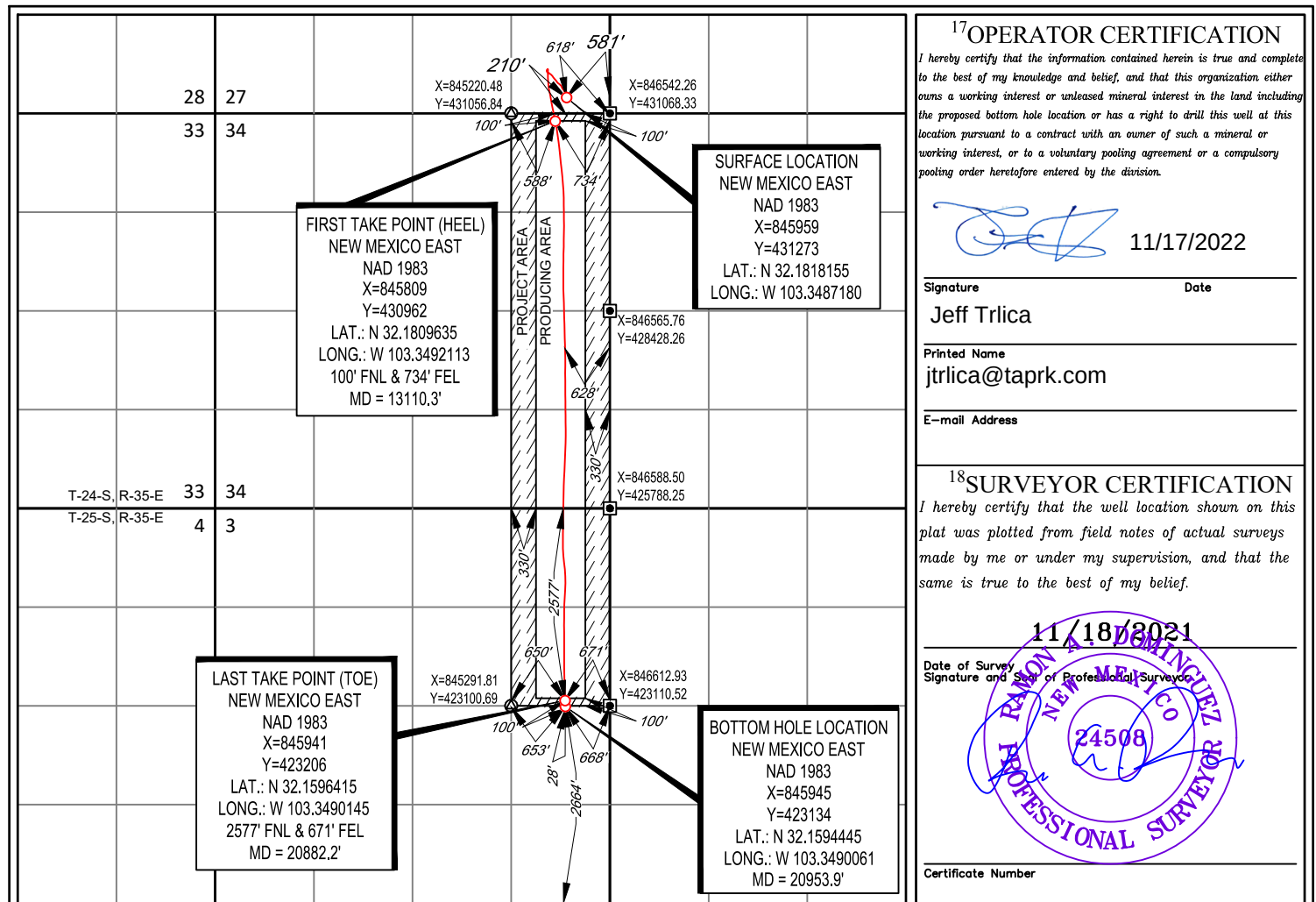
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	27	24-S	35-E	-	210'	SOUTH	581'	EAST	LEA

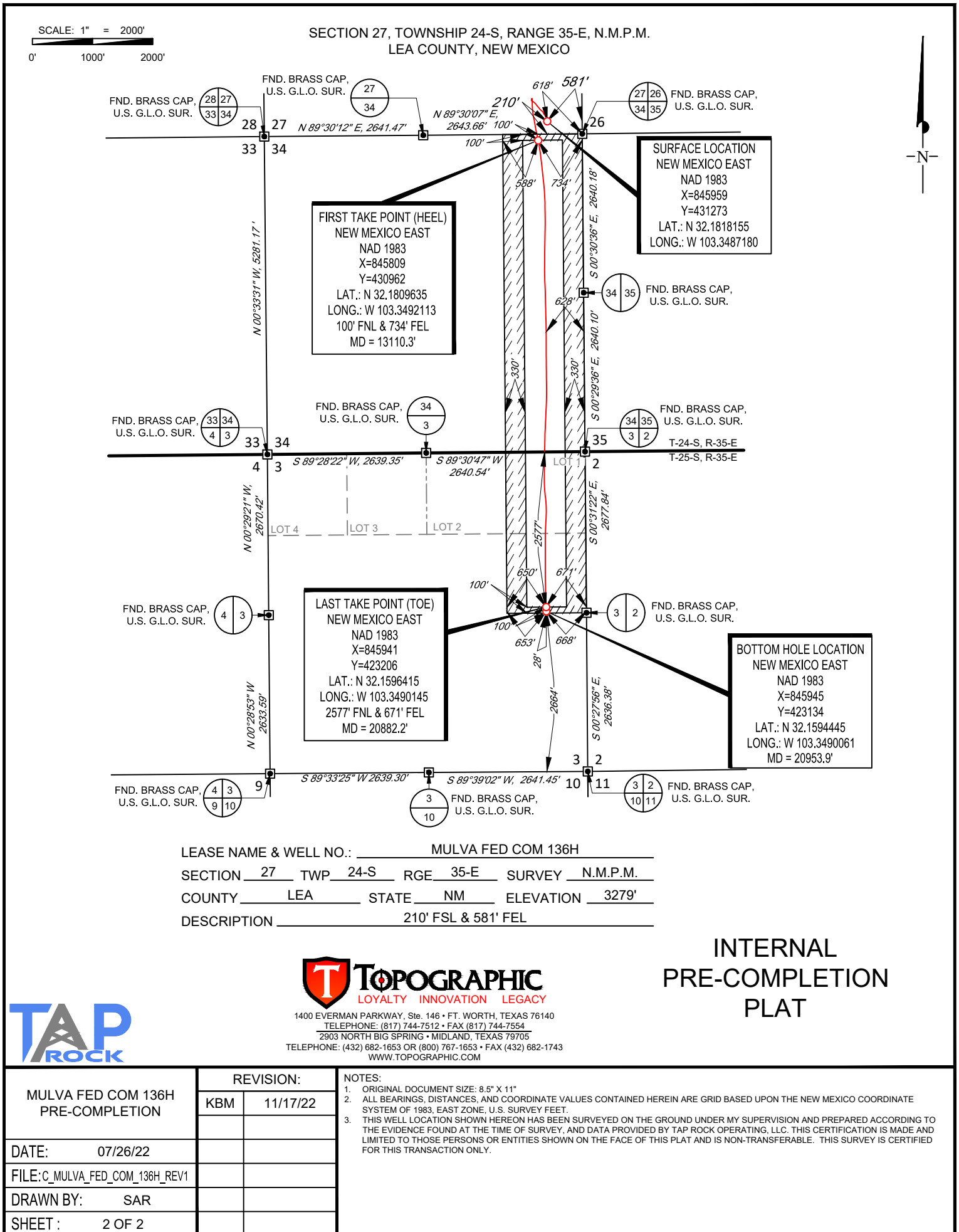
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	3	25-S	35-E	-	2664'	SOUTH	668'	EAST	LEA

¹² Dedicated Acres 240.91	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







Operator: TapRock Resources, LLC.
Well Name: Mulva Fed Com #136H
County: Lea
State: New Mexico
Rig Name: H&P 312
API: 30-025-47830

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 179' MD – 20,885' MD
Projection to Bit: 20,955' MD
Dates Performed: 04/09/2022 – 04/28/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.

Well Name: Mulva Fed Com 136H

Job Number: ID3367

Survey Company: Intrepid Directional Drilling Specialists

Rig Name: H&P 312

Target KBTVD: 12,662.0'

Target Inclination: 90.30°

Declination Correction: 5.83°

DF Elevation: 3,305'

Vertical Section Calculated Along Azimuth: 179.49°

Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	179	1.27	213.87	179	178.99	1.64	-1.65	-1.11	0.71
MWD	2	326	1.23	204.02	147	325.95	4.42	-4.44	-2.66	0.15
MWD	3	418	1.01	220.72	92	417.93	5.93	-5.96	-3.59	0.43
MWD	4	511	0.70	246.30	93	510.92	6.77	-6.81	-4.64	0.52
MWD	5	604	0.09	309.14	93	603.92	6.94	-6.99	-5.22	0.71
MWD	6	696	0.09	190.22	92	695.92	6.97	-7.01	-5.29	0.17
MWD	7	789	0.13	103.30	93	788.92	7.06	-7.11	-5.20	0.17
MWD	8	881	0.53	103.48	92	880.92	7.19	-7.23	-4.68	0.43
MWD	9	1023	0.84	137.14	142	1022.91	8.12	-8.15	-3.34	0.35
MWD	10	1155	1.19	167.20	132	1154.89	10.17	-10.20	-2.37	0.47
MWD	11	1248	1.41	156.12	93	1247.86	12.17	-12.18	-1.70	0.36
MWD	12	1340	1.36	150.41	92	1339.84	14.16	-14.17	-0.70	0.16
MWD	13	1433	0.92	20.77	93	1432.83	14.43	-14.43	0.11	2.23
MWD	14	1526	3.60	350.71	93	1525.75	10.85	-10.85	-0.10	3.06
MWD	15	1621	4.44	356.95	95	1620.52	4.23	-4.23	-0.77	1.00
MWD	16	1716	5.58	345.18	95	1715.15	-3.92	3.90	-2.15	1.61
MWD	17	1812	7.34	342.28	96	1810.54	-14.30	14.26	-5.21	1.86
MWD	18	1907	7.78	344.47	95	1904.72	-26.31	26.23	-8.78	0.55
MWD	19	2002	7.82	345.88	95	1998.84	-38.80	38.70	-12.08	0.21
MWD	20	2097	6.77	343.07	95	2093.07	-50.46	50.32	-15.28	1.17
MWD	21	2193	6.86	345.18	96	2188.39	-61.44	61.28	-18.40	0.28
MWD	22	2288	7.03	345.53	95	2282.69	-72.58	72.39	-21.30	0.18
MWD	23	2384	7.82	333.66	96	2377.89	-84.16	83.93	-25.67	1.79
MWD	24	2479	8.53	324.43	95	2471.93	-95.74	95.46	-32.64	1.57
MWD	25	2574	7.38	319.69	95	2566.01	-106.20	105.84	-40.68	1.39
MWD	26	2670	7.30	325.40	96	2661.23	-115.99	115.56	-48.13	0.76
MWD	27	2765	5.98	326.98	95	2755.59	-125.16	124.68	-54.26	1.40
MWD	28	2860	5.71	339.11	95	2850.10	-133.76	133.25	-58.64	1.33
MWD	29	2956	6.29	336.65	96	2945.57	-143.09	142.54	-62.43	0.66
MWD	30	3051	7.12	331.55	95	3039.92	-153.08	152.49	-67.29	1.07
MWD	31	3147	7.60	321.36	96	3135.14	-163.33	162.68	-74.09	1.45
MWD	32	3242	8.62	307.65	95	3229.19	-172.67	171.94	-83.65	2.29
MWD	33	3338	8.09	308.00	96	3324.18	-181.33	180.49	-94.67	0.55
MWD	34	3433	8.48	309.05	95	3418.18	-189.95	189.02	-105.38	0.44
MWD	35	3528	6.29	313.62	95	3512.39	-198.04	197.02	-114.59	2.38
MWD	36	3623	5.41	318.28	95	3606.90	-205.03	203.96	-121.34	1.05
MWD	37	3719	4.57	325.93	96	3702.53	-211.62	210.50	-126.49	1.11
MWD	38	3814	4.62	329.00	95	3797.23	-218.07	216.92	-130.58	0.26
MWD	39	3910	5.49	321.71	96	3892.85	-225.03	223.84	-135.42	1.12
MWD	40	4005	6.86	318.54	95	3987.30	-232.91	231.65	-141.99	1.49
MWD	41	4100	7.16	320.30	95	4081.59	-241.78	240.46	-149.53	0.39
MWD	42	4196	6.73	318.98	96	4176.89	-250.70	249.31	-157.04	0.48
MWD	43	4291	6.55	319.07	95	4271.25	-259.05	257.60	-164.25	0.19
MWD	44	4387	6.51	320.65	96	4366.63	-267.46	265.95	-171.28	0.19
MWD	45	4482	6.73	323.29	95	4460.99	-276.15	274.57	-178.03	0.40
MWD	46	4577	6.90	329.09	95	4555.32	-285.56	283.93	-184.28	0.75
MWD	47	4673	6.86	317.67	96	4650.64	-294.81	293.12	-191.11	1.42
MWD	48	4863	6.86	311.60	190	4839.28	-310.87	309.04	-207.24	0.38
MWD	49	4958	6.59	307.38	95	4933.62	-318.03	316.12	-215.81	0.59
MWD	50	5054	6.64	304.48	96	5028.99	-324.59	322.60	-224.76	0.35
MWD	51	5149	6.81	305.54	95	5123.33	-331.06	328.99	-233.87	0.22
MWD	52	5244	4.44	304.22	95	5217.87	-336.47	334.33	-241.50	2.50
MWD	53	5339	4.35	304.66	95	5312.59	-340.64	338.45	-247.50	0.10
MWD	54	5434	3.16	292.00	95	5407.38	-343.72	341.48	-252.89	1.52
MWD	55	5530	1.85	310.20	96	5503.29	-345.74	343.47	-256.53	1.58
MWD	56	5625	1.71	322.24	95	5598.25	-347.87	345.58	-258.57	0.42
MWD	57	5720	1.89	303.43	95	5693.20	-349.87	347.56	-260.75	0.65
MWD	58	5816	0.48	330.32	96	5789.18	-351.11	348.78	-262.27	1.54
MWD	59	5911	0.79	328.39	95	5884.17	-352.01	349.69	-262.81	0.33
MWD	60	6006	1.05	25.43	95	5979.16	-353.36	351.03	-262.78	0.96
MWD	61	6101	1.23	40.02	95	6074.14	-354.92	352.60	-261.75	0.36
MWD	62	6197	1.01	31.93	96	6170.12	-356.41	354.11	-260.64	0.28

MWD	63	6292	0.97	24.73	95	6265.11	-357.85	355.55	-259.86	0.14
MWD	64	6388	1.1	35.1	96	6361.09	-359.33	357.04	-258.99	0.24
MWD	65	6483	1.23	16.29	95	6456.08	-361.05	358.76	-258.18	0.42
MWD	66	6579	0.97	35.54	96	6552.06	-362.69	360.41	-257.42	0.47
MWD	67	6674	0.79	32.55	95	6647.05	-363.89	361.62	-256.60	0.20
MWD	68	6770	0.97	22.09	96	6743.04	-365.20	362.93	-255.93	0.25
MWD	69	6865	0.57	19.8	95	6838.03	-366.38	364.12	-255.47	0.42
MWD	70	6960	1.05	9.08	95	6933.02	-367.68	365.43	-255.17	0.53
MWD	71	7055	0.97	7.59	95	7028.00	-369.34	367.08	-254.93	0.09
MWD	72	7150	0.75	13.56	95	7122.99	-370.74	368.48	-254.68	0.25
MWD	73	7246	1.1	12.16	96	7218.98	-372.24	369.99	-254.34	0.37
MWD	74	7341	0.97	31.14	95	7313.96	-373.82	371.57	-253.73	0.38
MWD	75	7436	1.01	10.22	95	7408.95	-375.33	373.09	-253.16	0.38
MWD	76	7531	1.1	11.46	95	7503.93	-377.04	374.80	-252.83	0.10
MWD	77	7627	1.14	21.39	96	7599.92	-378.83	376.60	-252.30	0.21
MWD	78	7722	1.23	41.87	95	7694.90	-380.46	378.24	-251.28	0.45
MWD	79	7817	1.36	52.24	95	7789.87	-381.89	379.69	-249.71	0.28
MWD	80	7913	1.14	85.63	96	7885.85	-382.65	380.46	-247.85	0.78
MWD	81	8009	1.27	174.14	96	7981.84	-381.65	379.47	-246.79	1.75
MWD	82	8104	1.19	175.63	95	8076.81	-379.62	377.44	-246.61	0.09
MWD	83	8200	0.97	176.43	96	8172.80	-377.81	375.63	-246.48	0.23
MWD	84	8295	0.53	189.17	95	8267.79	-376.58	374.40	-246.50	0.49
MWD	85	8391	0.44	192.69	96	8363.78	-375.78	373.60	-246.65	0.10
MWD	86	8486	0.62	210.88	95	8458.78	-374.99	372.80	-247.00	0.26
MWD	87	8581	0.26	136.87	95	8553.78	-374.39	372.21	-247.12	0.63
MWD	88	8677	0.26	222.83	96	8649.78	-374.07	371.89	-247.11	0.37
MWD	89	8772	0.13	230.48	95	8744.78	-373.85	371.66	-247.34	0.14
MWD	90	8868	0.18	202.88	96	8840.78	-373.64	371.45	-247.49	0.09
MWD	91	8963	0.09	130.28	95	8935.78	-373.45	371.27	-247.49	0.18
MWD	92	9058	0.53	174.23	95	9030.77	-372.97	370.78	-247.39	0.49
MWD	93	9153	0.7	177.04	95	9125.77	-371.95	369.76	-247.31	0.18
MWD	94	9249	0.88	180.12	96	9221.76	-370.63	368.44	-247.28	0.19
MWD	95	9345	1.76	217.82	96	9317.74	-368.73	366.54	-248.19	1.24
MWD	96	9440	1.63	220.11	95	9412.69	-366.56	364.35	-249.95	0.15
MWD	97	9535	1.45	234.96	95	9507.66	-364.86	362.63	-251.81	0.46
MWD	98	9631	0.92	267.66	96	9603.64	-364.14	361.90	-253.57	0.87
MWD	99	9726	1.10	311.87	95	9698.63	-364.73	362.48	-255.01	0.82
MWD	100	9822	1.05	313.18	96	9794.61	-365.96	363.70	-256.34	0.06
MWD	101	9917	1.01	306.68	95	9889.59	-367.07	364.79	-257.65	0.13
MWD	102	10013	0.62	310.11	96	9985.58	-367.92	365.63	-258.72	0.41
MWD	103	10108	1.10	353.09	95	10080.57	-369.16	366.87	-259.23	0.81
MWD	104	10203	0.88	357.83	95	10175.56	-370.80	368.50	-259.36	0.25
MWD	105	10299	0.97	10.22	96	10271.55	-372.33	370.04	-259.25	0.23
MWD	106	10394	1.01	31.76	95	10366.53	-373.83	371.54	-258.66	0.39
MWD	107	10490	1.23	21.91	96	10462.52	-375.50	373.22	-257.83	0.30
MWD	108	10585	1.05	22.97	95	10557.50	-377.24	374.96	-257.11	0.19
MWD	109	10681	1.14	37.91	96	10653.48	-378.79	376.53	-256.18	0.31
MWD	110	10776	1.36	144.96	95	10748.47	-378.60	376.35	-254.96	2.12
MWD	111	10872	2.33	172.91	96	10844.42	-375.73	373.48	-254.06	1.35
MWD	112	10967	2.99	170.01	95	10939.31	-371.36	369.12	-253.39	0.71
MWD	113	11063	0.53	187.06	96	11035.26	-368.45	366.22	-253.01	2.59
MWD	114	11158	0.44	84.93	95	11130.26	-368.05	365.81	-252.70	0.80
MWD	115	11254	0.88	145.49	96	11226.25	-367.47	365.24	-251.92	0.80
MWD	116	11349	1.49	158.76	95	11321.23	-365.71	363.49	-251.06	0.70
MWD	117	11444	1.76	156.91	95	11416.20	-363.20	360.99	-250.04	0.29
MWD	118	11540	0.44	102.86	96	11512.18	-361.76	359.55	-249.10	1.61
MWD	119	11635	0.53	87.22	95	11607.17	-361.69	359.49	-248.31	0.17
MWD	120	11731	0.35	100.66	96	11703.17	-361.65	359.46	-247.58	0.21
MWD	121	11826	0.18	227.67	95	11798.17	-361.50	359.31	-247.40	0.51
MWD	122	11922	0.31	162.45	96	11894.17	-361.15	358.96	-247.43	0.30
MWD	123	11986	0.88	183.54	64	11958.17	-360.49	358.30	-247.41	0.94
MWD	124	12049	0.75	197.96	63	12021.16	-359.62	357.43	-247.57	0.38
MWD	125	12143	6.59	176.16	94	12114.93	-353.64	351.46	-247.40	6.28
MWD	126	12236	14.81	181.08	93	12206.23	-336.41	334.22	-247.26	8.89
MWD	127	12330	20.44	180.47	94	12295.79	-307.96	305.77	-247.63	5.99
MWD	128	12425	30.64	178.62	95	12381.39	-267.06	264.87	-247.18	10.77
MWD	129	12519	41.05	175.81	94	12457.49	-212.15	209.99	-244.34	11.21
MWD	130	12613	47.96	172.38	94	12524.50	-146.63	144.52	-237.44	7.78
MWD	131	12661	52.18	171.42	48	12555.30	-110.15	108.09	-232.25	8.92
MWD	132	12708	53.58	168.25	47	12583.67	-73.22	71.21	-225.63	6.15
MWD	133	12739	58.99	167.81	31	12600.87	-47.95	46.00	-220.28	17.49
MWD	134	12770	65.85	168.52	31	12615.21	-21.03	19.12	-214.65	22.22
MWD	135	12785	69.23	168.87	15	12620.94	-7.41	5.53	-211.94	22.64
MWD	136	12830	78.51	171.42	45	12633.43	35.20	-37.02	-204.57	21.33
MWD	137	12875	81.76	170.01	45	12641.14	79.00	-80.76	-197.41	7.85
MWD	138	12924	84.48	168.96	49	12647.01	126.91	-128.59	-188.53	5.94

MWD	139	13017	88.31	167.64	93	12652.86	217.94	-219.46	-169.71	4.36
MWD	140	13111	88.57	167.90	94	12655.42	309.94	-311.29	-149.81	0.39
MWD	141	13206	90.37	170.71	95	12656.29	403.43	-404.62	-132.18	3.51
MWD	142	13300	91.08	171.77	94	12655.11	496.45	-497.52	-117.87	1.36
MWD	143	13394	91.16	173.09	94	12653.27	589.72	-590.68	-105.49	1.41
MWD	144	13488	90.42	173.44	94	12651.97	683.15	-684.02	-94.46	0.87
MWD	145	13582	90.07	174.40	94	12651.57	776.71	-777.49	-84.51	1.09
MWD	146	13677	88.57	173.53	95	12652.70	871.25	-871.95	-74.52	1.83
MWD	147	13771	88.97	173.53	94	12654.72	964.72	-965.33	-63.93	0.43
MWD	148	13865	90.15	174.76	94	12655.44	1058.31	-1058.83	-54.34	1.81
MWD	149	13958	88.88	175.72	93	12656.22	1151.05	-1151.51	-46.63	1.71
MWD	150	14052	89.49	176.16	94	12657.56	1244.86	-1245.26	-39.97	0.80
MWD	151	14146	90.29	178.97	94	12657.74	1338.79	-1339.17	-35.98	3.11
MWD	152	14240	90.64	179.85	94	12656.98	1432.79	-1433.16	-35.01	1.01
MWD	153	14334	89.93	179.24	94	12656.51	1526.79	-1527.15	-34.26	1.00
MWD	154	14427	90.55	179.24	93	12656.12	1619.78	-1620.14	-33.03	0.67
MWD	155	14521	91.30	180.47	94	12654.60	1713.77	-1714.13	-32.79	1.53
MWD	156	14615	90.42	180.82	94	12653.19	1807.74	-1808.11	-33.85	1.01
MWD	157	14709	90.81	180.56	94	12652.18	1901.71	-1902.10	-34.98	0.50
MWD	158	14803	90.15	181.52	94	12651.40	1995.67	-1996.08	-36.69	1.24
MWD	159	14897	88.04	181.08	94	12652.88	2089.61	-2090.04	-38.82	2.29
MWD	160	14990	86.77	180.47	93	12657.09	2182.49	-2182.93	-40.08	1.51
MWD	161	15084	88.40	180.38	94	12661.05	2276.39	-2276.84	-40.78	1.74
MWD	162	15178	90.99	180.64	94	12661.55	2370.36	-2370.83	-41.61	2.77
MWD	163	15271	90.55	180.12	93	12660.30	2463.34	-2463.82	-42.23	0.73
MWD	164	15365	89.54	179.15	94	12660.23	2557.34	-2557.81	-41.63	1.49
MWD	165	15459	86.37	177.04	94	12663.58	2651.23	-2651.68	-38.51	4.05
MWD	166	15553	87.16	177.74	94	12668.89	2745.02	-2745.43	-34.24	1.12
MWD	167	15647	88.97	179.06	94	12672.06	2838.94	-2839.34	-31.61	2.38
MWD	168	15741	90.59	178.54	94	12672.42	2932.93	-2933.31	-29.64	1.81
MWD	169	15835	93.49	178.45	94	12669.08	3026.85	-3027.21	-27.18	3.09
MWD	170	15929	94.64	178.45	94	12662.41	3120.60	-3120.94	-24.64	1.22
MWD	171	16023	93.76	178.45	94	12655.53	3214.33	-3214.65	-22.11	0.94
MWD	172	16117	92.09	178.62	94	12650.73	3308.19	-3308.49	-19.71	1.79
MWD	173	16211	91.43	178.54	94	12647.85	3402.13	-3402.42	-17.38	0.71
MWD	174	16305	91.65	179.59	94	12645.32	3496.09	-3496.37	-15.84	1.14
MWD	175	16399	89.41	180.38	94	12644.45	3590.08	-3590.36	-15.82	2.53
MWD	176	16493	87.65	180.03	94	12646.86	3684.04	-3684.33	-16.16	1.91
MWD	177	16588	86.90	179.85	95	12651.38	3778.93	-3779.22	-16.06	0.81
MWD	178	16681	85.23	179.59	93	12657.76	3871.70	-3871.99	-15.60	1.82
MWD	179	16775	85.27	179.06	94	12665.54	3965.38	-3965.67	-14.50	0.56
MWD	180	16869	85.80	179.50	94	12672.86	4059.09	-4059.37	-13.32	0.73
MWD	181	16963	87.43	179.94	94	12678.41	4152.92	-4153.20	-12.86	1.80
MWD	182	17056	92.97	179.33	93	12678.09	4245.89	-4246.16	-12.27	5.99
MWD	183	17149	93.54	179.15	93	12672.81	4338.74	-4339.01	-11.04	0.64
MWD	184	17244	94.64	179.06	95	12666.03	4433.49	-4433.75	-9.56	1.16
MWD	185	17338	95.25	180.21	94	12657.93	4527.14	-4527.40	-8.96	1.38
MWD	186	17432	94.64	181.70	94	12649.83	4620.75	-4621.03	-10.52	1.71
MWD	187	17526	92.79	182.84	94	12643.74	4714.44	-4714.75	-14.24	2.31
MWD	188	17620	91.03	182.93	94	12640.60	4808.22	-4808.58	-18.97	1.87
MWD	189	17714	91.82	182.05	94	12638.26	4902.06	-4902.46	-23.05	1.26
MWD	190	17808	89.98	182.84	94	12636.79	4995.92	-4996.36	-27.06	2.13
MWD	191	17902	90.55	182.58	94	12636.35	5089.77	-5090.25	-31.51	0.67
MWD	192	17995	89.49	181.96	93	12636.32	5182.66	-5183.18	-35.19	1.32
MWD	193	18089	90.11	181.35	94	12636.65	5276.59	-5277.14	-37.90	0.93
MWD	194	18183	89.76	180.91	94	12636.76	5370.55	-5371.12	-39.76	0.60
MWD	195	18276	89.41	181.17	93	12637.43	5463.51	-5464.10	-41.45	0.47
MWD	196	18370	88.97	181.08	94	12638.76	5557.47	-5558.07	-43.29	0.48
MWD	197	18464	88.92	180.64	94	12640.49	5651.42	-5652.04	-44.70	0.47
MWD	198	18558	89.10	180.64	94	12642.11	5745.39	-5746.02	-45.75	0.19
MWD	199	18652	88.66	180.47	94	12643.95	5839.36	-5840.00	-46.66	0.50
MWD	200	18746	88.57	179.94	94	12646.22	5933.32	-5933.97	-47.00	0.57
MWD	201	18839	89.36	178.97	93	12647.90	6026.30	-6026.95	-46.11	1.35
MWD	202	18933	90.64	175.37	94	12647.90	6120.21	-6120.82	-41.47	4.06
MWD	203	19026	90.51	172.65	93	12646.97	6212.77	-6213.30	-31.77	2.93
MWD	204	19118	93.67	174.23	92	12643.61	6304.18	-6304.62	-21.27	3.84
MWD	205	19211	96.40	178.27	93	12635.45	6396.65	-6397.04	-15.20	5.23
MWD	206	19304	95.65	180.03	93	12625.69	6489.13	-6489.51	-13.83	2.05
MWD	207	19398	90.77	183.46	94	12620.42	6582.86	-6583.27	-16.70	6.34
MWD	208	19492	92.04	184.25	94	12618.12	6676.56	-6677.03	-23.01	1.59
MWD	209	19586	88.48	181.52	94	12617.69	6770.37	-6770.89	-27.74	4.77
MWD	210	19680	90.20	181.26	94	12618.77	6864.31	-6864.85	-30.02	1.85
MWD	211	19775	89.93	180.03	95	12618.67	6959.29	-6959.84	-31.09	1.33
MWD	212	19870	88.13	180.03	95	12620.28	7054.27	-7054.82	-31.14	1.89
MWD	213	19964	90.02	179.85	94	12621.79	7148.25	-7148.81	-31.04	2.02
MWD	214	20058	89.49	179.41	94	12622.19	7242.25	-7242.80	-30.44	0.73

MWD	215	20152	90.77	180.29	94	12621.98	7336.24	-7336.80	-30.19	1.65
MWD	216	20246	89.76	179.85	94	12621.55	7430.23	-7430.80	-30.30	1.17
MWD	217	20340	88.66	179.85	94	12622.84	7524.22	-7524.79	-30.06	1.17
MWD	218	20434	88.18	179.50	94	12625.43	7618.18	-7618.75	-29.53	0.63
MWD	219	20527	88.75	178.97	93	12627.93	7711.15	-7711.71	-28.28	0.84
MWD	220	20621	90.07	178.71	94	12628.89	7805.14	-7805.68	-26.38	1.43
MWD	221	20714	92.26	178.89	93	12627.00	7898.10	-7898.63	-24.43	2.36
MWD	222	20808	89.41	177.39	94	12625.63	7992.06	-7992.56	-21.38	3.43
MWD	223	20885	89.97	177.39	77	12626.05	8069.00	-8069.48	-17.88	0.73
PTB	224	20955	89.97	177.39	70	12626.09	8138.96	-8139.41	-14.69	0.00

Well Name: Seinfeld Fed Unit Mulva	Well Location: T24S / R35E / SEC 27 / SESE / 32.1818157 / -103.3493159	County or Parish/State: LEA / NM
Well Number: 136H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM138890	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547830	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Subsequent Report

Sundry ID: 2690585

Type of Submission: Subsequent Report

Date Sundry Submitted: 09/02/2022

Date Operation Actually Began: 07/16/2022

Type of Action: Hydraulic Fracturing

Time Sundry Submitted: 11:03

Actual Procedure: 7/16/2022: Pressure test casing to 5000 psi for 30 minutes, good test. 7/22/2022 to 8/1/2022: Perforate from 13120 ft to 20802 ft, 1 SPF, .55 inch holes with 507 total shots. 39 stage frac with 18,884,400 lbs of 100 mesh sand. 8/12/2022 to 8/14/2022: Drill out plugs Plug Back Measured depth at 20887 ft MD, 12626 ft TVD. 8/15/2022: Ready to produce

Well Name: Seinfeld Fed Unit Mulva	Well Location: T24S / R35E / SEC 27 / SESE / 32.1818157 / -103.3493159	County or Parish/State: LEA / NM
Well Number: 136H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM138890	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547830	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

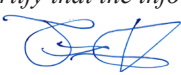
Operator Electronic Signature: JEFFREY TRLICA	Signed on: SEP 02, 2022 11:03 AM
Name: TAP ROCK OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 523 PARK POINT DRIVE SUITE 200	
City: GOLDEN	State: CO
Phone: (720) 772-5910	
Email address: JTRLICA@TAPRK.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 09/15/2022
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-025-47830										
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name SEINFELD MULVA FEDERAL UNIT		
								6. Well Number: 136H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC								9. OGRID 372043		
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								11. Pool name or Wildcat WC-025 G-09 S243532M; WOLFBONE		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	27	24S	35E	-	210	SOUTH	581	EAST	LEA
BH:	H	3	25S	35E	-	2664	SOUTH	668	EAST	LEA
13. Date Spudded 4/6/2022	14. Date T.D. Reached 4/27/2022		15. Date Rig Released 4/30/2022			16. Date Completed (Ready to Produce) 8/15/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3279 GR		
18. Total Measured Depth of Well 20995 ft			19. Plug Back Measured Depth 20887 ft			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 13120 ft to 20802 ft								WOLFBONE		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		1075'		17.5"		970 sks		0
7.625"		29.7		12004'		9.875"		1267 sks		0
5.5"		20		20934'		6.75"		829 sks		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
26. Perforation record (interval, size, and number) Perforate from 13120 ft to 20802 ft, 1 SPF, .55 inch holes with 507 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13120 ft to 20802 ft 39 stage frac with 18,884,400 lbs of 100 mesh sand				
28. PRODUCTION										
Date First Production 8/25/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 9/10/2022	Hours Tested 24 hrs	Choke Size 37/64	Prod'n For Test Period	Oil - Bbl 1046	Gas - MCF 986	Water - Bbl. 467	Gas - Oil Ratio 943			
Flow Tubing Press. 0	Casing Pressure 2100	Calculated 24-Hour Rate	Oil - Bbl. 1046	Gas - MCF 986	Water - Bbl. 467	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments C-102, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 11/17/2022	
E-mail Address jtrlica@taprllc.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	530		Quaternary					
530	1124		Rustler					
1124	4835		Top of Salt					
4835	5116		Base of Salt					
5116	5147		Lamar					
5147	6078		Bell Canyon					
6078	7641		Cherry Canyon					
7641	8920		Brushy Canyon					
8920	9382		Bone Spring					
9382	10084		Avalon					
10084	10743		1st Bone Spring Sand					
10743	11750		2nd Bone Spring Sand					
11750	12065		3rd Bone Spring Sand					
12065	12466		Wolfcamp A					
12466			Wolfcamp B					

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 159695

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 159695
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 159695

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 159695
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	11/17/2022