Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-32583
District 111 - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM	Sama 1 0, 1111 0 / 3 0 3	6. State Oil & Gas Lease No. V-6248
87505		V-0248
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A JICATION FOR PERMIT" (FORM C-101) FOR SUCH	Coyote State
PROPOSALS.)		0. W. H.N. 1
1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 3Y
2. Name of Operator		9. OGRID Number
Extex Operating Company		330455
3. Address of Operator 5065 Westheimer Road #625,	Houston Toyas 77056	10. Pool name or Wildcat
	Maljamar; Grayburg-San Andres	
4. Well Location		
Unit Letter_ I : 1650_		et from the <u>East</u> line
Section 36	Township 17S Range	31E NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
	3834" GR	
10 01 1		
12. Check	Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF I	NTENTION TO: S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING		<del>_</del>
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	- I	
OTHER:	OTHER:	
<ol><li>Describe proposed or com</li></ol>	pleted operations. (Clearly state all pertinent details	s, and give pertinent dates, including estimated date
of starting any proposed w	vork). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion or re	completion.	
Pagetivete small to anaduction in the	norma maal har dagger and a CUDD 1 1 1 1 1 1	
Reactivate well to production in the	e same pool by drilling out a CIBP and acid stimulat	ing the Grayburg and San Andres intervals.
Smild Date:		
Spud Date:	Rig Release Date:	
II I de		
I hereby certify that the information	n above is true and complete to the best of my know	ledge and belief.
$\Omega O$	$\mathcal{O}$	
SIGNATURE / Sim	TITLE Operator's represent	ative DATE 11-14-22
7	Operator s represent	DATE 11-14-22
Type or print name Blain Lewis	E-mail address: <u>blainkeithlewis@outle</u>	pok.com PHONE: 432/230-7450
For State Use Only		
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

# **Coyote State #3Y:**

Extex Operating will be RWTP/reactivating the Coyote State #3Y in the Grayburg/San Andres zone. Extex Operating's planned procedure to reactivate the well is as follows:

- Rig up pulling unit.
- RIH w/bit & DC's on tbg. Drill out cmt & CIBP @ ~3,800'.
- Treat Grayburg/San Andres zone w/acid.
- Return well to production in Grayburg/San Andres zone.
- RDMO PU.



#### EXTEX OPERATING COMPANY

### COYOTE STATE #3Y CURRENT WELLBORE DIAGRAM

POOL: MALJAMAR GRAYBURG-SAN ANDRES

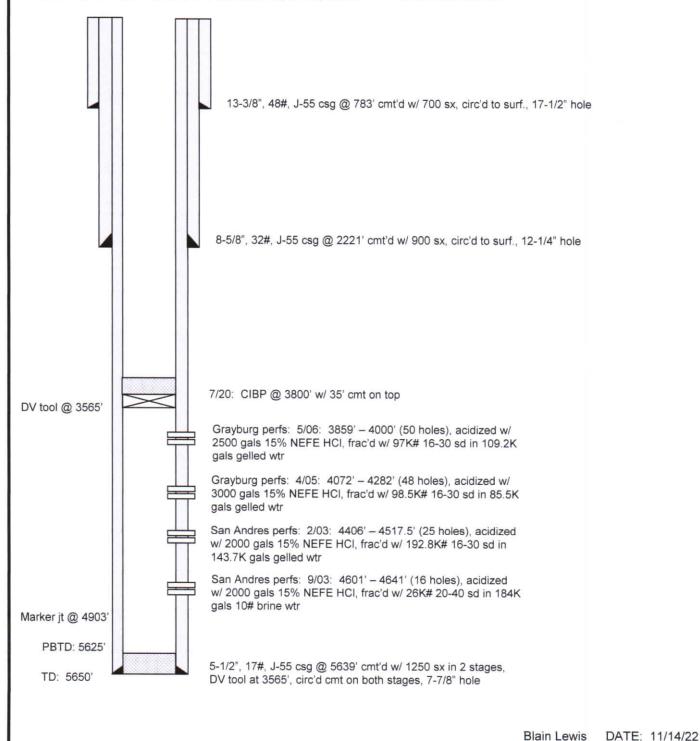
SPUD DATE: 1/11/03

COUNTY, STATE: EDDY, NEW MEXICO

GL ELEV .: 3834'

LOCATION: 1650' FSL & 840' FEL, Sec. 36, T17S, R31E

API #: 3001532583



Blain Lewis DATE: 11/14/22



# **EXTEX OPERATING COMPANY**

# COYOTE STATE #3Y PROPOSED WELLBORE DIAGRAM

POOL: MALJAMAR GRAYBURG-SAN ANDRES SPUD DATE: 1/11/03

COUNTY, STATE: EDDY, NEW MEXICO GL ELEV.: 3834'

LOCATION: 1650' FSL & 840' FEL, Sec. 36, T17S, R31E API #: 3001532583

13-3/8", 48#, J-55 csg @ 783' cmt'd w/ 700 sx, circ'd to surf., 17-1/2" hole 8-5/8", 32#, J-55 csg @ 2221' cmt'd w/ 900 sx, circ'd to surf., 12-1/4" hole DV tool @ 3565' Grayburg perfs: 5/06: 3859' - 4000' (50 holes), acidized w/ 2500 gals 15% NEFE HCI, frac'd w/ 97K# 16-30 sd in 109.2K gals gelled wtr Grayburg perfs: 4/05: 4072' - 4282' (48 holes), acidized w/ 3000 gals 15% NEFE HCI, frac'd w/ 98.5K# 16-30 sd in 85.5K gals gelled wtr San Andres perfs: 2/03: 4406' - 4517.5' (25 holes), acidized w/ 2000 gals 15% NEFE HCI, frac'd w/ 192.8K# 16-30 sd in 143.7K gals gelled wtr San Andres perfs: 9/03: 4601' - 4641' (16 holes), acidized w/ 2000 gals 15% NEFE HCl, frac'd w/ 26K# 20-40 sd in 184K gals 10# brine wtr Marker jt @ 4903 PBTD: 5625 5-1/2", 17#, J-55 csg @ 5639' cmt'd w/ 1250 sx in 2 stages. TD: 5650' DV tool at 3565', circ'd cmt on both stages, 7-7/8" hole

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 158534

#### **CONDITIONS**

Operator:	OGRID:
Extex Operating Company	330423
1616 S. Voss Road	Action Number:
Houston, TX 77057	158534
	Action Type:
	[C-103] NOI Workover (C-103G)

#### CONDITIONS

Created By	Condition	Condition Date
pkautz	WHEN WORK COMPLETED SUBMIT SUSEQUANT C-103 WORKOVER	12/6/2022