

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-11411
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Allison Unit
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>17</u> Township <u>32N</u> Range <u>6W</u> NMPM County <u>San Juan</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6539' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐ RECOMPLETE		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. A closed loop system will be used.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kandis Roland TITLE: Operations/Regulatory Technician-Sr. DATE 12/14/2022

Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: 713-757-5246

For State Use Only

APPROVED BY: TITLE Petroleum Specialist DATE 12/21/2022

Conditions of Approval (if any):



HILCORP ENERGY COMPANY
Allison Unit 1
NOTICE OF INTENT TO PERMANENTLY ABANDON

API #:	3004511411
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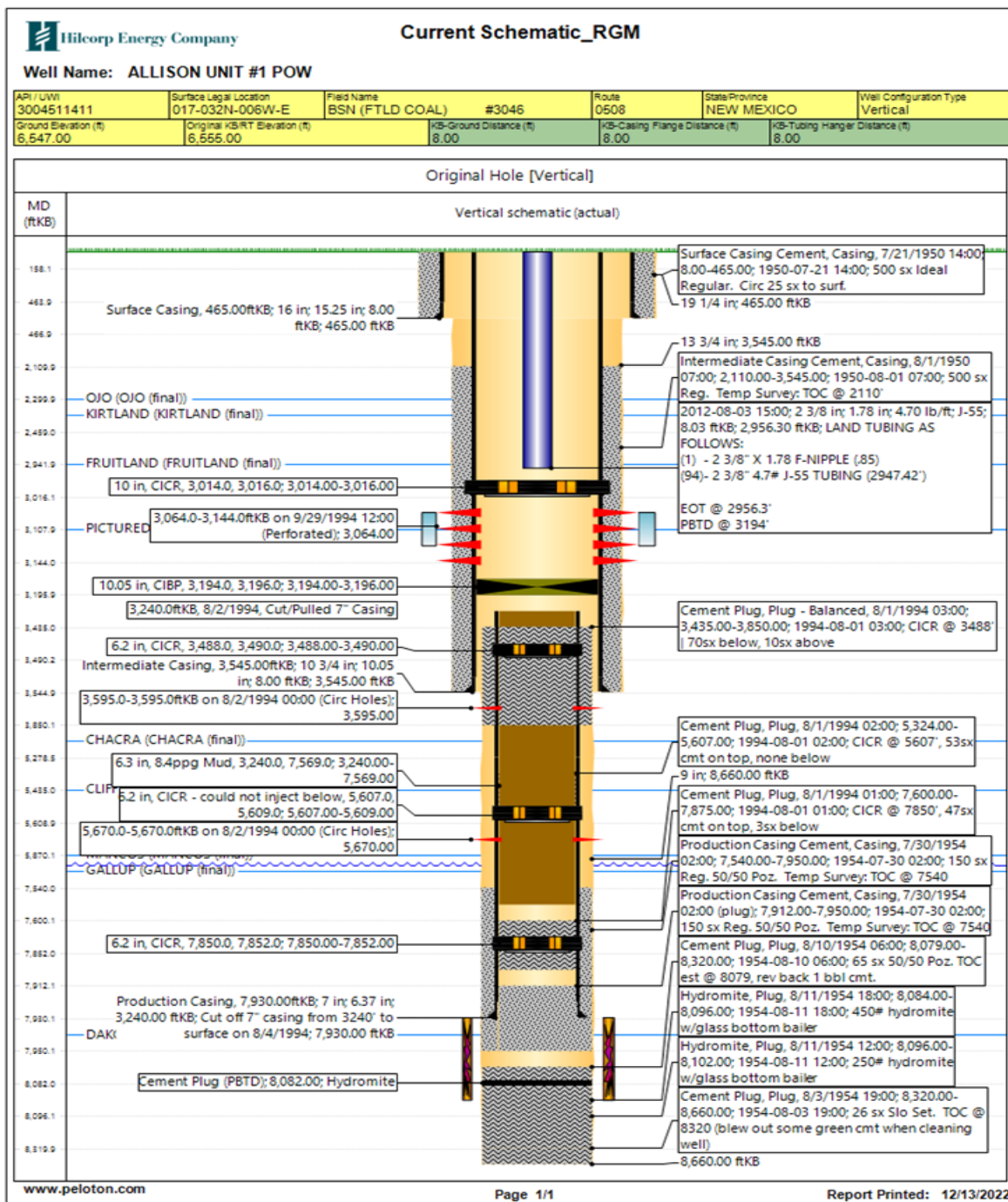
JOB PROCEDURES

- | | | |
|--|--------------|---|
| ☒
☒ | NMOCD | Contact OCD 24 hrs prior to MIRU. Comply with all NMOCD, BLM (where applicable), and HEC safety and environmental regulations. |
|--|--------------|---|
1. MIRU service rig and associated equipment, record all pressures on wellbore.
 2. Load well, ND tree, NU BOPs and test.
 3. Load well with inhibited brine & circulate clean. Pressure test the existing CICR & csg to 560 psi - Monitor for 30 minutes to show integrity.
 4. RIH w/ 2-3/8" work string to 3,014', tag existing CICR in place.
 5. **Plug #1 | 2,842' - 3,014' (CICR @ 3,014' | Fruitland Top @ 2,942' | FRC Perfs 3,064' - 82' | PC Perfs 3,136' - 44')** Pump 122sx of Class III "Select" cement and spot an inside plug to cover the CICR & Fruitland Top.
 6. **Plug #2 | 2,200' - 2,459' (Kirtland Top @ 2,409' | Ojo Top @ 2,300')** Pump 105sx of Class III "Select" cement and spot an inside plug to cover the Fruitland & Ojo Tops.
 7. RU ELU, perf circ holes in the 10-3/4" csg @ 515'. Set CICR @ 465'.
Plug #3 | 365' - 515' (Surface Shoe @ 465') Pump 70sx of Class III "Select" cement and circulate in an inside/outside plug to cover the shoe.
 8. RU ELU, perf circ holes in the 10-3/4" csg @ 158'.
Plug #9 | Surface - 158' (KB = 8') Pump 70sx of Class III "Select" cement and circulate in an inside/outside plug to cover the surface.
 9. ND BOP and cut off wellhead 5' below surface as per NMOCD. Top off cement at surface as needed. Weld new P&A maker.



HILCORP ENERGY COMPANY
Allison Unit 1
NOTICE OF INTENT TO PERMANENTLY ABANDON

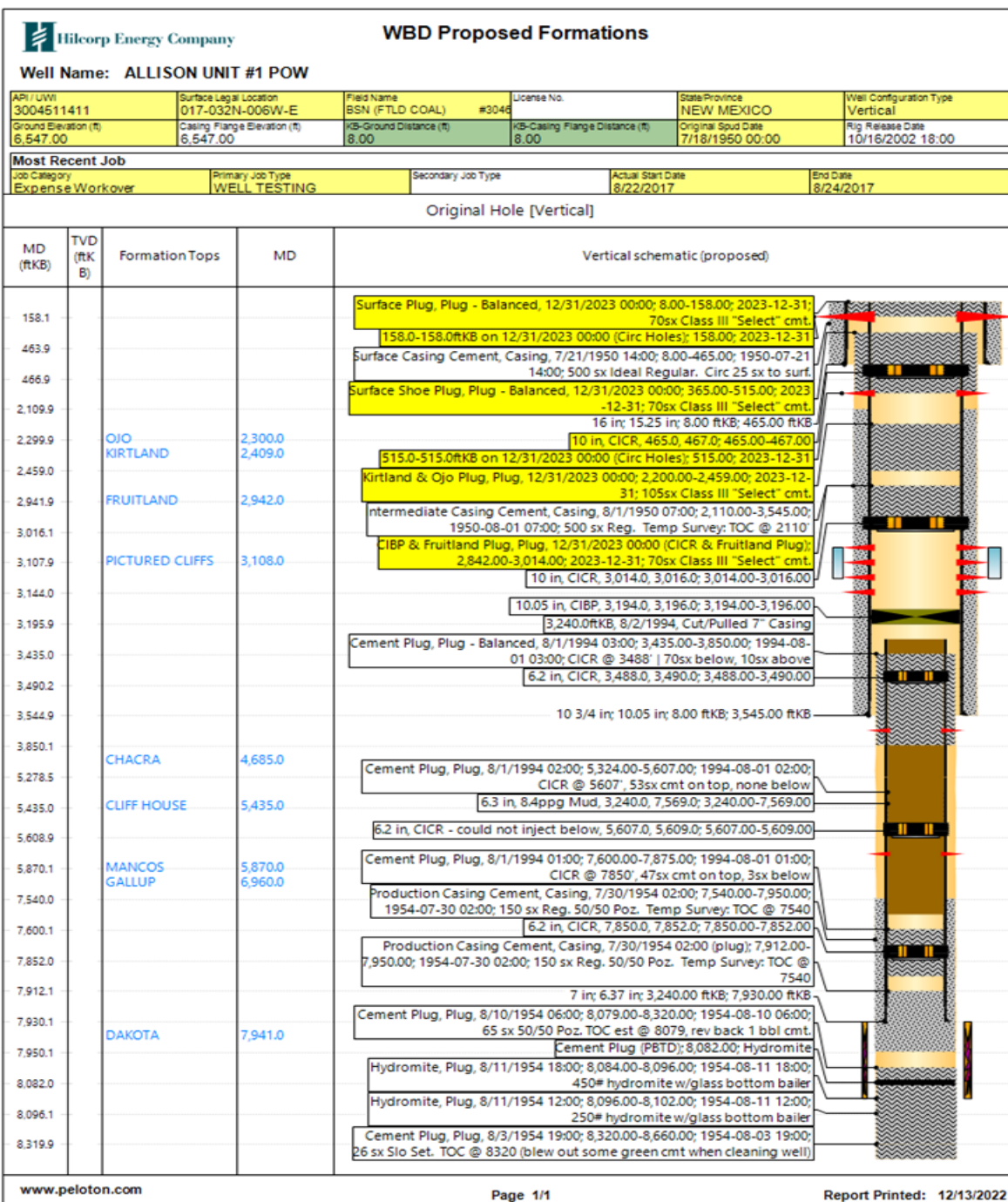
Allison Unit 1 - CURRENT WELLBORE SCHEMATIC





HILCORP ENERGY COMPANY
Allison Unit 1
NOTICE OF INTENT TO PERMANENTLY ABANDON

Allison Unit 1 - PROPOSED P&A SCHEMATIC



District I

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 166707

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 166707
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	CBL required	12/19/2022
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	12/21/2022
kpickford	Add a plug 1050'-950' to cover the Nacimiento top @ 1000'.	12/21/2022