

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-045-34025	⁵ Pool Name Blanco Pictured Cliffs		⁶ Pool Code 72359
⁷ Property Code 319095	⁸ Property Name State Com M		⁹ Well Number 10

II. ¹⁰ Surface Location

UL or lot no. L	Section 36	Township 32N	Range 11W	Lot Idn	Feet from the 2110	North/SouthLine SOUTH	Feet from the 855	East/West line WEST	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township N	Range W	Lot Idn	Feet from the	North/SouthLine SOUTH	Feet from the	East/West line WEST	County Rio Arriba
¹² Lse Code S	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

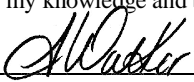
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 9/18/2008	²² Ready Date 10/7/2022	²³ TD TVD 7674'	²⁴ PBTD TVD 7670'	²⁵ Perforations 3071' – 3144'	²⁶ DHC, MC 5057
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
12 1/4"		9 5/8", 32.3#, H-40	287'		185 sx
8 3/4"		7", 20#, J-55	3360'		477 sx
6 1/4"		4 1/2", 11.6#, L-80	7671'		325 sx
		2 3/8", 4.7#, J-55	7556'		

V. Well Test Data

³¹ Date New Oil NA	³² Gas Delivery Date 10/7/2022	³³ Test Date 10/7/2022	³⁴ Test Length 24hr	³⁵ Tbg. Pressure SI-0.6psi	³⁶ Csg. Pressure SI-97psi
³⁷ Choke Size 36/64"	³⁸ Oil 0	³⁹ Water 194 bwpd	⁴⁰ Gas 88 mcf/d		⁴¹ Test Method N/A
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Amanda Walker			Approved by: John Garcia		
Title: Operations Regulatory Tech Sr.			Title: Petroleum Engineer		
E-mail Address: mwalker@hilcorp.com			Approval Date: 12/21/22		
Date: 11/11/2022		Phone: (346) 237-2177			

Submit Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34025
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3374
7. Lease Name or Unit Agreement Name State Com M
8. Well Number 10
9. OGRID Number 372171
10. Pool name or Wildcat Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator HILCORP ENERGY COMPANY
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location Unit Letter <u>L</u> : 2110 feet from the <u>South</u> line and <u>855</u> feet from the <u>West</u> line Section <u>36</u> Township <u>32N</u> Range <u>11W</u> NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6329' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/> Cement Remediation Plan	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well was recompleted into the Pictured Cliffs as of 10/4/2022 and DHC with the existing MV/DK under DHC 5057. Please see the attached operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician – Sr. DATE 11/9/2022

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346) 237-2177

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

State Contract
30-045-34025
E-3374
SR RC

8/30/2022: MIRU. CK WELL PRESSURES (SITP - 75 PSI. SICP - 100 PSI. SIICP- P PSI. SIBHP - 0 PSI). ND WH. NU BOP & FT, GOOD TST. UNSET TBG HANGER & SCAN TBG OOH. MU CSG SCRAPER & RIH T/4825'. SDFN.

8/31/2022: CK WELL PRESSURES (SICP- 100 PSI. SIICP- 0 PSI. SIBHP - 0 PSI). PMP 20 BBLS TREATED H2O DWN CSG. TIH W/CIBP & SET @ 4770'. SDFN.

9/1/2022: CK WELL PRESSURES (SICP- 0 PSI. SIICP- 0 PSI. SIBHP - 0 PSI). RU WELL CHECK & TST 4 1/2" CSG T/600 PSI FOR 30 MINS, GOOD TST. SDFN.

9/2/2022: CK WELL PRESSURES (SICP- 0 PSI. SIICP- 0 PSI. SIBHP - 0 PSI). MIRU CMT CREW. PERFORATE 4- .28" DIAMETER SQUEEZE PERFORATIONS AT 3,067' WLM. WELL WENT ON A SLIGHT VACUUM. TIH W/TBG T/3087' (PERFS @ 3067'). RU CMT. MIX & PMP 22 SKS OF TYPE III CEMENT AT 14.6 PPG WITH 1.37 FT3 YIELD. PUMP RATE MIN: .5 BPM. PUMP RATE MAX: 3.0 BPM. PUMP PSI MIN: 55 PSI. PUMP PSI MAX: 452 PSI. BBLS SLURRY: 5.3 BBLS. BBLS SLURRY INTO 4 1/2" X 7" CASING ANNULUS: 4.5 BBLS. WOC. CK WELL PRESSURES (0- PSI TBG & 0- PSI CSG). SDFWE.

9/6/2022: CK WELL PRESSURES (SICP- 0 PSI. SIICP- 0 PSI. SIBHP - 0 PSI). TIH W/CMT DO ASSEMBLY. TAGGED CMT @ 3050'. EST CIRC, DO CMT SQZ, WENT THROUGH CMT @ 3090'. CONT T/3185'. CIRC UNTIL CLEAN. RU WL. RUN CBL. SDFN. **EMAIL SENT TO MONICA KUEHLING/NMOCD TO PROVIDE CBL. TOC @ 2770' AFTER PERFORATING @ 3067' AND CIRCULATING 22 SX OF CMT PER THE APPROVED CMT REMEDIATION NOI (6/2/2022). FOR THE BOTTOM CMT, WE PROPOSE A SUICIDE SQUEEZE FROM 3270' - 3170' TO ACHIEVE THE 100' OF COVERAGE BELOW BOTTOM PERF OF 3146'. PROPOSED PLAN IS TO PERF @ 3270' AND 3170', SET A CMT RETAINER @ 3255', STING INTO RETAINER & EST CIRC, CIRC CMT. WOC, THEN MOVE FORWARD W/PERF & FRAC OF THE PICTURED CLIFFS. REQUEST TO FILE NOI TO DOCUMENT SQUEEZE WORK & INCLUDE CBL. NOI FILED/APPROVED 9/7/2022.**

9/7/2022: CK WELL PRESSURES (SICP- 0 PSI. SIICP- 0 PSI. SIBHP- 0 PSI.). RU WELL CHECK MIT ON CSG T/620 PSI, TST FAILED, WITNESSED BY MONICA KUEHLING/NMOCD. MU COMPRESSION SET PKR & TIH, SET PKR @ 3060'. TST CSG ABV PKR T/650 PSI FOR 1 HR, TST GOOD. RELEASE PRESSURE & UNSET PKR. SDFN.

9/8/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIICP- 0 PSI. SIBHP- 0 PSI). CONDUCT MITS. 1ST TST, PKR @ 3165', TST CSG/CIBP BELOW PKR T/570 PSI FOR 30 MINS, GOOD TST. 2ND TST, PKR @ 3060', TST CSG ABD PKR T/570 PSI FOR 30 MINS, GOOD TST. LENNY MOORE/NMOCD ONSITE TO WITNESS MITS. MIRU WL. 1ST SET: PERFORATE 4- .28" DIAMETER SQUEEZE PERFORATIONS AT 3,320' WLM. WELL STAYED STATIC. NO BLOW OR FLOW WAS SEEN ON 4 1/2" X 7" ANNULUS. PUMP INTO PERFS AT 1.25 BPM AT 850 PSI. SHUTDOWN PUMPING. ISDP: 550 PSI. 2ND SET: PERFORATE 4- .28" DIAMETER SQUEEZE PERFORATIONS AT 3,170' WLM. WELL STAYED STATIC. NO BLOW OR FLOW WAS SEEN ON 4 1/2" X 7" ANNULUS. MU CIBP RETAINER T/440'. SDFN.

9/9/2022: CK WELL PRESSURES (SITP- 10 PSI. SICP- 0 PSI. SIICP- 0 PSI. SIBHP- 0 PSI). CONT TIH W/CIBP SET @ 3305'. RU CMT CREW. EST INJ RATE THROUGH CMT RETAINER INTO LWR SQZ PERF @ 3320'. MIXED & PUMPED 18 SACKS OF TYP III CEMENT AT 14.6 PPG WITH 1.37 FT3 YIELD. DISPLACED WITH 12.6 BBLS WATER. STING OUT OF RETAINER AND REVERSED OUT 24 BBLS. 1/2 BBL CEMENT IN RETURNS. PUMP RATE MIN: 2.0 BPM. PUMP RATE MAX: 4.0 BPM. PUMP PSI MIN: 200 PSI. PUMP PSI MAX: 345 PSI. BBLS SLURRY: 4.4 BBLS. BBLS SLURRY INTO 4 1/2" X 7" CASING ANNULUS: 3.6 BBLS. RELEASE CMT CREW. SDFN.

9/12/2022: CK WELL PRESSURES (SICP- 0 PSI. SIICP- 0 PSI. SIBHP - 0 PSI). RU WL & RUN CBL F/3270' T/SURF. TIH T/2870'. UNLOAD FLUID. TOO H W/TBG. NU FRAC STACK & PT, GOOD TST. RD WAIT ON PERF/FAC. **EMAIL SENT TO MONICA KUEHLING/NMOCD TO PROVIDE RESULTS OF CBL AFTER CIRC SQUEEZE SHOWING GOOD CMT FOR PC FRAC. RECEIVED APPROVAL TO PERF 3067'-3180' PER THE NOI. CLARIFICATION GIVEN THAT BOTTOM PERF WOULD BE 3150'.**

9/15/2022: RU WL & **PERFORATE PICTURED CLIFFS (3071' - 3144') 1 SPF, 0.34 DIA 28 SHOTS.** RD WL. WAIT ON FRAC.

9/29/2022: CK WELL PRESSURES (SITP: VACCUM SICP: 0 PSI SIBHP: 0 PSI). RU FRAC CREW. PRIME & TST LINES, GOOD TST. STIMULATE PICTURED CLIFFS (3070' - 3144') FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 763 BBLS TOTAL ACID: 24 BBLS TOTAL SLICKWATER: 739 BBLS TOTAL 20/40 SAND: 104,830 LBS TOTAL N2: 920,000 SCF AVERAGE RATE: 40.4 BPM MAX RATE: 51 BPM AVERAGE PRESSURE: 2402 PSI MAX PRESSURE: 3843 PSI MAX SAND CONC: 3.0 PPG DOWNHOLE. ISIP: 1640 PSI 5 MIN SHUT IN: 1523 10 MIN SHUT IN: 1499. RD FRAC CREW.

State Contract
30-045-34025
E-3374
SR RC

9/30/2022: CK WELL PRESSURES (SICP - 850 PSI. SIICP - 0 PSI. SIBHP - 0 PSI). ND FRAC STACK. NU BIO & FT, GOOD TST. TALLY & TIH TAG FILL @ 3120'. RU PWR SWVL & EST CIRC. CO FILL T/3155'. PULL TBG T/3005'. SDFN.

10/1/2022: CK WELL PRESSURES (SITP- 100 PSI. SICP- 1,150 PSI. SIICP- 0 PSI. SIBHP- 0 PSI). CONT CO OPERATIONS. CLEANED SAND F/3110' T/3275'. DO CMT F/3275' T/CMT RETAINER @ 3305'. DO THRU RETAINER & DO CMT F/3308' T/3325'. CLEAN OUT DWN T/3375'. TRIP MILL ABV TOP PC PERF T/3060'. SDFN.

10/2/2022: CK WELL PRESSURES (SITP- 80 PSI. SICP- 950 PSI. SIICP- 0 PSI. SIBHP- 0 PSI). TIH & TAG CMT @ 4730'. RU PWR SWVL & CO T/CIBP @ 4770'. TRIP MILL ASSEMBLY T/3525'. SDFN.

10/3/2022: CK WELL PRESSURES (SITP- 20 PSI. SICP- 120 PSI. SIICP- 0 PSI. SIBHP- 0 PSI.). CONT TIH T/4770'. **DO CIBP @ 4770'**. CONT TIH TAG PLUG DEBRIS @ 7551'. MILL DWN T/7663'. SDFN.

10/4/2022: CK WELL PRESSURES (SICP- 125 PSI. SIICP- 0 PSI. SIBHP- 0 PSI.). MU BHA & TIH W/243 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 7556'. ND BOP. NU WH. PMP 5 BBLs H₂O W/10 GAL CORROSION INHIBITOR. DROP CK BALL. TST TBG STRING T/500 PSI, GOOD TST. RDRR @ 12:00 HRS.

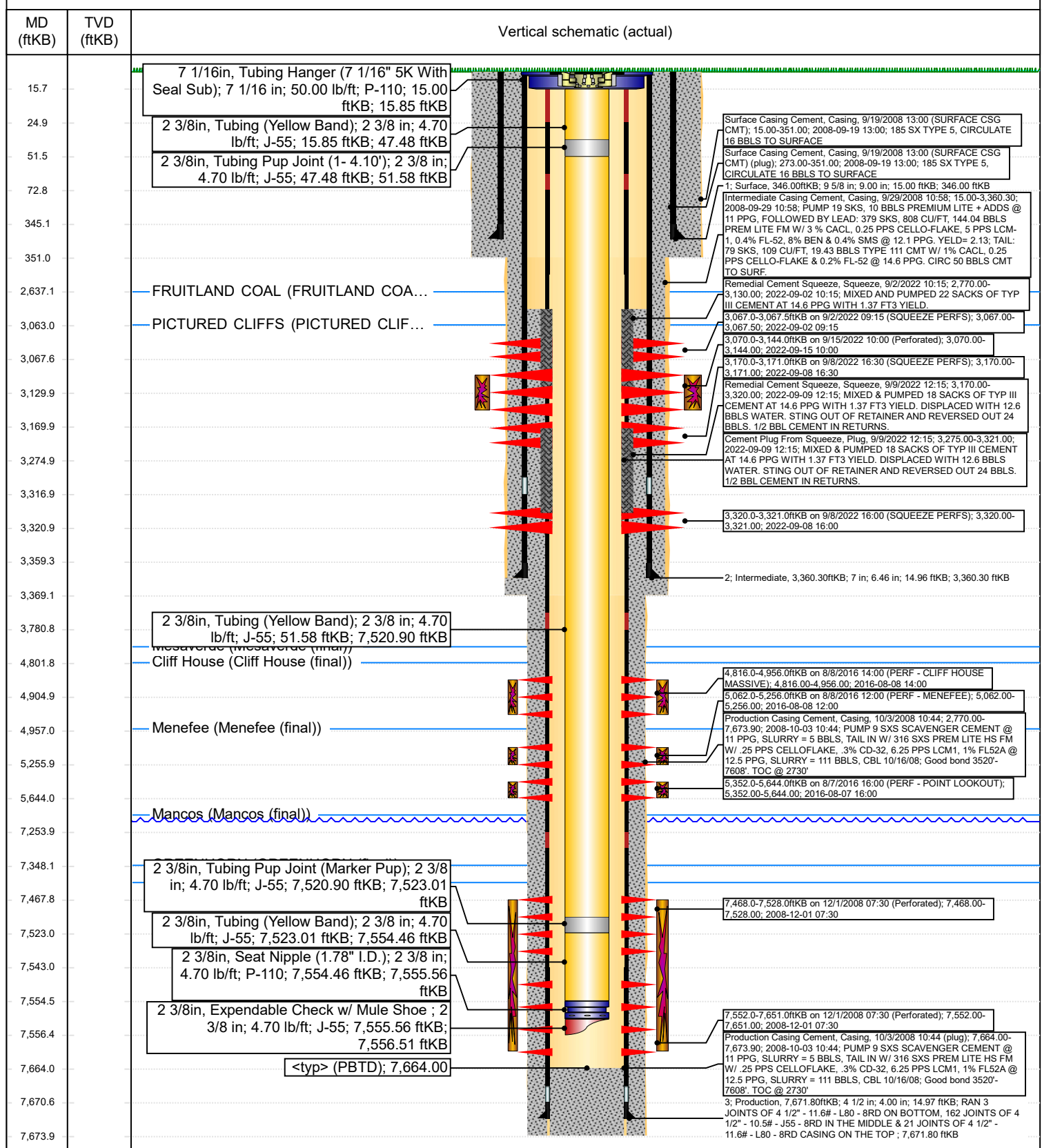


Current Schematic - Version 3

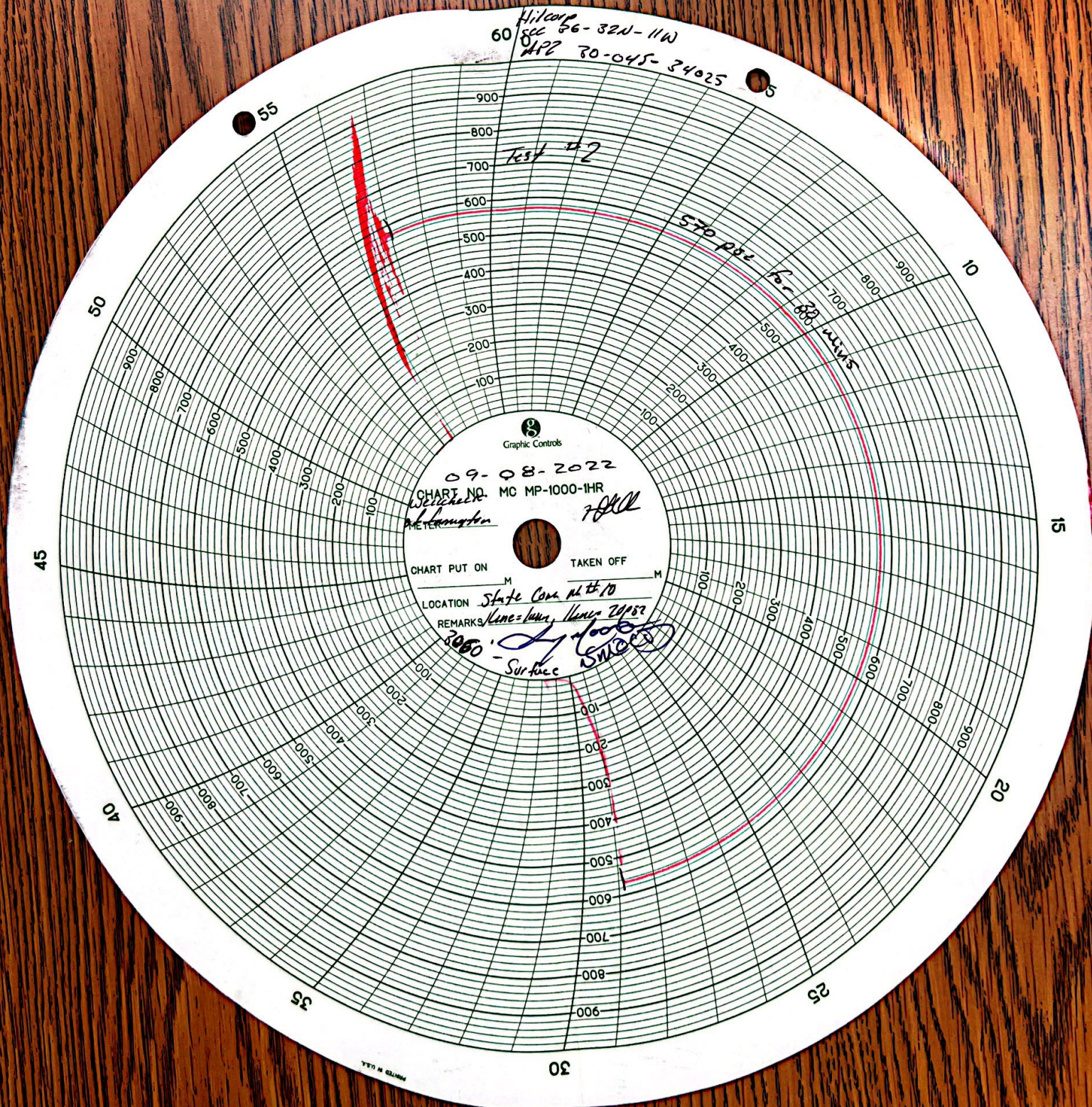
Well Name: STATE COM M #10

API / UWI 3004534025	Surface Legal Location 036-032N-011W-L	Field Name BASIN DAKOTA	Route 0104	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,329.00	Original KB/RT Elevation (ft) 6,344.00	KB-Ground Distance (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [VERTICAL]








Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO. 30-045-34025								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. E-3374								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name State Com M				
						6. Well Number: 10				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Hilcorp Energy Company						9. OGRID 372171				
10. Address of Operator 382 Road 3100, Aztec, NM 87410						11. Pool name or Wildcat Pictured Cliffs				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	36	32N	11W		2110	South	855	West	San Juan
BH:										
13. Date Spudded 9/18/2008	14. Date T.D. Reached 10/2/2008	15. Date Rig Released 10/4/2022			16. Date Completed (Ready to Produce) 10/4/2022			17. Elevations (DF and RKB, RT, GR, etc.) 6329' GR		
18. Total Measured Depth of Well 7674'			19. Plug Back Measured Depth 7670'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Pictured Cliffs 3071' – 3144'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		32.3#/H-40		287'		12.25"		185 sx		
7"		20#/J-55		3360'		8.75"		477 sx		
4 1/2"		11.6#/L-80		7671'		6.25"		325 sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 3/8"	7556'			
26. Perforation record (interval, size, and number) Pictured Cliffs (3071' – 3144') 1 SPF, 0.34 DIA 28 SHOTS.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3070' – 3144'		FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 763 BBLS TOTAL ACID: 24 BBLS TOTAL SLICKWATER: 739 BBLS TOTAL 20/40 SAND		
28. PRODUCTION										
Date First Production 10/7/2022		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Prod				
Date of Test 10/7/2022	Hours Tested 24	Choke Size 36/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF	Water - Bbl. 194	Gas - Oil Ratio			
Flow Tubing Press. SI-0.6	Casing Pressure SI-97	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 88	Water - Bbl. 194	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 10/4/2022			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 
E-mail Address mwalker@hilcorp.com

Printed Name Amanda Walker Title Operations Regulatory Tech Sr. Date 11/11/2022

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2637'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3063'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4802'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4957'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5662'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Oztte
T. Paddock	T. Ellenburger	Base Greenhorn 7348'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7465'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I

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District III

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District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 158082

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 158082
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 158082

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 158082
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	12/21/2022