

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-41032
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>CEDAR CANYON 15</b>
8. Well Number <b>#002H</b>
9. OGRID Number <b>16696</b>
10. Pool name or Wildcat PIERCE CROSSING; BONE SPRING, EAST

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter <u>M</u> : <u>170</u> feet from the <u>SOUTH</u> line and <u>360</u> feet from the <u>WEST</u> line Section _____ Township _____ Range _____ NMPM _____ County _____	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The cement remediation work was completed on 12/10/2022. Please see the attached final wellbore and Job Summary notes. The CBL ran on 12/8/2022 was submitted to the OCD log files.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 12/13/2022

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

OXY USA Inc. - Final

Well Name: Cedar Canyon 15-2H

API: 30-015-41032

Loc: 170° FSL 360° Fw/L SEC 15, T24S, R29E

County/State: Eddy County, NM

GL: 2927'; KB: 2952'

Well Type: Producer

Zone: 2nd Bone Springs

Artificial Lift: Sucker Rod

11-3/4" 42# H-40 SA 334'  
TOC at surface (Circulated)8-5/8" 32# J55 SA 3101'  
TOC at surface (Circulated)5-1/2" 17# L80 SA 12,880'  
TOC at 5450' (CBL)  
1450 sx CMT

KOP at 7850' (MD)

TOC @ 1,912' confirmed by CBL

ACP SA 2744'

Isolate Casing leak 5096'-5158'.  
Squeeze leak with 400 sx cmt  
under a CICR.

Ran CBL 12/8/2022

Perforation Interval: 8900' - 12,800' (3900' total)

TD: 12,960' MD; 8796' (TVD)  
PBTD: 12,880' (MD); 8794' (TVD)

Cedar Canyon 15 #002H (30-015-41032)

Casing Repair- Cement Squeeze

Job Summary Notes

11/15/2022-12/10/2022

Start Date	Time	Remarks
11/15/2022	11/15/2022 10:00	ROAD PULLING UNIT FROM HARROUN 9-1 TO CEDAR CANYON 15-2.
11/15/2022	11/15/2022 10:30	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAN/ FINGER DOCUMENT.
11/15/2022	11/15/2022 11:30	SPOT IN PULLING UNIT AND RIGGED UP OVER THE WELL.
11/15/2022	11/15/2022 12:00	REMOVED THE RODS FROM THE BRIDLE. LOWERED THE PUMPING UNIT HEAD.
11/15/2022	11/15/2022 12:30	LOADED THE TUBING WITH 5 BBLs AND PRESSURE TESTED TO 1000 PSI.
11/15/2022	11/15/2022 13:00	LUNCH BREAK FOR CREW.
11/15/2022	11/15/2022 13:30	LOWERD THE WORK FLOOR AND PREPPED TOOLS.
11/15/2022	11/15/2022 14:30	PULLED UP ON RODS AND HAD HEAVY PARAFFIN. TRIED TO UNSEAT THE PUMP WITH NO LUCK.
11/15/2022	11/15/2022 15:00	INSTALLED POLISH ROD AND STUFFING BOX.
11/15/2022	11/15/2022 15:30	RIGGED DOWN TOOLS AND WORK FLOOR.
11/15/2022	11/15/2022 16:30	RAISED THE PUMPING UNIT HEAD. HUNG THE RODS IN THE BRIDLE.
11/15/2022	11/15/2022 18:00	ROAD CREW HOME.
11/15/2022	11/16/2022 6:30	ROAD CREW TO LOCATION.
11/16/2022	11/16/2022 7:30	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/16/2022	11/16/2022 8:00	PUMPED 500 GALLONS OF XYLENE DOWN THE CASING. FLUSHED WITH 20 BBLs OF WATER.
11/16/2022	11/16/2022 9:00	CHANGED PACKING IN THE STUFFING BOX.
11/16/2022	11/16/2022 10:30	STARTED PUMPING UNIT. PUT THE WELL TO CIRCULATE.
11/16/2022	11/16/2022 12:00	CREW PERFORMED H2S DRILL. MEETING WITH RANGER SAFETY PERSONNEL.
11/16/2022	11/16/2022 13:00	LUNCH BREAK FOR CREW.
11/16/2022	11/16/2022 13:30	GREASED AND ADJUSTED STUFFING BOX.
11/16/2022	11/16/2022 15:00	ROAD CREW HOME.
11/16/2022	11/17/2022 6:30	ROAD CREW TO LOCATION.
11/17/2022	11/17/2022 7:00	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/17/2022	11/17/2022 7:45	REMOVED THE RODS FROM THE BRIDLE. LAID DOWN PUMPING UNIT HEAD.
11/17/2022	11/17/2022 8:30	LAID DOWN POLISH ROD AND STUFFING BOX.
11/17/2022	11/17/2022 9:30	WORKED PUMP AND TRIED TO UNSEAT. PARTED SHEAR TOOL.
11/17/2022	11/17/2022 12:00	POOH WITH RODS TO PARTED SHEAR TOOL.
11/17/2022	11/17/2022 13:00	LUNCH BREAK FOR CREW.
11/17/2022	11/17/2022 13:45	NIPPLED DOWN WELLHEAD.
11/17/2022	11/17/2022 14:30	NIPPLED UP 5K BOP.
11/17/2022	11/17/2022 15:00	PREPPED TOOLS AND WORK FLOOR.
11/17/2022	11/17/2022 16:30	POOH WITH 80 JTS OF TUBING.
11/17/2022	11/17/2022 17:00	SECURED THE WEL AND SHUT IN OVERNIGHT.
11/17/2022	11/17/2022 18:30	ROAD CREW HOME.
11/17/2022	11/18/2022 6:30	ROAD CREW TO LOCATION.
11/18/2022	11/18/2022 7:30	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/18/2022	11/18/2022 8:00	PUMPED 30 BBLs OF WATER DOWN THE CASING FOR WELL CONTROL.
11/18/2022	11/18/2022 11:00	PULLED OUT OF THE HOLE WITH 246 TOTAL JOINTS OF TUBING TO BAKER PHASE SYSTEM.
11/18/2022	11/18/2022 12:00	TIH WITH 2 JOINTS TO SECURE WELL. SHUT IN OVER NIGHT.
11/18/2022	11/18/2022 13:30	ROAD CREW HOME.
11/20/2022	11/21/2022 6:30	ROAD CREW HOME.
11/21/2022	11/21/2022 7:00	HTGSM AND HAZARD HUNT.
11/21/2022	11/21/2022 7:30	PUMPED 40 BBLs DOWN THE CASING FOR WELL CONTROL.
11/21/2022	11/21/2022 12:00	MADE UP 4-3/4" BIT AND CASING SCRAPER. TRIPPED IN THE HOLE WITH 246 JOINTS OF TUBING.
11/21/2022	11/21/2022 12:30	LUNCH BREAK FOR CREW.
11/21/2022	11/21/2022 13:30	RIGGED UP HOT WATER TRUCK. PUMPED 10 BBLs DOWN THE TUBING AND PRESSURED UP.
11/21/2022	11/21/2022 16:00	MADE UP PARAFFIN KNIFE. TIH WITH 84 7/8" RODS DID NOT TAG UP.
11/21/2022	11/21/2022 16:30	SECURED THE WELL AND SHUT IN FOR THE DAY.
11/21/2022	11/21/2022 18:00	ROAD CREW HOME.
11/21/2022	11/22/2022 6:30	ROAD CREW TO LOCATION.

11/22/2022	11/22/2022 7:00	HTGSM AND HAZARD HUNT.
11/22/2022	11/22/2022 8:30	CONTINUE TIH WITH RODS AND PARAFFIN KNIFE. TAGGED UP ON PARAFFIN AND WORKED TOOL INTO PLUG. POOH NO PARAFFIN RECOVERED.
11/22/2022	11/22/2022 9:30	PUMPED 80 BBLs OF HOT WATER DOWN THE CASING.
11/22/2022	11/22/2022 11:00	TIH WITH PARAFFIN KNIFE AND TAGGED UP ON PLUG. WORK TOOL DOWN TO 2050'.
11/22/2022	11/22/2022 12:00	TRIED TO HOT WATER TUBING. TUBING PRESSURED UP. PUMPED 100 BBLs OF HOT WATER DOWN THE CASING.
11/22/2022	11/22/2022 14:30	WORKED PARAFFIN KNIFE TO 2125' PULLED OUT OF THE HOLE TO PARAFFIN KNIFE. DID NOT RECOVER PARAFFIN.
11/22/2022	11/22/2022 15:00	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/22/2022	11/22/2022 16:30	ROAD CREW HOME.
11/27/2022	11/28/2022 6:30	ROAD CREW TO LOCATION
11/28/2022	11/28/2022 7:30	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/FINER DOCUMENT. INSPECTED TOOLS.
11/28/2022	11/28/2022 11:00	PULLED OUT OF THE HOLE WITH 102 JOINTS OF TUBING LAID DOWN 18 JOINTS DUE TO PLUGGING AND HEAVY PARAFFIN.
11/28/2022	11/28/2022 12:00	PUMPED 40 BBLs OF HOT WATER DOWN THE TUBING.
11/28/2022	11/28/2022 13:30	TRIPPED IN THE HOLE WITH 64 JOINTS FROM THE DERRICK. PICKED UP 18 JOINTS FROM THE PIPE RACKS.
11/28/2022	11/28/2022 15:30	PUMPED 70 BBS OF HOT WATER DOWN THE TUBING.
11/28/2022	11/28/2022 16:30	PICKED UP 49 JOINTS OF TUBING FROM THE PIPE RACKS. CASING SCRAPER TO 8500'. LAID DOWN 8 JOINTS OF TUBING
11/28/2022	11/28/2022 17:00	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/28/2022	11/28/2022 18:30	ROAD CREW HOME.
11/28/2022	11/29/2022 6:30	ROAD CREW TO LOCATION.
11/29/2022	11/29/2022 7:00	HTGSM AND HAZARD HUNT. FILLED OUT JSA AND HAND/ FINGER DOCUMENT.
11/29/2022	11/29/2022 7:15	0 PSI ON TUBING AND CASING WELL ON VACUUM.
11/29/2022	11/29/2022 10:30	PULLED OUT OF THE HOLE WITH TUBING AND LAID DOWN CASING SCRAPER. RECOVERED HEAVY PARAFFIN.
11/29/2022	11/29/2022 11:30	RIGGED UP HYDROSTATIC TUBING TESTERS.
11/29/2022	11/29/2022 12:00	MADE UP RBP AND PACKER.
11/29/2022	11/29/2022 13:00	LUNCH BREAK FOR CREW.
11/29/2022	11/29/2022 14:00	TRIPPED IN THE HOLE WITH 78 JOINTS OF TUBING. TESTED TO 8000 PSI BELOW THE SLIPS.
11/29/2022	11/29/2022 14:30	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/29/2022	11/29/2022 16:00	ROAD CREW HOME.
11/29/2022	11/30/2022 6:30	ROAD CREW TO LOCATION.
11/30/2022	11/30/2022 7:00	HTGSM AND HAZARD HUNT.
11/30/2022	11/30/2022 7:15	0 PSI ON THE WELL. WELL ON VACUUM.
11/30/2022	11/30/2022 9:00	TRIED TIH HYDROTESTING TUBING. BARS WERE STICKING IN THE TUBING. COULD NOT HYRO TEST TUBING.
11/30/2022	11/30/2022 9:30	RIGGED DOWN HYDROSTATIC TUBING TESTERS.
11/30/2022	11/30/2022 11:00	TRIPPED IN THE HOLE AND SET THE PLUG AT 8250'. LAID DOWN ONE JOINT OF TUBING AND SET THE PACKER.
11/30/2022	11/30/2022 11:30	LOADED THE TUBING WITH 12 BBLs. PRESSURE TESTED RBP TO 1500 PSI. GOOD TEST.
11/30/2022	11/30/2022 12:00	RELEASED THE PACKER. INSTALLED TUBING HANGER . LANDED HANGER.
11/30/2022	11/30/2022 14:00	LOADED THE CASING WITH 25 BBLs. PRESSURED UP TO 600 PSI AND COULD NOT GET PRESSURE TO INCREASED. PUMPED 80 BBLs AT 1.8 BPM WITH 600 PSI.
11/30/2022	11/30/2022 15:00	MOVED IN AND RIGGED UP HOT WATER TRUCK.
11/30/2022	11/30/2022 17:00	CIRCULATED THE WELL WITH HOT WATER. PUMPED 120 TOTAL BBLs TO CLEAN UP TUBING.
11/30/2022	11/30/2022 17:30	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
11/30/2022	11/30/2022 19:00	ROAD CREW HOME.
11/30/2022	12/1/2022 6:30	ROAD CREW HOME
12/1/2022	12/1/2022 7:00	HTGSM AND HAZARD HUNT.
12/1/2022	12/1/2022 10:00	REPLACED BREAKS ON PULLING UNIT.
12/1/2022	12/1/2022 12:00	MOVED PACKER UP THE HOLE TO 5032' PRESSURE TESTED ABOVE TO 1000 PSI HELD. TESTED BELOW AND LEAKED.
12/1/2022	12/1/2022 13:00	LUNCH BREAK FOR CREW.
12/1/2022	12/1/2022 17:00	MOVED PLUG AND PACKER UP THE HOLE AND ISOLATED LEAK FROM 5096'-5158'.

12/1/2022	12/1/2022 17:30	SECURED THE WELL AND SHUT DONW FOR THE DAY.
12/1/2022	12/1/2022 19:00	ROAD CREW HOME.
12/1/2022	12/2/2022 6:30	ROAD CREW TO LOCATION.
12/2/2022	12/2/2022 7:00	HTGSM AND HAZARD HUNT.
12/2/2022	12/2/2022 9:30	PUMPED 110 BBLS DOWN THE TUBING AND CIRCULATED UP THE INTERMEDIATE CASING.
12/2/2022	12/2/2022 11:00	ALLOWED THE WELL TO EQUALIZE.
12/2/2022	12/2/2022 12:00	TIH WITH 40 JOINTS OF TUBING. RELEASED THE RBP PULLED UP THE HOLE AND SET THE RBP AT 5350'.
12/2/2022	12/2/2022 13:00	LUNCH BREAK FOR CREW.
12/2/2022	12/2/2022 14:30	PRESSURE TESTED RBP TO 1000 PSI HELD FOR 30 MIN.
12/2/2022	12/2/2022 16:30	PULLED OUT OF THE HOLE WITH TUBING AND LAID DOWN PACKER.
12/2/2022	12/2/2022 17:00	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
12/2/2022	12/2/2022 18:30	ROAD CREW HOME.
12/2/2022	12/3/2022 6:30	CREW TRAVEL TO LOCATION
12/3/2022	12/3/2022 9:30	MU BHA W/CEMENT RETAINER AND RIH
12/3/2022	12/3/2022 10:00	H2S DRILL WITH RIG CREW
12/3/2022	12/3/2022 11:00	RIH TO 5,034 AND INSTALL TBG SWIVEL. SET CR AT 5,034'
12/3/2022	12/3/2022 11:30	TEST RETAINER TO 1000 PSI FOR 10 MINUTES. FLUSH TBG
12/3/2022	12/3/2022 13:00	CREW TRAVEL BACK TO YARD
12/5/2022	12/5/2022 8:00	CREW TRAVEL TO LOCATION
12/5/2022	12/5/2022 8:30	TGSM AND FILL OUT CREW JSA
12/5/2022	12/5/2022 10:00	MIRU 9 CEMENT CREW.
12/5/2022	12/5/2022 10:30	TGSM WITHALL HANDS ON LOCATION PRE CEMENT PUMP
12/5/2022	12/5/2022 11:30	FILL AND TEST LINES TO 1500 PSI. FIND AND FIX LEAKS.
12/5/2022	12/5/2022 14:00	PUMP CEMENT PER PROCEDURE. PSI FROM 750 TO 1050. BPM 1.5 TO 2.25
12/5/2022	12/5/2022 16:00	STING OUT CR AND REVERSE 45 BBLS. POOH WITH TBG
12/5/2022	12/5/2022 16:30	SECURE WELL AND SIFN
12/5/2022	12/5/2022 18:00	CREW TRAVEL BACK TO YARD
12/5/2022	12/6/2022 7:00	CREW TRAVEL TO LOCATION
12/6/2022	12/6/2022 7:30	TGSM AND FILL OUT JSA
12/6/2022	12/6/2022 8:30	UNLOAD AND MEASURE/CALIBRATE BHA
12/6/2022	12/6/2022 11:00	MU BHA AND RIH WITH TBG TO TAG CR @ 5,034'
12/6/2022	12/6/2022 11:30	MIRU POWER SWIVEL
12/6/2022	12/6/2022 17:00	DRILL UP CR. ALMOST THROUGH, GETTING BACK CHUNKS OF METAL AND RUBBER IN RETURNS
12/6/2022	12/6/2022 18:30	CREW TRAVEL BACK TO YARD
12/6/2022	12/7/2022 6:30	Road crew to location.
12/7/2022	12/7/2022 7:00	HTGSM AND HAZARD HUNT. FILLED OUT JSA/ HAND FINGER DOCUMENT.
12/7/2022	12/7/2022 14:30	CONTINUED DRILLING OUT CEMENT RETAINER AND CEMENT. END OF TUBING AT 5235' NO TAG NO DRAG.
12/7/2022	12/7/2022 15:00	RIGGED DOWN POWER SWIVEL. RIGGED UP CACTUS PUMP.
12/7/2022	12/7/2022 15:45	PRESSURED UP CASING TO 1200 PSI AND CHARTED FOR 30 MINUTES.
12/7/2022	12/7/2022 16:30	RIGGED DOWN CACTUS PUMP. LAID DOWN POWER SWIVEL.
12/7/2022	12/7/2022 17:00	SECURED THE WELL AND SHUT DOWN FOR THE DAY.
12/7/2022	12/7/2022 18:30	ROAD CREW HOME.
12/7/2022	12/8/2022 6:30	ROAD CREW TO LOCATION.
12/8/2022	12/8/2022 7:00	HTGSM AND HAZARD HUNT.
12/8/2022	12/8/2022 9:00	PULLED OUT OF THE HOLE WITH TUBING. LAID DOWN DRILL COLLARS AND BHA.
12/8/2022	12/8/2022 12:00	RIGGED UP RENEGADE WIRELINE. TIH WITH CBL TOOLS. LOGGED FROM 5045 TO SURFACE. TOP OF CEMENT AT 1915'.
12/8/2022	12/8/2022 13:00	LUNCH BREAK FOR CREW.
12/8/2022	12/8/2022 14:00	MADE UP RETRIVING HEAD. TIH WITH TUBING TO RBP.
12/8/2022	12/8/2022 15:00	CIRCULAED SAND OFF OF THE RBP.
12/8/2022	12/8/2022 16:30	RELEASED RBP. POOH WITH TUBING AND LAID DOWN RBP.
12/8/2022	12/8/2022 17:00	SECURED THE WELL AND SHUT IN FOR THE DAY.
12/8/2022	12/8/2022 18:30	ROAD CREW HOME.
12/8/2022	12/9/2022 6:30	ROAD CREW TO LOCATION
12/9/2022	12/9/2022 7:00	HTGSM AND HAZARD HUNT

12/9/2022	12/9/2022 7:30	CHECK CASING PRESSURE - 0 PSI , PUMPED 20 BBLS OF FRESH WATER DOWN CASING
12/9/2022	12/9/2022 14:30	SPOT IN AND RIG UP HYDROTESTERS , RIH W/ WLEG , 4' - 2.875" L80 SUB , 5.5" X 2.875" AS1X 10K 17# WATSON PACKER , 270 JTS OF 2.875" L80 TBG (HYDROTESTED) , NO LEAKS , HAD TROUBLE W/ PARAFFIN WHILE TESTING , HAD TO SWAP OUT 12 JTS W/ NEW 2.875" L80 TBG , SET PACKER @ 8490' , EOT @ 8494' , RIG DOWN TESTERS
12/9/2022	12/9/2022 15:30	LOAD AND TEST TO 500 PSI W/ 27 BBLS - GOOD , INSTALLED AND LANDED HANGER W/ 16 PTS COMPRESSION , RETEST TO 500 PSI - LOST 80 PSI IN 5 MIN , NOTICED WE WERE BLEEDING OFF AROUND HANGER , CALLED FOR NEW HANGER TO BE DELIVERED 12-12-22
12/9/2022	12/9/2022 16:00	SECURE WELL SION
12/9/2022	12/9/2022 17:30	ROAD CREW HOME
12/9/2022	12/10/2022 6:30	ROAD CREW TO LOCATION.
12/10/2022	12/10/2022 7:00	HTGSM AND HAZARD HUNT.
12/10/2022	12/10/2022 8:00	SWAPPED OUT HANGER LANDED IN WELLHEAD. PRESSURE TESTED PACKER TO 500 PSI.
12/10/2022	12/10/2022 8:30	RIGGED TOOLS AND WORK FLOOR.
12/10/2022	12/10/2022 9:15	NIPPLED DOWN BOP.
12/10/2022	12/10/2022 9:45	NIPPLED UP BOP.
12/10/2022	12/10/2022 11:30	TIH WITH RODS FROM THE DERRICK.
12/10/2022	12/10/2022 12:00	PULLED OUT OF THE HOLE LAYING DOWN RODS.
12/10/2022	12/10/2022 13:00	LUNCH BREAK FOR CREW.

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 166414

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 166414
	Action Type: [C-103] Sub. Workover (C-103R)

COMMENTS

Created By	Comment	Comment Date
dmcclure	Work approved under Action ID: 163327	12/21/2022

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 166414

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 166414
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
dmccclure	None	12/21/2022