

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-31932
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name RANDLEMAN
8. Well Number 1B
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>C</u> : <u>725</u> feet from the <u>North</u> line and <u>2390</u> feet from the <u>West</u> line Section <u>13</u> Township <u>31N</u> Range <u>11W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5862' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. A closed loop system will be used.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amanda Walker TITLE Operations/Regulatory Technician – Sr. DATE 12/13/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346) 237-2177

For State Use Only

APPROVED BY: Petroleum Specialist TITLE Petroleum Specialist DATE 12/16/2022

Conditions of Approval (if any):



HILCORP ENERGY COMPANY
Randleman 1B
NOTICE OF INTENT TO PERMANENTLY ABANDON

API #:	3004531932
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JOB PROCEDURES

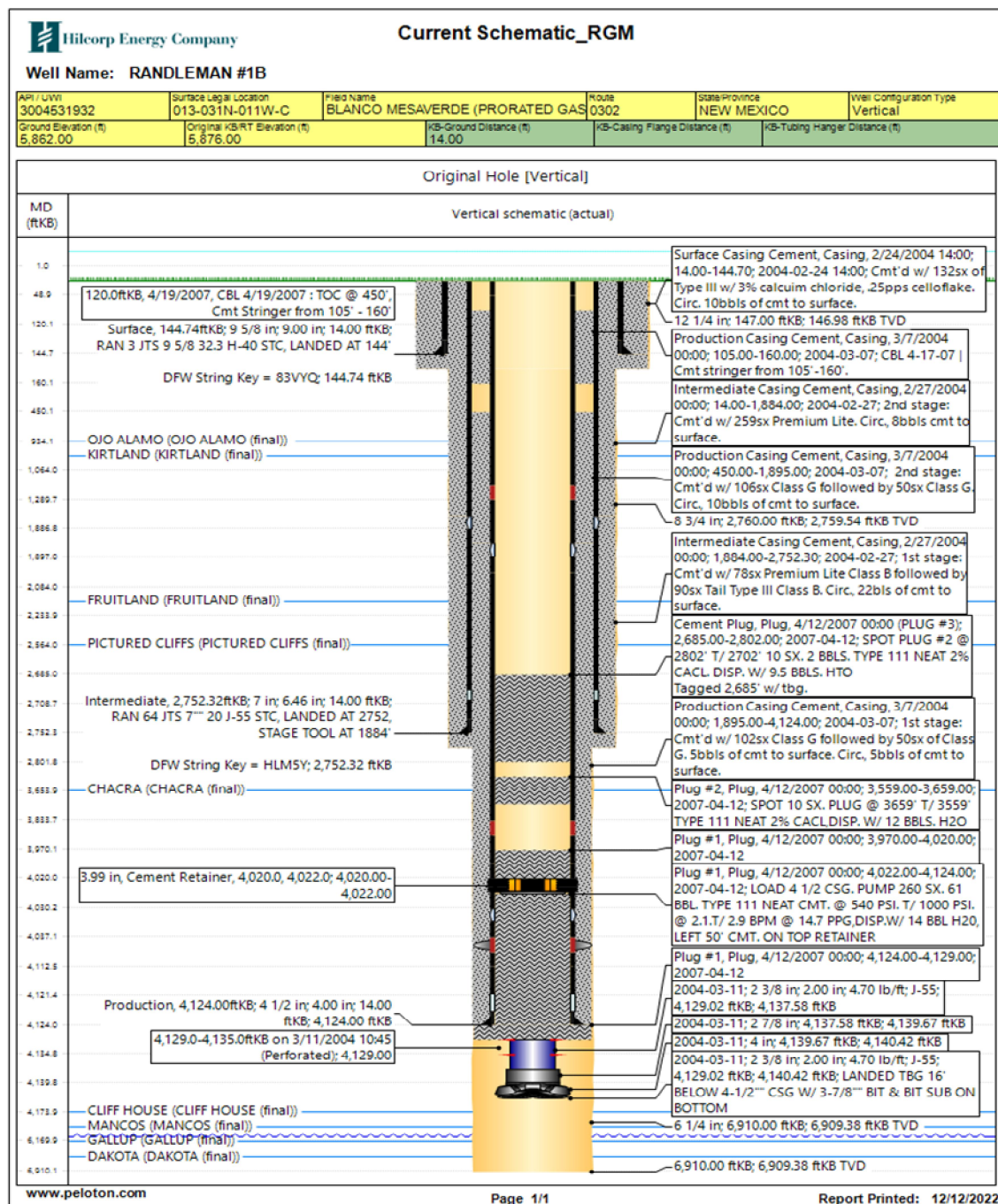
- ☒ NMOCD **Contact OCD 24 hrs prior to MIRU. Comply with all NMOCD, BLM (where applicable), and HEC safety and environmental regulations.**
- ☒

1. MIRU service rig and associated equipment, record all pressures on wellbore.
2. Load well, ND tree, NU BOPs and test. Pressure test casing & existing cement plug to 560psi for 30min to show integrity.
3. RIH w/ 2-3/8" work string to 2,685', tag existing cement plug in place. PUH to 2,614'.
4. **Plug #1 | 2,464' - 2,614' (Pictured Cliffs Top @ 2,564')** Pump 10sx of Class III "Select" cement and spot an inside plug to cover the PC Top.
5. **Plug #2 | 2,084' - 2,234' (Fruitland Top @ 2,184')** Pump 10sx of Class III "Select" cement and spot an inside plug to cover the Fruitland Top.
6. **Plug #3 | 834' - 1,064' (Kirtland Top @ 1,014' | Ojo Top @ 934')** Pump 15sx of Class III "Select" cement and spot an inside plug to cover both Kirtland & Ojo Tops.
7. **Plug #4 | surface - 194' (Surface Shoe @ 144')** Pump 12sx of Class III "Select" cement and spot an inside plug to cover the surface shoe.
8. **Plug #4b | Top-Off Job** Pump cmt as needed down IC annulus to fill 100'. Execute after cutting wellhead/csg strings.
9. LD tubing. ND BOP and cut off wellhead 5' below surface as per NMOCD. Top off cement at surface as needed. Weld new P&A maker.



HILCORP ENERGY COMPANY
Randleman 1B
NOTICE OF INTENT TO PERMANENTLY ABANDON

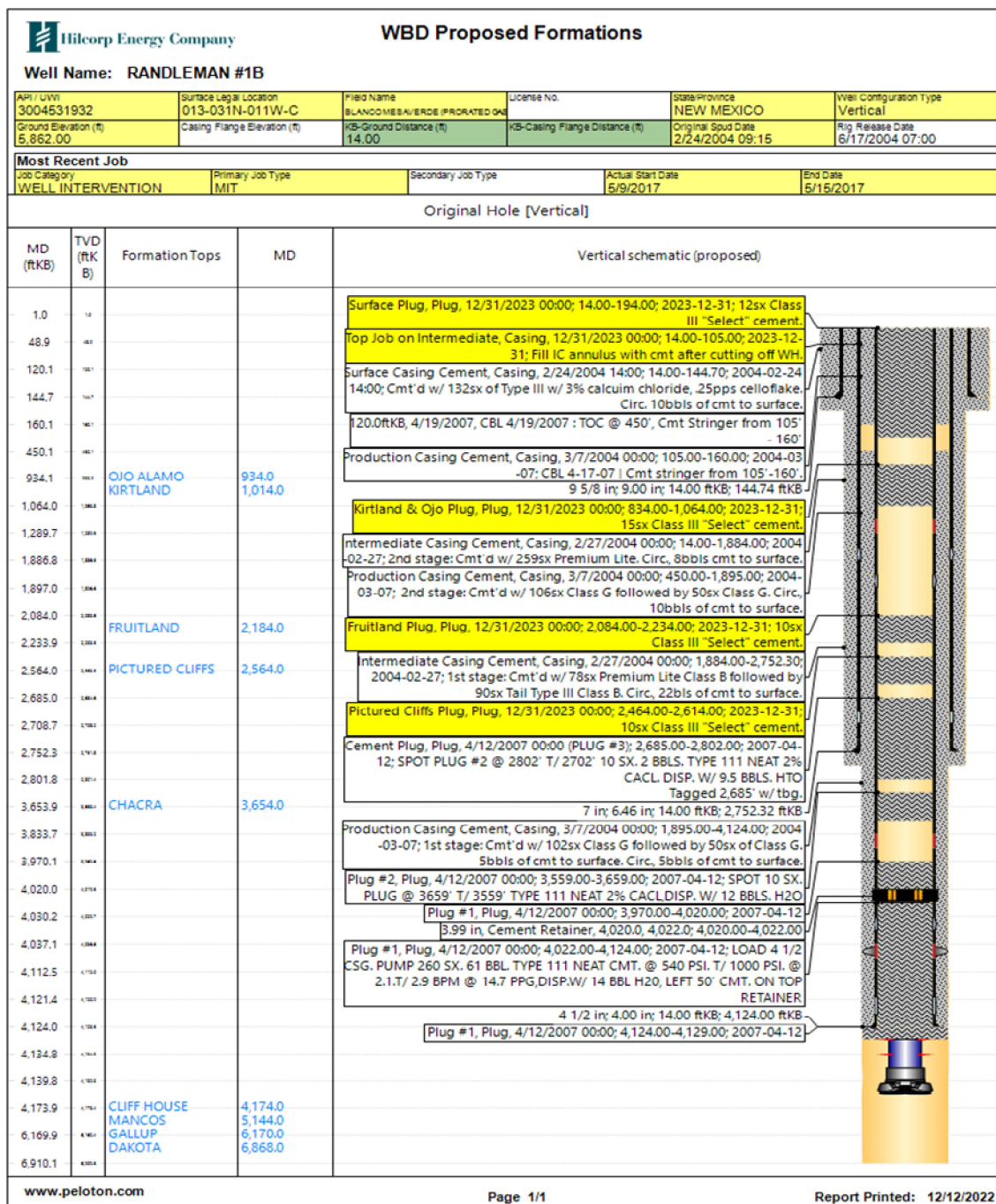
Randleman 1B - CURRENT WELLBORE SCHEMATIC





HILCORP ENERGY COMPANY
Randleman 1B
NOTICE OF INTENT TO PERMANENTLY ABANDON

Randleman 1B - PROPOSED P&A SCHEMATIC



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Santa Fe, NM 87505

CONDITIONS

Action 166582

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 166582
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	12/16/2022