

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator JACK J. GRYNBERG		6. State Oil & Gas Lease No. STA-NM-566-1
3. Address of Operator 3773 CHERRY CREEK N. DR. DENVER, CO 80202		7. Lease Name or Unit Agreement Name GRYNBERG 32 STATE
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>5 S</u> Range <u>24 E</u> NMPM County <u>CHAVES</u>		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4124 GR		9. OGRID Number 11492
		10. Pool name or Wildcat PECOS SLOPE, ABO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL WAS PLUGGED PER THE PLANNING REPORT + WELLBORE SCHEMATIC ATTACHED.

Well plugged 10/28/22

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

10-17-2022

Rig Release Date:

10-26-2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Adam Pfeifer

TITLE

CONSULTANT PRODUCTION ENGINEER

DATE 12-4-2022

Type or print name

ADAM PFEIFER

E-mail address:

adam.pfeifer28@gmail.com

PHONE: 785-216-0160

For State Use Only

APPROVED BY:

[Signature]

TITLE

Staff Manager

DATE 12/21/22

Conditions of Approval (if any):

Grynberg 32 State #002 – P&A
API# 30-005-61285

Plugging Summary:

- Communicated with David Alvarado at the NMOCD throughout the operation.
- TOH with full production string of 2-3/8" 4.7# tubing. Full recovery.
- Production Perforation Isolation:
 - RIH and set CIBP at 3,638' w/ wireline.
 - Loaded hole w/ water.
 - Performed CBL.
 - Production Casing TOC through 750', across the surface casing shoe.
 - Pressure tested CIBP to 500 psi for 15 min. Good test.
 - Placed 25 sacks Class C cement on top of CIBP at 3,638'.
 - WOC. Tagged TOC at 3,334' (306' cement column).
 - Loaded hole with gel.
 - Checked surface casing and performed bubble test. Confirmed no communication.
- Production Casing TOC Isolation:
 - Not necessary, did not place plug. TOC at/near surface.
- Glorieta Formation Isolation:
 - Good cement on 4-1/2" casing backside, justifying no perf and squeeze.
 - Spotted 20 sack Class C cement balanced plug at 1,520'.
 - WOC. Tagged TOC at 1,280' (240' cement column).
 - Checked surface casing and performed bubble test. Confirmed no communication.
- Surface Casing Shoe Isolation:
 - Good cement on 4-1/2" casing backside, justifying no perf and squeeze.
 - Spotted 20 sack Class C cement balanced plug at 955'.
 - WOC. Tagged TOC at 590' (335' cement column).
 - Checked surface casing and performed bubble test. Confirmed no communication.
- Plug to Surface:
 - Perforated 4 shots at 205'.
 - Established circulation down 4-1/2" casing and up 10-3/4" surface casing.
 - Circulated 100 sacks of Class C cement down 4-1/2" casing and up 10-3/4" surface casing. Good cement returns at surface.
- RDMO pulling unit and equipment.

Gadeco, LLC

Grynberg 32 State #002

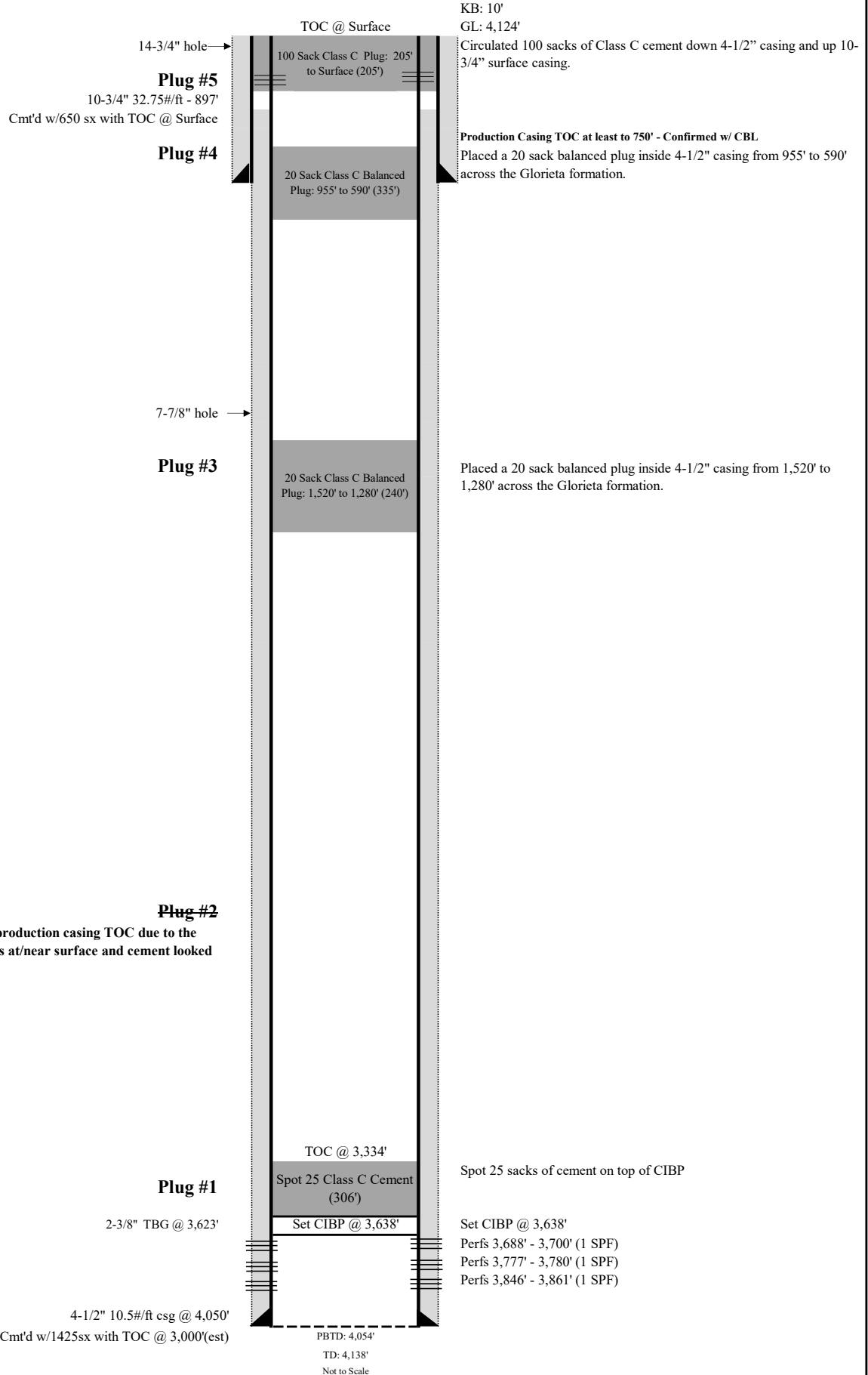
Final/Actual Configuration

Wellbore Sketch by: A. Pfeifer 12/04/2022

E S32 T5S R24E
Chaves County, NM
API 30-005-61285

Lat. 33.8270302, Long. -104.4395523

Spud Date: Jan 11, 1982



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CONDITIONS

Action 163571

CONDITIONS

Operator: JACK J. GRYNBERG C/O 3773 Cherry Creek N. Drive Denver, CO 80202	OGRID: 11492
	Action Number: 163571
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/21/2022