

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. STATE
2. Name of Operator <u>OXY USA INC</u> Contact: <u>SANDRA MUSALLAM</u> <u>ARCH PETROLEUM INCORPORATED</u> Mail: <u>SANDRA_MUSALLAM@OXY.COM</u>		6. If Indian, Allottee or Tribe Name
3a. Address <u>PO Box 4294</u> <u>300 NORTH MARIENFELD SUITE 600</u> <u>MIDLAND, TX 79705</u>	3b. Phone No. (include area code) Ph: 713-366-5106	7. If Unit or CA/Agreement, Name and/or No. 8910081880
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T24S R38E SENE 2180FNL 450FEL		8. Well Name and No. W. D. DEV UNIT 119
		9. API Well No. 30-025-24927-00-S1
		10. Field and Pool or Exploratory Area DOLLARHIDE
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

WEST DOLLARHIDE DEVONIAN UNIT #119 WAS PLUGGED AND ABANDONED IN DECEMBER 2015. WELL HISTORY ATTACHED. UNIT AGREEMENT 8910081880.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #470005 verified by the BLM Well Information System For ARCH PETROLEUM INCORPORATED, sent to the Hobbs Committed to AFMS for processing by DEBORAH MCKINNEY on 06/21/2019 (19DLM0361SE)	
Name (Printed/Typed) <u>SANDRA MUSALLAM</u>	Title <u>REGULATORY ENGINEER</u>
Signature (Electronic Submission)	Date <u>06/20/2019</u>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record - NMOCD gc 12/1/2022

Approved By <u>ACCEPTED</u>	DEBORAH MCKINNEY Title <u>LEGAL INSTRUMENTS EXAMINER</u>	Date <u>06/21/2019</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #470005

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMLC062368	STATE
Agreement:		8910081880 (NMNM71055A)
Operator:	OXY USA INC 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046 Ph: 713-366-5106	ARCH PETROLEUM INCORPORATED 300 NORTH MARIENFELD SUITE 600 MIDLAND, TX 79705 Ph: 915.685.8142
Admin Contact:	SANDRA MUSALLAM REGULATORY ENGINEER E-Mail: SANDRA_MUSALLAM@OXY.COM Ph: 713-366-5106	SANDRA MUSALLAM REGULATORY ENGINEER E-Mail: SANDRA_MUSALLAM@OXY.COM Ph: 713-366-5106
Tech Contact:	SANDRA MUSALLAM REGULATORY ENGINEER E-Mail: SANDRA_MUSALLAM@OXY.COM Ph: 713-366-5106	SANDRA MUSALLAM REGULATORY ENGINEER E-Mail: SANDRA_MUSALLAM@OXY.COM Ph: 713-366-5106
Location: State: County:	NM LEA	NM LEA
Field/Pool:	DOLLARHIDE DEVONIAN	DOLLARHIDE
Well/Facility:	WEST DOLLARHIDE DEV UNIT 119 Sec 32 T24S R38E SENE 2180FNL 450FEL	W. D. DEV UNIT 119 Sec 32 T24S R38E SENE 2180FNL 450FEL

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-24927

5. Indicate Type of Lease
 STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
 E-43520

7. Lease Name or Unit Agreement Name
 West Dolkurhide Dev. Unit

8. Well Number
 119

9. OGRID Number
 16696

10. Pool name or Wildcat
 Dolkurhide Devonian

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3178'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator

OXY USA Inc. ✓

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter H : 2180 feet from the North line and 450 feet from the East line
 Section 32 Township 24S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD _____ INJECTION>

CONVERSION _____

RBDMS _____

RETURN TO _____

TA _____

CSNG _____

ENVIRO _____

CHG LOC _____

INT TO PA _____

P&A NR _____

P&A R _____

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☒

CASING/CEMENT JOB ☐

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15. MAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/25/2015 MIRU PU, NDWH, NU BOP, attempt to free pkr and start to POOH w/ tbg.

11/30/2015 Continue to POOH w/ tbg

12/1/2015 Continue to POOH w/ tbg. RIH w/ gauge ring, stacked out @ 4000', POOH.

12/2/2015 RIH w/ CIBP to 7577', rec appr to set CIBP @ 7500' from Mark Whitaker-NMOCD. PUH & set CIBP @ 7500'. RIH w/ tbg & tag CIBP @ 7500', circ hole w/ 10# MLF, pressure test csg & CIBP to 500#, tested good. M&P 25sx CL C cmt, Calc TOC-7178', PUH.

12/3/2015 RIH & tag cmt @ 6835', circ hole w/ 10# MLF, test csg to 500#, tested good. PUH to 5286', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 4970', PUH to 4018', M&P 25sx CL C cmt, PUH, WOC.

12/4/2015 RIH & tag cmt @ 3680', POOH. RIH & perf @ 2700', set pkr @ 2104', EIR @ 1.5BPM @ 500#, M&P 25sx CL C cmt, PUH, WOC.

12/7/2015 RIH & tag cmt @ 2500'. PUH & perf @ 1250', EIR @ 1.5bpm w/ full returns, M&P 35sx CL C cmt, PUH, WOC. RIH & tag cmt @ 1080'.

12/8/2015 RIH & perf @ 250', EIR @ 1.5bpm @ 1200#, M&P 35sx CL C cmt, PUH, WOC. RIH & tag soft cmt @ 160', PUH, WOC.

12/9/2015 RIH & tag cmt @ 160', PUH & perf @ 60', EIR @ 1.5bpm @ 1200# w/ full returns, M&P 40sx CL C cmt, circ to surf, then sqz cmt. ND BOP, top off csg, RDPU.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Sr. Regulatory Advisor

DATE

12/21/15

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE

Compliance Officer

DATE

12/30/2015

Conditions of Approval (if any):

DEC 31 2015

1/4/16

CW

PROPOSED WELLBORE

OXY USA Inc. - Current
West Dollarhide Dev. Unit #119
API No. 30-025-24927

Perf @ 100'. Circulate to
Surface

Top of Salt @ 1166. Shoe
plug here also. Perf @ 1250'.
Sqz minimum 35sx. WOC &
TAG no deeper than 1150'

Top of Yates @ 2738'. Perf
@ 2700'. Sqz minimum of
25sx. WOC & TAG

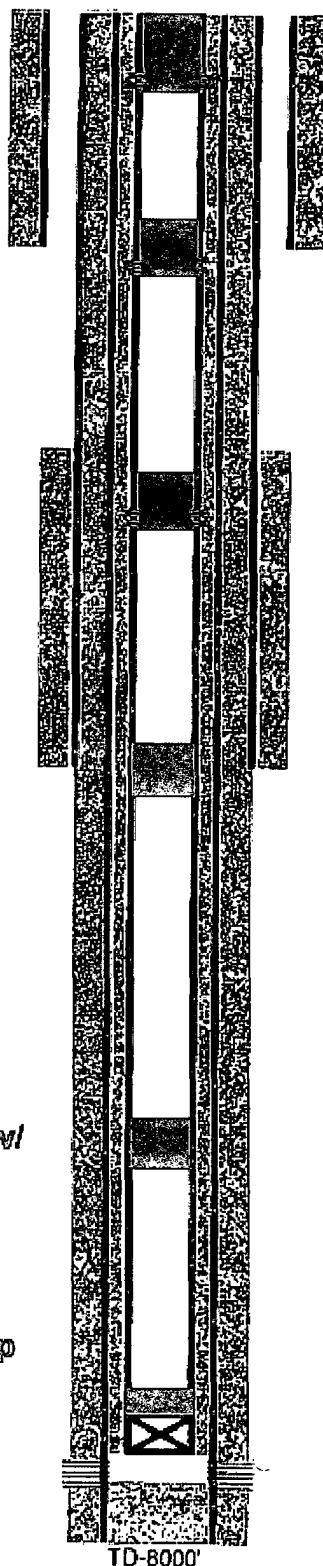
Csg show @ 3953'. Shoe
plug @ 4003'. TAG

Glorieta top @ 5236'. Plug w/
25sx @ 5286'. TAG

CIBP with 100' of perfs, cap
w/ 25sx. TAG

2-3/8" tbg & 4-1/2" Arrow LS Pkr @ 7614'

PB-7'878'



17-1/2" hole @ 1200'
13-3/8" csg @ 1200'
w/ 1130sx-TOC-Surf-Circ

1980-Perf @ 3200' sqz 1700sx, circ surf

11" hole @ 3954'
8-5/8" csg @ 3953'
w/ 340sx-TOC-2500'-TS

7-7/8" hole @ 8000'
5-1/2" csg @ 8000'
w/ 550sx-TOC-3400'-TS

4-1/2" csg @ 7623'
w/ 200sx-TOC-Surf-Circ

Perfs @ 7740-7888'

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1625 N. French Dr., Hobbs, NM 88240
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District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 98203

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 98203
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/1/2022