

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-11591
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. B-10889-32
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Green Com
4. Well Location Unit Letter <u>E</u> : <u>1935</u> feet from the <u>North</u> line and <u>825</u> feet from the <u>West</u> line Section <u>36</u> Township <u>29N</u> Range <u>9W</u> NMPM County <u>San Juan</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5661' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Pictured Cliffs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐ RECOMPLETE		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. A closed loop system will be used.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kandis Roland TITLE: Operations/Regulatory Technician-Sr. DATE 12/13/2022

Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: 713-757-5246

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 12/16/2022

Conditions of Approval (if any):

Hilcorp Energy Company
P&A Proposed Procedure

RIG P&A PROCEDURE:

- 1) Verify slickline has cleared tbg with gauge ring down to 2,050'.
- 2) Move onto well location. Check well pressures on all casing strings and record (daily). Check well for H2S and blow down well as necessary.
- 3) RU E-line and MU gauge ring. RIH and clear casing to 2,050'
- 4) MU 2-7/8" CIBP and RIH. Set at 2,035'.
- 5) MU CBL tools and RIH. Log entire wellbore. Review results with NMOCD and HEC engr. Adjust all future cmt plugs based on results.
- 6) RD wellhead and RU BOPs. Function test BOP pipe and blind rams.
- 7) MU 1-1/4" work string and RIH. Tag CIBP.
- 8) Roll the hole clean and release any trapped gas.
- 9) Pressure test the casing to 550-600 psi for 10 minutes (no chart).
- 10) PLUG #1 (TOP PERF @ 2,085', PC TOP @ 2,082', FRC TOP @ 1,784')
 - a. Pump a 351' cement balanced plug with from 1,684'- 2,035' with 10 SXS, 2 BBLs of Class G, 1.15 yld, 15.8# cement inside the 2-7/8" csg.
- 11) TOOH to 1,217'
- 12) PLUG #2 (Kirtland TOP @ 1,167')
 - a. Pump a 150' cement balanced plug from 1,067'-1,217' with 5 SXS, 1 bbls of Class G, 1.15 yld, 15.8# cement inside the 2-7/8" csg.
- 13) TOOH with tbg.
- 14) RU E-line and perforate 2-7/8" csg at 1,015' (adjust perf depth based on CBL TOC)
- 15) MU 2-7/8" CICR and RIH. Set CICR at 1,008'.
- 16) PLUG #3 (Ojo Alamo TOP @ 1,008')
 - a. Squeeze a 107' inside/outside cement plug from 908'-1,015' with 57 SXS, 11.7 bbls of Class G, 1.15 yld, 15.8# cement inside the 2-7/8" csg and outside of the csg.
- 17) WOC plug. Tag to verify TOC and record depth.
- 18) PLUG #4 (Shoe @ 340')
 - a. Pump a 380' cement balanced plug from 10'-390' with 11 SXS, 2.3 bbls of Class G, 1.15 yld, 15.8# cement inside the 2-7/8" csg.
- 19) N/D BOPE.
- 20) Cut off wellhead.
- 21) Check marker joint for correct well information.
- 22) Tag TOC and record depth, weld on P&A well markers and top off surface casings and whd cellar with 12+/- sx of cement.
- 23) Release rig.

Hilcorp Energy Company

P&A Proposed Procedure

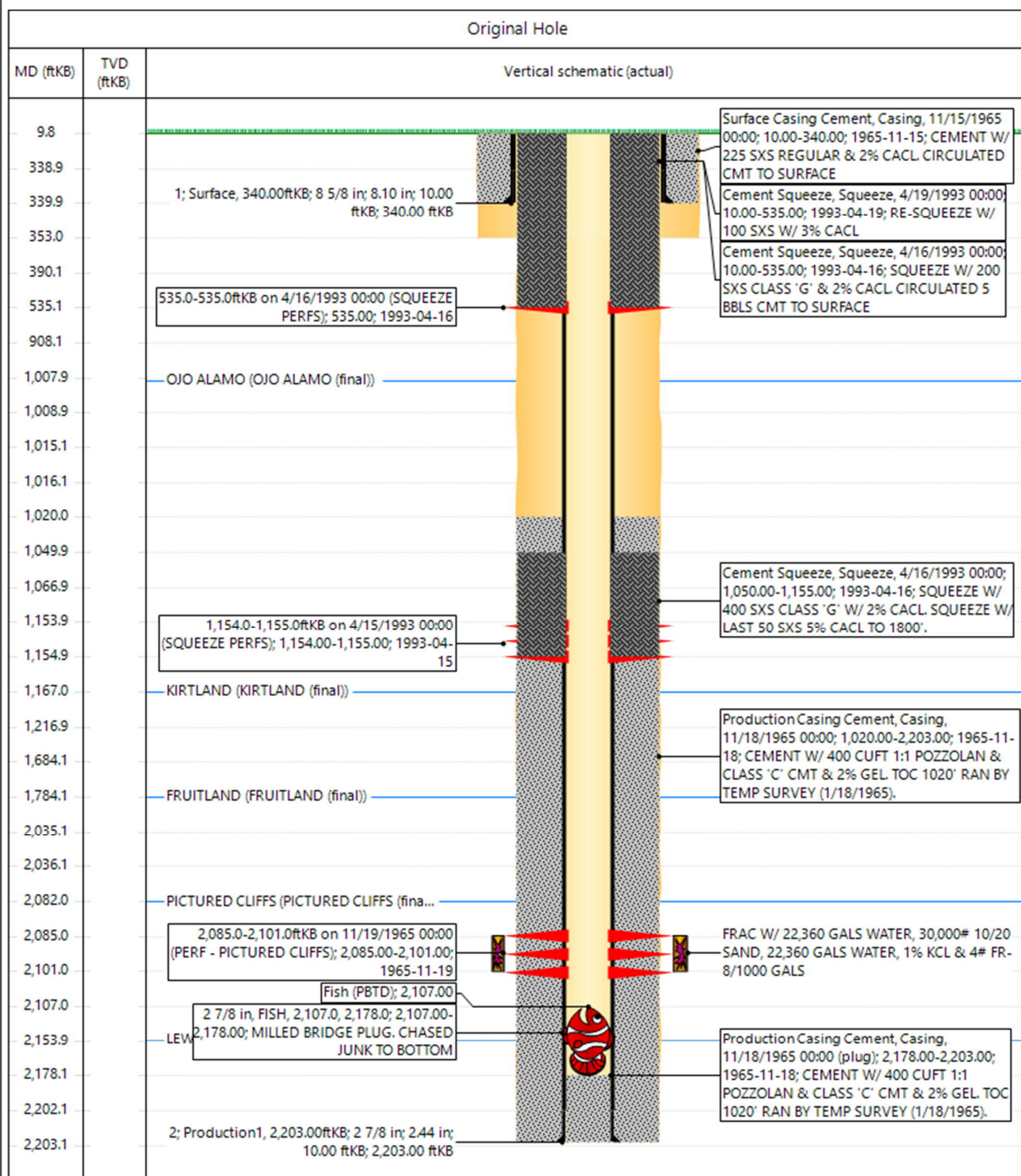


Hilcorp Energy Company

Current Schematic - Completion Comments

Well Name: GREEN COM #1

API / UWI 3004511591	Surface Legal Location 036-029N-009W-E	Field Name BLANCO PICTURED CLIFFS (GAS)	Route 0803	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,661.00	Original KB/RT Elevation (ft) 5,671.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	



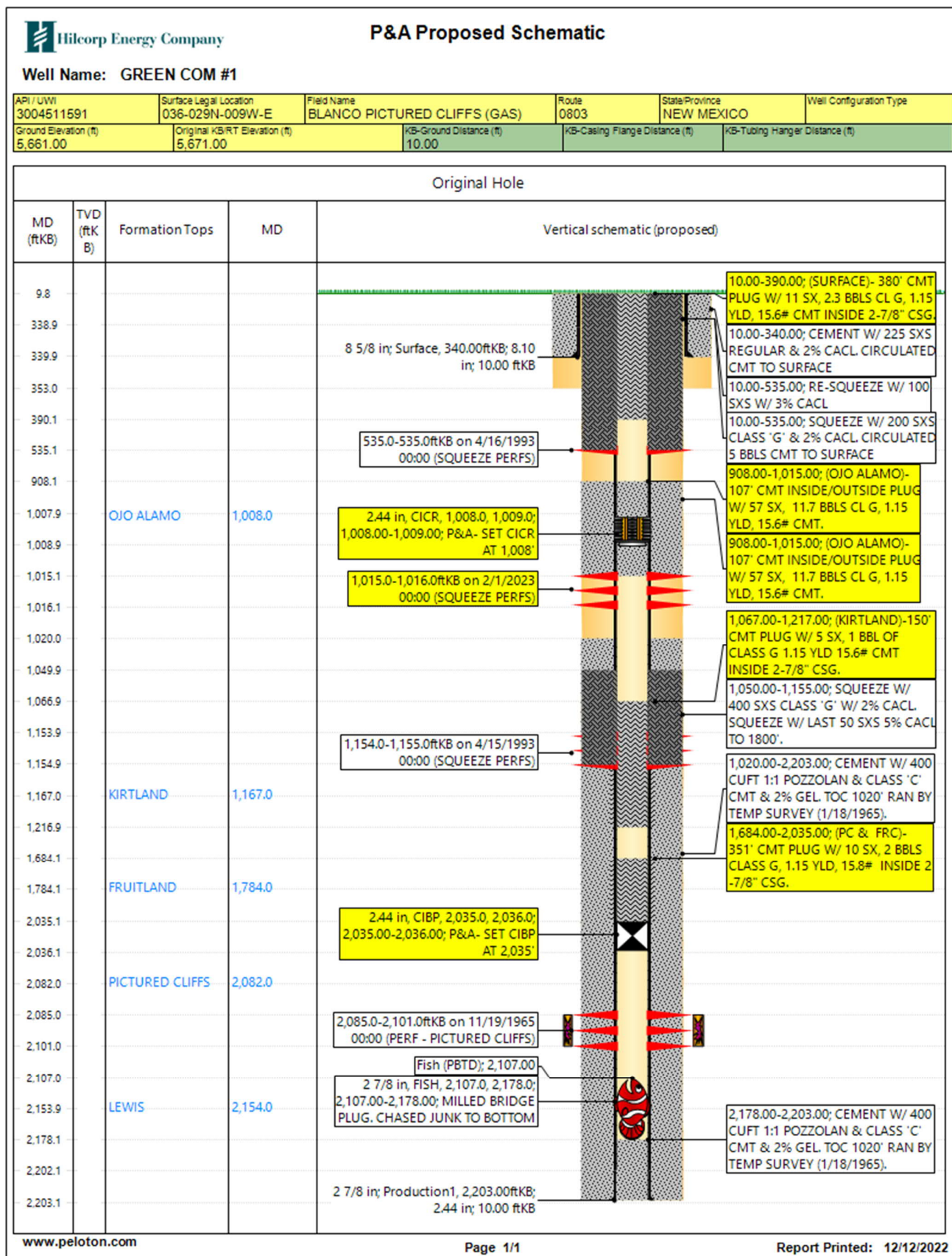
www.peloton.com

Page 1/1

Report Printed: 12/12/2022

Hilcorp Energy Company

P&A Proposed Procedure



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CONDITIONS

Action 166513

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 166513
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	CBL required	12/16/2022
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	12/16/2022