Office	Po Appropriate Bistrict 8:44	State	of New Mexic	CO		Forn	n C-1031
<u>District I</u> - (575		Energy, Mine	rals and Natural	Resources	TYPE I A DI NA	Revised Jul	y 18, 2013
1625 N. French District II – (57:	Dr., Hobbs, NM 88240 5) 748-1283				WELL API NO 30-0	0. 041-20956	
811 S. First St.,	Artesia, NM 88210		ERVATION D		5. Indicate Ty		
<u>District III</u> – (50 1000 Rio Brazo	95) 334-6178 s Rd., Aztec, NM 87410		outh St. Franci		STATE		
District IV - (50	05) 476-3460	Sant	a Fe, NM 8750	)5	6. State Oil &	Gas Lease No.	
1220 S. St. Fran 87505	cis Dr., Santa Fe, NM						
		CES AND REPORT			7. Lease Nam	e or Unit Agreemen	t Name
`	THIS FORM FOR PROPOSE ESERVOIR. USE "APPLIC				ICA State	32	
PROPOSALS.)		_		70011	8. Well Numb		
		Gas Well  Othe	r			_	
2. Name of	- пагуаги	Petroleum Comp	oany, LLC		9. OGRID Nu <b>10155</b>		
3. Address of	of Operator PO Box 9	36, Roswell, NM	88202		10. Pool name	e or Wildcat n Andres)	
4. Well Loca	ation				CLR (Sa	ii Aliules)	
	t Letter M :	660 feet from	the S	line and 66	feet	from theE	line
Sect		Township			NMPM Roos		
		11. Elevation (Sho				over same	
		4305 GL	,				
						_	
	12. Check A	appropriate Box t	o Indicate Nati	ire of Notice,	Report or Oth	ner Data	
	NOTICE OF IN	TENTION TO:		SUB	SEQUENT F	REPORT OF:	
	REMEDIAL WORK	PLUG AND ABANI		EMEDIAL WORK		ALTERING CAS	
	ILY ABANDON	CHANGE PLANS		OMMENCE DRII		P AND A	X
	TER CASING	MULTIPLE COMP		ASING/CEMENT	T JOB		
	COMMINGLE  OP SYSTEM						
OTHER:	_		]	THER:			
12 Daga	ribe proposed or compl	eted operations. (Cl					
				For Multiple Con	npletions: Attac	eh wallhara diaaram	
of sta	arting any proposed wo		15.7.14 NMAC.	of Multiple Con	1	ii weiibore diagraiii	of
of sta	arting any proposed woo osed completion or reco	ompletion.		of white	Approved for plugg	ging of well bore only. Liabi	lity under
of sta	arting any proposed wo	ompletion.		Tor Multiple Con	Approved for plugg	ging of well bore only. Liabi ending Location cleanup &	lity under receipt of
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of sta prope Harvard Pe 10/28/22 N 10/31/22 R	arting any proposed wo osed completion or reco etroleum Company, LLC MI Permian 5 plugging ed RU pulling unit. POH LE	ompletion.  plugged this well as for  quipment  o rods and pump. NU	ollows: BOP and SDFN	Ŷ	Approved for plugg bond is retained pe C-103Q (Subsequer may be found at Or www.emnrd.state.	ging of well bore only. Liabi ending Location cleanup & nt Report of Well Plugging) CD Web Page, OCD Permitt nm.us	lity under receipt of which ing @
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of sta proportion of Control of C	arting any proposed wo osed completion or reconstroleum Company, LLC  MI Permian 5 plugging extra pulling unit. POH LE OH w/ tubing. RIH and DIBP. Pull up and pumperforate 412'. Pump down annulus from surface to D1-4549'. Plug 2: 3742-35 required dry hole languation will be cleared of jump and pumperforate 412'.  1/26/13  Ty that the information and pumperforate 412'.	plugged this well as for case of the plugged this plugged the plugged this plugged the plugged the plugged the plugged this plugged	BOP and SDFN st casing 500 psi, O t 3997', Pull up and circulation around and make sure cer o'. Plug 4: Surface top of casings. a remediated to N Rig Release Date:  mplete to the best  Consu TITLE	K. Circulate hole I spot 25 sx plug 2' 15 1/2" casing and nent didnt fall. to 412'. The casin MOCD standard 2/23/13  of my knowledge Itant	Approved for plugg bond is retained per C-103Q (Subsequer may be found at Or www.emnrd.state.  w/ plugging mud 730'. Pull up 35 jannulus. Pump g will be cut off 3  ds.	ging of well bore only. Liabiending Location cleanup & int Report of Well Plugging) CD Web Page, OCD Permittinm.us If and spot 35 sx class of oints and SDFN. 110 sx class C cement It below ground level at the company of the company	lity under receipt of which ing @  C cement  to fill  and a plate
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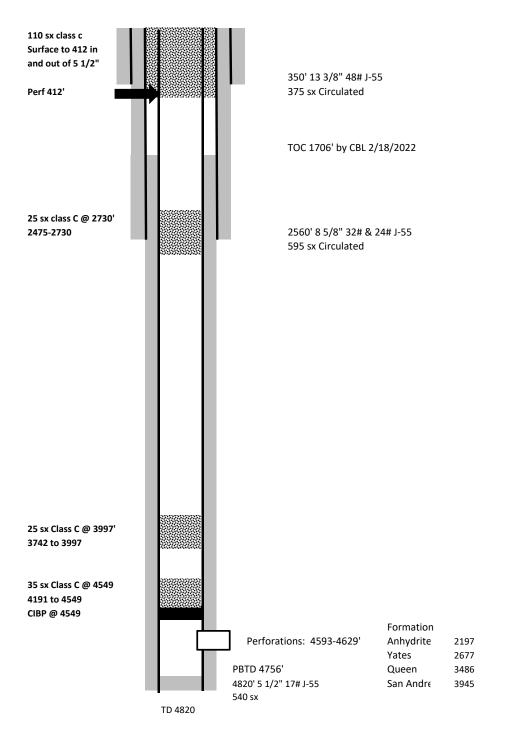
# Well Bore Diagram

Operataor: Harvard Petroleum Company Well Name ICA State 32 #1 Date Spud 1/26/2013
Date Complete 2/23/2013

API # 30 041 20956

Location: Sec 32, T8S, 34E, 660 FSL 660' FEL; Roosevelt County, NM

## **CURRENT WELL BORE Plugged**



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 158283

## **COMMENTS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936	Action Number:
Roswell, NM 88202	158283
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	11/17/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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CONDITIONS

Action 158283

## **CONDITIONS**

Operator:	OGRID:
HARVARD PETROLEUM COMPANY, LLC	10155
P.O. Box 936 Roswell, NM 88202	Action Number: 158283
	Action Type: [C-103] Sub. Plugging (C-103P)

### CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/17/2022