

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31557
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SPUR ENERGY PARTNERS LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024		7. Lease Name or Unit Agreement Name DURANGO 15 STATE COM
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>15</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>EDDY</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3564' GL		9. OGRID Number 328947
		10. Pool name or Wildcat SWD; CISCO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		Notify OCD 24 hrs. prior to any work done	
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spur respectfully requests to put this well in TA status while we await an approved injection order. Once we have an approved injection order, we plan to work the well over and bring it back online.

Please find proposed TA procedure and WBDs attached for your use.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 10/07/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 10/14/22
Conditions of Approval (if any):

Durango 15 State Com #001

30-015-31557

Proposed TA Procedure

Notify OCD and BLM 24hrs prior to rigging up

Notify OCD and BLM 48hrs prior to MIT test

1. Move in, rig up well service unit.
2. Nipple down wellhead, nipple up BOP.
3. Unset packer, kill well if needed.
4. POOH with injection tubing while inspecting. If condition is good, rack back. If condition is bad, LD and order 8rd L80 work string.
5. Pick up & run in hole w/ bit & casing scraper. Pull out of hole.
6. Run in hole w/ 5.5" CIBP & set at 8,755'.
7. Pressure test CIBP to 500 psi for 15 minutes.
8. Circulate packer fluid.
9. Spot ~~35'~~ (.8~~x~~bls) Class H cmt on top of CIBP. Spot 25 sx cement or DumpBail 35' - WOC & Tag
10. Pull out of hole laying down workstring.
11. Nipple down BOP, nipple up wellhead.
12. Rig down, move out well service unit.
13. Perform MIT test – Notify OCD and BLM 48hrs prior to test - pressure test casing to 500 psi for 30 minutes and record chart and fill out all pertinent information.

17-1/2" HOLE

13-3/8" 54.5# K-55 @ 440'
CMT W 375 SX
CIRC 18 SX TO SURFACE

12-1/4" HOLE

9-5/8" 24# @ 2,684'
CMT W/ 1050 SX
CIRC 100 SX TO SURFACE

7-7/8" HOLE

5.5" 17# N-80/K-55 @ 10,900'
1ST STAGE: CMT W/ 850 SX
2ND STAGE: CMT W/ 835 SX
CIRC 20 SX TO SURFACE

CIBP @ 9,180'
W/ 35' CEMENT ON TOP

CIBP @ 10,200'

CIBP @ 10,550'

CIBP @ 10,700'

CURRENT WBD

TUBING DETAIL (06/25/2014)

18' KB
~276 JTS 2 7/8" IPC TBG
PACKER @ 8,959'

CISCO PERFS (8,770 – 8,900') 5/27/04

CANYON PERFS (9,225' – 9,242') 10/15/03
SQUEEZED

ATOKA PERFS (10,286 – 10,291') 7/24/03
SQUEEZED

MORROW PERFS (10,602 – 10,651') 7/29/03
SQUEEZED

CHESTER PERFS (10,722 – 10,746') 12/08/2000
SQUEEZED

TD @ 11,185
PBTD @ 9,400'

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CONDITIONS

Action 149543

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 149543
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/14/2022