

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> JOURNEY 11/12 B2LI FED COM	<b>Well Location:</b> T24S / R28E / SEC 11 / NWSW /	<b>County or Parish/State:</b>
<b>Well Number:</b> 1H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM027919	<b>Unit or CA Name:</b> JOURNEY 12 W2MP FEE COM 2H	<b>Unit or CA Number:</b> NMNM137071
<b>US Well Number:</b> 3001549184	<b>Well Status:</b> Approved Application for Permit to Drill	<b>Operator:</b> MEWBOURNE OIL COMPANY

**Notice of Intent**

**Sundry ID:** 2652260

**Type of Submission:** Notice of Intent

**Type of Action:** Other

**Date Sundry Submitted:** 01/12/2022

**Time Sundry Submitted:** 02:35

**Date proposed operation will begin:** 01/13/2022

**Procedure Description:** Mewbourne Oil Co. requests approval to make the following changes to the approved APD: 1) Change well name from Journey 11/12 W0LI Fed Com #1H to Journey 11/12 B2LI Fed Com #1H. 2) Change target zone from Wolfcamp to Bone Spring and pool from Purple Sage Wolfcamp to Malaga; Bone Spring, North (42800). 3) Change BHL from 1340' FSL & 330' FEL, Sec 12, T24S, R28E to 2140' FSL & 100' FEL, Sec 12, T24S, R28E. 4) Change casing and cement design to fit new well depth as detailed in the attachment.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Journey\_11\_12\_B2LI\_Fed\_Com\_1H\_Sundry\_20220112143425.doc

SES\_\_\_Journey\_11\_12\_B2LI\_FED\_COM\_1H\_\_\_Well\_Plan\_v2\_20220112143415.pdf

JOURNEY\_11\_12\_B2LI\_FED\_COM\_1H\_C\_102\_20220112143334.pdf

**Well Name:** JOURNEY 11/12 B2LI FED COM

**Well Location:** T24S / R28E / SEC 11 / NWSW /

**County or Parish/State:**

**Well Number:** 1H

**Type of Well:** CONVENTIONAL GAS WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM027919

**Unit or CA Name:** JOURNEY 12 W2MP FEE COM 2H

**Unit or CA Number:** NMNM137071

**US Well Number:** 3001549184

**Well Status:** Approved Application for Permit to Drill

**Operator:** MEWBOURNE OIL COMPANY

### Conditions of Approval

#### Specialist Review

JOURNEY\_11\_12\_B2LI\_FED\_COM\_1H\_Sundry\_2652260\_Drilling\_COA\_OTA\_20220113093611.pdf

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** ANDY TAYLOR

**Signed on:** JAN 12, 2022 02:35 PM

**Name:** MEWBOURNE OIL COMPANY

**Title:** Engineer

**Street Address:** PO Box 5270

**City:** Hobbs

**State:** NM

**Phone:** (575) 393-5905

**Email address:** Ataylor@mewbourne.com

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** AJIBOLA OLABODE

**BLM POC Title:** Engineer

**BLM POC Phone:** 5752342231

**BLM POC Email Address:** OAJIBOLAEIT@BLM.GOV

**Disposition:** Approved

**Disposition Date:** 01/13/2022

**Signature:** Olabode Thomas Ajibola

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-49184</b>		<sup>2</sup> Pool Code <b>42800</b>		<sup>3</sup> Pool Name <b>MALAGA; BONE SPRING, NORTH</b>					
<sup>4</sup> Property Code <b>331859</b>		<sup>5</sup> Property Name <b>JOURNEY 11/12 B2LI FED COM</b>					<sup>6</sup> Well Number <b>1H</b>		
<sup>7</sup> OGRID NO. <b>14744</b>		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>					<sup>9</sup> Elevation <b>2999'</b>		
<sup>10</sup> Surface Location									
UL or lot no. <b>M</b>	Section <b>11</b>	Township <b>24S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>1035</b>	North/South line <b>SOUTH</b>	Feet From the <b>265</b>	East/West line <b>WEST</b>	County <b>EDDY</b>
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. <b>I</b>	Section <b>12</b>	Township <b>24S</b>	Range <b>28E</b>	Lot Idn	Feet from the <b>2140</b>	North/South line <b>SOUTH</b>	Feet from the <b>100</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

**16**

<b>GEODETIC DATA</b> NAD 83 GRID - NM EAST SURFACE LOCATION N: 446863.5 - E: 623973.5 LAT: 32.2282216° N LONG: 104.0660916° W BOTTOM HOLE N: 447865.5 - E: 634325.3 LAT: 32.2309007° N LONG: 104.0326055° W	<b>CORNER DATA</b> NAD 83 GRID - NM EAST A: FOUND 1/2" REBAR N: 445835.0 - E: 623710.0 B: FOUND BRASS CAP "1942" N: 451079.2 - E: 623703.4 C: FOUND RAILROAD SPIKE N: 451053.5 - E: 626388.7 D: FOUND BRASS CAP "1942" N: 451029.8 - E: 629073.5 E: FOUND BRASS CAP "1942" N: 451041.6 - E: 631739.8	F: FOUND BRASS CAP "1942" N: 451054.0 - E: 634408.7 G: FOUND BRASS CAP "1942" N: 448388.8 - E: 634422.6 H: FOUND 1" REBAR N: 445726.4 - E: 634436.4 I: FOUND 1/2" REBAR N: 445707.6 - E: 629112.1
--	---	--

N 89°27'05" W 2686.07'    C N 89°29'39" W 2685.42'    D S 89°44'51" W 2666.99'    E S 89°43'57" W 2669.53'    F

N 00°04'18" W 5245.41'    N 00°24'47" W 5323.53'    N 00°17'55" W 2665.82'    N 00°17'45" W 2663.71'    G

FTP: 2140' FSL & 100' FWL    11    12    100'    L.T.P.B.H.    2140'

265'    S.L.    1035'

N 88°38'57" W 5404.85'    I    S 89°47'54" W 5325.51'    H

**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Andrew W Taylor*    1/6/2022  
Signature    Date

Andrew Taylor  
Printed Name

ataylor@mewbourne.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/30/2021  
Date of Survey

Signature and Seal of Professional Surveyor:

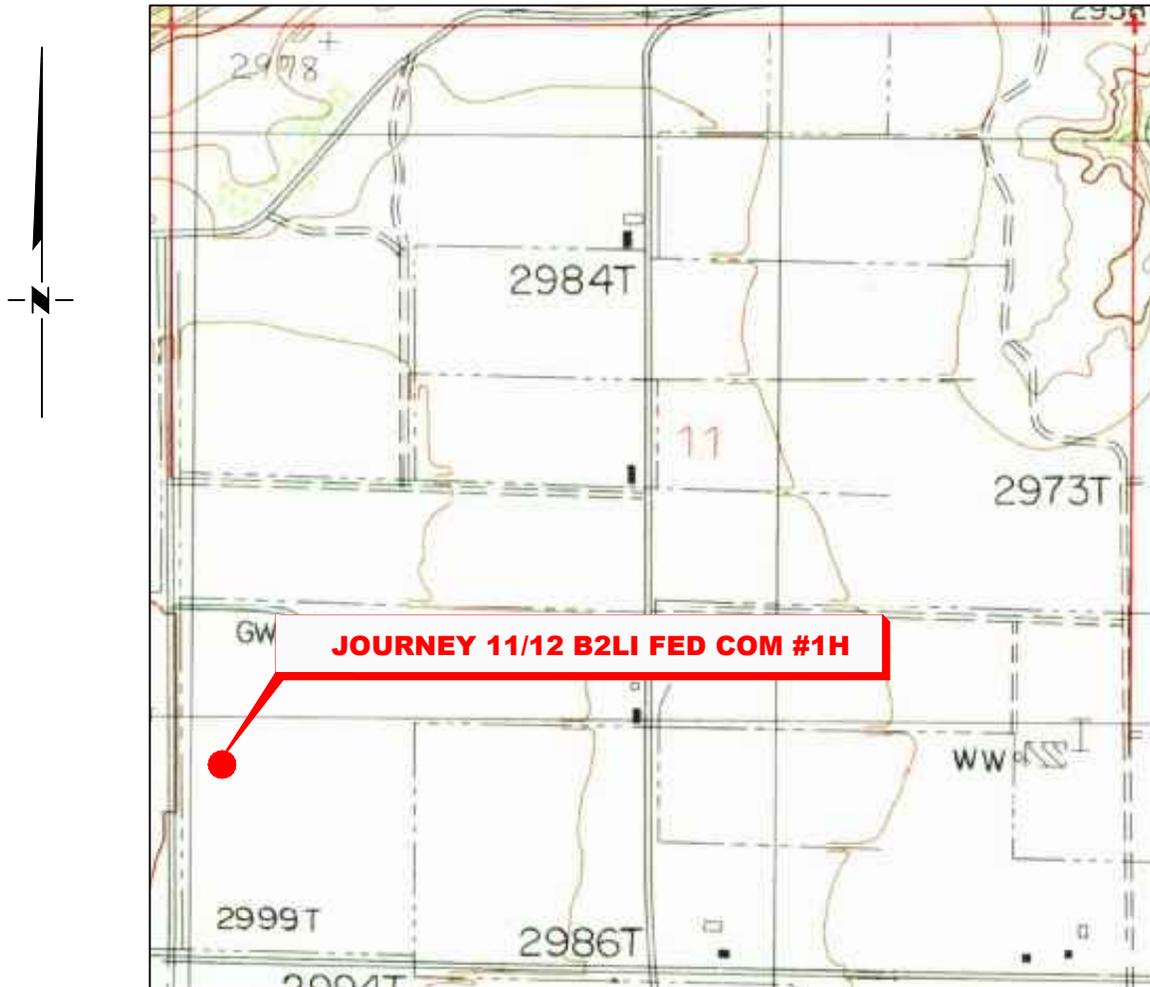
19680  
Certificate Number

REV: NAME CHANGE/BH MOVE 11/02/21

Job No: LS21030269R

# LOCATION VERIFICATION MAP

NOT TO SCALE



*SECTION 11, TWP. 24 SOUTH, RGE. 28 EAST,  
N. M. P. M., EDDY CO., NEW MEXICO*

OPERATOR: Mewbourne Oil Company  
 LEASE: Journey 11/12 B2LI Fed Com  
 WELL NO.: 1H  
 ELEVATION: 2999'

LOCATION: 1035' FSL & 265' FWL  
 CONTOUR INTERVAL: 10'  
 USGS TOPO. SOURCE MAP:  
Malaga, NM (1985)

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NO.	REVISION	DATE
JOB NO.: LS21030269R		
DWG. NO.: 21030269R-2		

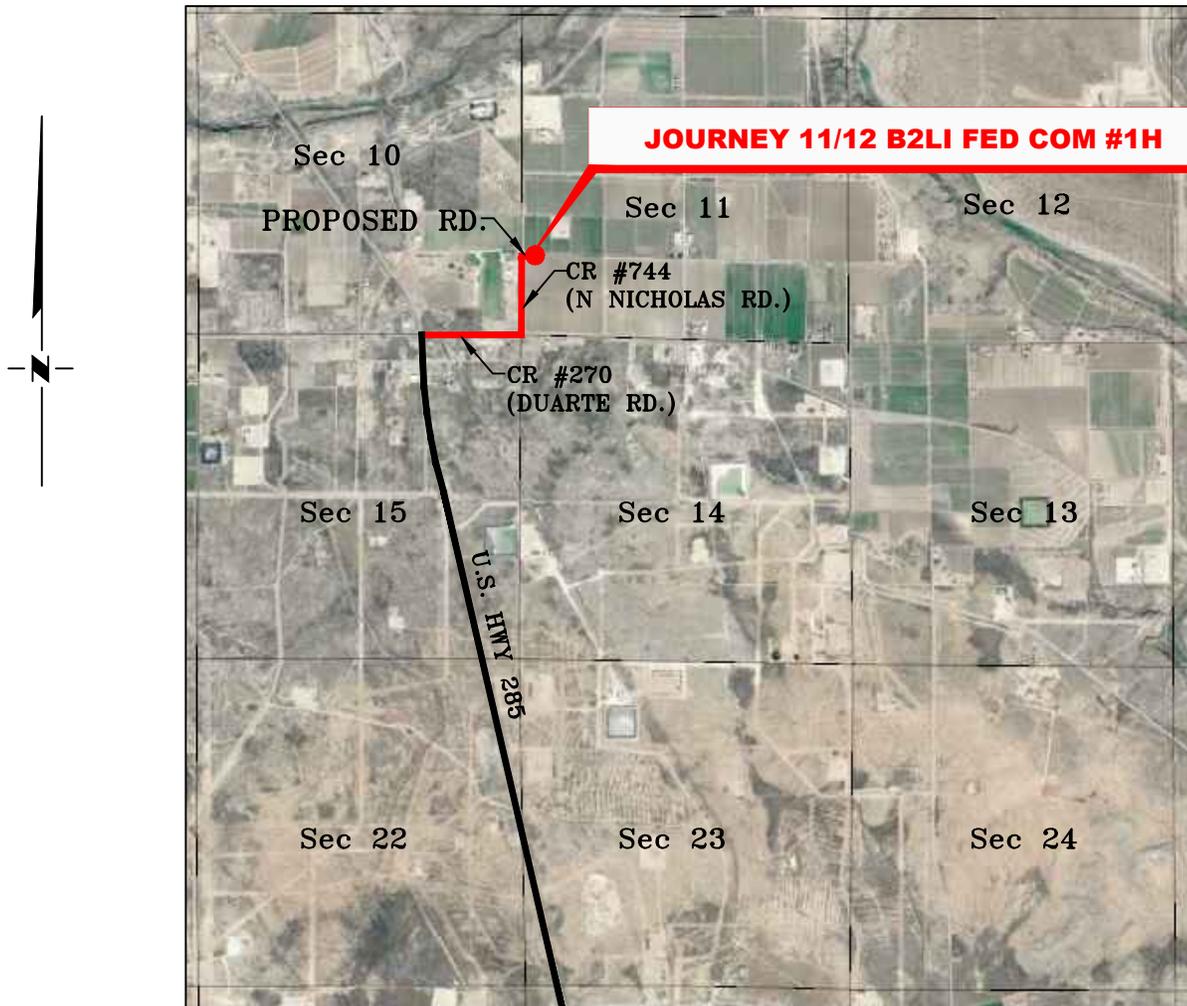


701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 03/20/2021
SURVEYED BY: ML/JC
DRAWN BY: RQ
APPROVED BY: RMH
SHEET: 1 OF 1

# VICINITY MAP

NOT TO SCALE



*SECTION 11, TWP. 24 SOUTH, RGE. 28 EAST,  
N. M. P. M., EDDY CO., NEW MEXICO*

OPERATOR: Mewbourne Oil Company  
 LEASE: Journey 11/12 B2LI Fed Com  
 WELL NO.: 1H

LOCATION: 1035' FSL & 265' FWL  
 ELEVATION: 2999'

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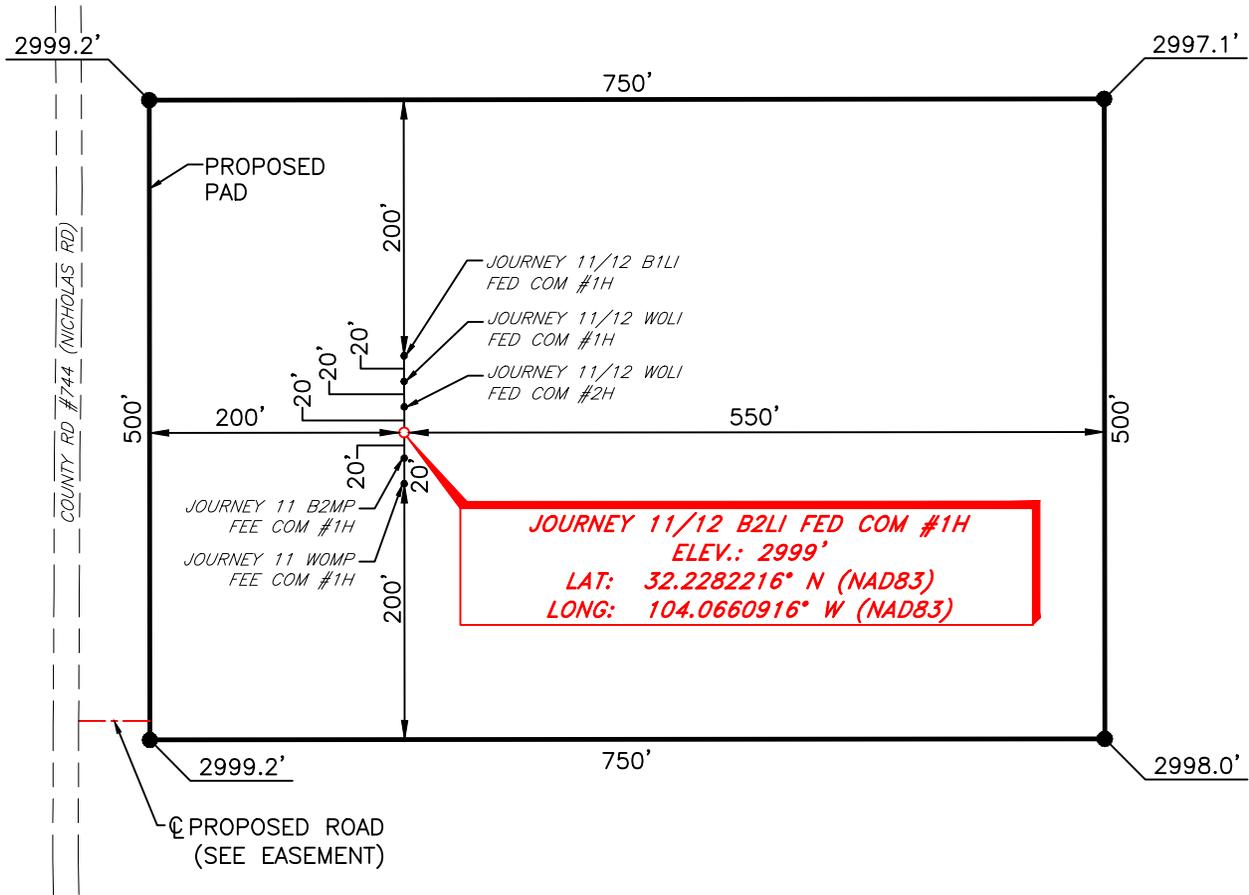
NO.	REVISION	DATE
JOB NO.: LS21030269R		
DWG. NO.: 21030269R-3		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: N. T. S.
DATE: 03/30/2021
SURVEYED BY: ML/JC
DRAWN BY: RQ
APPROVED BY: RMH
SHEET: 1 OF 1

**MEWBOURNE OIL COMPANY  
 JOURNEY 11/12 B2LI FED COM #1H  
 (1035' FSL & 265' FWL)  
 SECTION 11, T24S, R28E  
 N. M. P. M., EDDY CO., NEW MEXICO**



DIRECTIONS TO LOCATION

*From the intersection of U.S. Hwy 285 & CR #270 (Duarte Rd.);  
 Go East on CR #270 approx. 0.3 miles to CR #277 (N Nicholas Rd.) road on left;  
 Turn left and go North approx. 0.1 miles to proposed road on the right;  
 Turn right and go East approx. 250 ft. to location on the left.*



SCALE: 1" = 150'  
 0 75 150  
 BEARINGS ARE  
 NAD 83 GRID - NM EAST  
 DISTANCES ARE  
 GROUND.

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*  
 Robert M. Howett NM PS 19680



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NO.	REVISION	DATE
JOB NO.: LS21030269R		
DWG. NO.: 21030269R-4		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

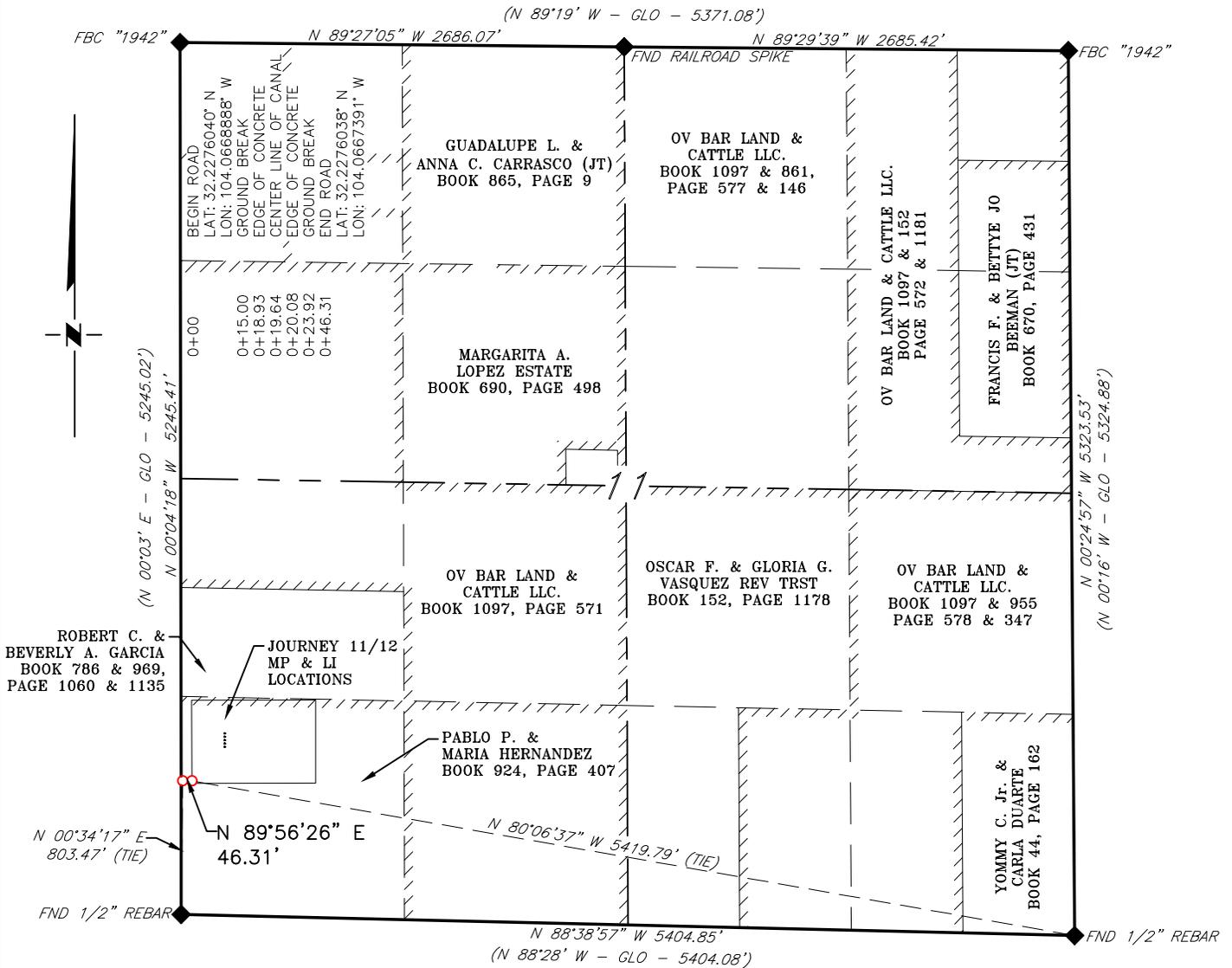
SCALE: 1" = 150'
DATE: 03/30/2021
SURVEYED BY: ML/JC
DRAWN BY: RQ
APPROVED BY: RMH
SHEET: 1 OF 1

# MEWBOURNE OIL COMPANY

## PROPOSED ACCESS ROAD FOR THE JOURNEY 11/12 WELL LOCATIONS

### SECTION 11, T24S, R28E

#### N. M. P. M., EDDY COUNTY, NEW MEXICO



### DESCRIPTION

A strip of land 30 feet wide, being 46.31 feet or 2.807 rods in length, lying in Section 11, Township 24 South, Range 28 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across the lands of Pablo P. & Maria Hernandez, according to a deed filed for record in Book 924, Page 407, of the Deed Records of Eddy County, New Mexico:

BEGINNING at Engr. Sta. 0+00, a point in the Southwest quarter of Section 11, which bears, N 00°34'17" E, 803.47 feet from a 1/2" rebar, found for the Southwest corner of Section 11;

Thence N 89°56'26" E, 46.31 feet, to Engr. Sta. 0+46.31, the End of Survey, a point in the Southwest quarter of Section 11, which bears, N 80°06'37" W, 5,419.97 feet from a 1/2" rebar, found for the Southeast corner of Section 11.

Said strip of land contains 0.032 acres, more or less, and is allocated by forties as follows:

SW 1/4 SW 1/4                      2.807 Rods                      0.032 Acres

SCALE: 1" = 1000'  
0      500'      1000'

BEARINGS ARE GRID NAD 83  
NM EAST  
DISTANCES ARE HORIZ. GROUND.

**LEGEND**

( ) RECORD DATA - GLO

◆ FOUND MONUMENT AS NOTED

— PROPOSED ACCESS ROAD

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*  
Robert M. Howett      NM PS 19680



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NO.	REVISION	DATE
JOB NO.: LS21030186		
DWG. NO.: 21030186-5		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 03/26/2021
SURVEYED BY: ML/JC
DRAWN BY: RQ
APPROVED BY: RMH
SHEET: 1 OF 1

**Mewbourne Oil Company, Journey 11/12 B2LI Fed Com #1H**  
**Sec 11, T24S, R28E**  
**SHL: 1035' FSL & 265' FEL (11)**  
**BHL: 2140' FSL & 100' FEL (12)**

**Casing Program**

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	425'	13.375"	48	H40	STC	3.96	8.90	15.78	26.52
12.25"	0'	2485'	9.625"	36	J55	LTC	1.56	2.72	5.06	6.30
8.75"	0'	7775'	7"	26	P110	LTC	2.02	2.57	3.43	4.22
6.125"	7575'	18,714'	4.5"	13.5	P110	LTC	2.42	2.82	2.25	2.81
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h  
 Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

**Mewbourne Oil Company, Journey 11/12 B2LI Fed Com #1H**  
**Sec 11, T24S, R28E**  
**SHL: 1035' FSL & 265' FEL (11)**  
**BHL: 2140' FSL & 100' FEL (12)**

**Cementing Program**

Casing	# Sks	Wt. lb/gal	Yld ft3/sack	H <sub>2</sub> O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	155	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Inter.	355	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Prod.	270	12.5	2.12	11	9	Lead: Class C + Salt + Gel + Extender + LCM
	400	15.6	1.18	5.2	10	Tail: Class H + Retarder + Fluid Loss + Defoamer
Liner	445	11.2	2.97	18	16	Class H + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times & compressive strengths.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	2285'	25%
Liner	7575'	25%

**Mud Program**

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0'	425'	Spud Mud	8.6-8.8	28-34	N/C
425'	2485'	Brine	10.0	28-34	N/C
2485'	7775'	Cut Brine	8.6-9.7	28-34	N/C
7775'	18,714'	OBM	8.6-10.0	30-40	<10cc

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	Pason/PVT/Visual Monitoring
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## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	Mewbourne Oil Company
<b>LEASE NO.:</b>	NMNM027919
<b>WELL NAME &amp; NO.:</b>	JOURNEY 11-12 B2LI FED COM 1H
<b>SURFACE HOLE FOOTAGE:</b>	1035'/S & 265'/W
<b>BOTTOM HOLE FOOTAGE:</b>	2140'/S & 100'/E
<b>LOCATION:</b>	Section 11, T.24 S., R.28 E., NMP
<b>COUNTY:</b>	Eddy County, New Mexico

COA

H2S	<input type="radio"/> Yes	<input checked="" type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input type="radio"/> Low	<input checked="" type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit

**All Previous COAs Still Apply.**

**A. CASING**

**Casing Design:**

1. The **13-3/8** inch surface casing shall be set at approximately **425** feet (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.

- d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing which shall be set at approximately **2,485** feet is:
    - Cement to surface. If cement does not circulate see B.1.a, c-d above.  
**Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**
    - ❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
  3. The minimum required fill of cement behind the **7** inch production casing is:
    - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.
  4. The minimum required fill of cement behind the **4-1/2** inch production liner is:
    - Cement should tie-back **100 feet** into the previous casing. Operator shall provide method of verification.

## **B. PRESSURE CONTROL**

1. **Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'**
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **3000 (3M)** psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

## C. SPECIAL REQUIREMENT (S)

### Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

**OTA01132022**

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 135472

**CONDITIONS**

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 135472
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
jagarcia	Adhere to previous COAs	11/29/2022