# Received by OCD: 12/13/2022 9:28:23 AM

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Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.
	BUREAU OF LAND MANAGEMENT	NMNM128362
Do not use	ORY NOTICES AND REPORTS ON WELLS this form for proposals to drill or to re-enter an well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBN	IIT IN TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well     Image: Oil Well	Gas Well Other	8. Well Name and No. DR AWKWARD 17-8 FEDERAL COI
2. Name of Operator OXY USA	A INCORPORATED	9. API Well No. 3002548948
3a. Address 5 Greenway Plaz	za, Suite 110, Houston, TX 7704 3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
	(713) 366-5716	PURPLE SAGE/WOLFCAMP
4. Location of Well (Footage, Se	ec., T.,R.,M., or Survey Description)	11. Country or Parish, State
SEC 17/T22S/R32E/NMP		EDDY/NM
1:	2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE (	OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPI	E OF ACTION
✓ Notice of Intent	Acidize Deepen Alter Casing Hydraulic Fracturing	Production (Start/Resume)       Water Shut-Off         Reclamation       Well Integrity
Subsequent Report	Casing Repair New Construction Change Plans Plug and Abandon	Recomplete     Other     Temporarily Abandon
Final Abandonment Noti	ce Convert to Injection Plug Back	Water Disposal
the proposal is to deepen dir the Bond under which the w completion of the involved of	rectionally or recomplete horizontally, give subsurface locations and me ork will be perfonned or provide the Bond No. on file with BLM/BIA. operations. If the operation results in a multiple completion or recomple then Notices must be filed only after all requirements, including reclama	starting date of any proposed work and approximate duration thereof. If easured and true vertical depths of all pertinent markers and zones. Attach Required subsequent reports must be filed within 30 days following etion in a new interval, a Form 3160-4 must be filed once testing has been ation, have been completed and the operator has detennined that the site

OXY USA Inc. respectfully requests to amend the subject well APD to update the well name (received approval for unit agreement). Attached is an updated C102 plat reflecting the update.

New well name: DR PI FEDERAL UNIT 17\_8 DA 24H

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) RONI MATHEW / Ph: (713) 215-7827	REGULATORY S	SPECIALIST	
Signature	Date	10/20/202	22
THE SPACE FOR FED	ERAL OR STATE (	OFICE USE	
Approved by			
KEITH P IMMATTY / Ph: (575) 988-4722 / Approved	ENGINEER Title		12/08/2022 ate
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.		۱D	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for ar any false, fictitious or fraudulent statements or representations as to any matter with		willfully to make to any dep	artment or agency of the United States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

## **Location of Well**

0. SHL: SWSE / 455 FSL / 1600 FEL / TWSP: 228 / RANGE: 32E / SECTION: 17 / LAT: 32.3856181 / LONG: -103.6934073 ( TVD: 0 feet, MD: 0 feet ) PPP: SWSE / 2 FSL / 2200 FEL / TWSP: 228 / RANGE: 32E / SECTION: 8 / LAT: 32.398883 / LONG: -103.69537 ( TVD: 10646 feet, MD: 16279 feet ) PPP: SWSE / 100 FSL / 2200 FEL / TWSP: 228 / RANGE: 32E / SECTION: 17 / LAT: 32.3846351 / LONG: -103.6953497 ( TVD: 10646 feet, MD: 11093 feet ) BHL: NWNE / 20 FNL / 2200 FEL / TWSP: 228 / RANGE: 32E / SECTION: 8 / LAT: 32.413389 / LONG: -103.6953906 ( TVD: 10646 feet, MD: 21536 feet )

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

## AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
API Number Pool Code				Pool Name							
30-025-48948 97366				B	BILBREY BASIN; BONE SPRING, SOUTH						
Proper	ty Code				Property	Property Name				Well Number	
332769	769 DR PI FED				ERAL	ERAL UNIT 17_8 DA				24H	
OGR	ID No.				Operator	r Name				Elevation	
16696				OXY	USA	ISA INC.				3673.6'	
	Surface Location										
UL or lot no.	Section	Township	Township Range		Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
0	17	22 SOUTH	32 EAST, 1	I. M. P. M.		455'	SOUTH	1600'	EAST		LEA
Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range		Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
В	8	22 SOUTH	32 EAST, 1	I. M. P. M.		20'	NORTH	2200'	EAST		LEA
Dedicated .	Acres	Joint or Infill	Consolidation Code	Order No.							
640											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

7 8 100 8 2200 8 9	OPERATOR CERTIFICATION
BOTTOM HOLE LOCATION NEW MEXICO EAST	I hereby certify that the information contained herein is true and
NAD 1983 Y=514691.40 US FT X=738201.58 US FT	complete to the best of my knowledge and belief, and that this
LAT.: N 32.4133389 LONG: W 103.6953906	organization either owns a working interest or unleased mineral
	interest in the land including the proposed bottom hole location or
	has a right to drill this well at this location pursuant to a contract
	with an owner of such a mineral or working interest, or to a
NAD 1983	voluntary pooling agreement or a compulsory pooling order
LAT.: N 32.4131190"	heretofore entered by the division.
	Roni Mathew 9/7/2022 Signature Date
HORIZONIAL	Roni Mathew
	Printed Name
	roni_mathew@oxy.com
	E-mail Address
18 17 16 SURFACE LOCATION	
	SURVEYOR CERTIFICATION
NEw MAZICO EASI         IG           NAD 1983         IG           Y=504610.23 US FT         IG           X=738873.99 US FT         IG           X=738873.194 US FT         IG	I hereby certify that the well location shown on this
LAT.: N 32.3856181'	plat way plotted from field pojes of actual surveys made by me of under my supervision, and that the
$\frac{GRID \ AZ = 235^{\circ}26'55''}{275''}$	same is true and correct to the best of my belief.
	(ST (15079))
	Date of Survey
NAD 1983	
Y=504249.04 US FT X=738276.50 US FT LAT.: N 32.3846351	Signature and Satt of Professional Surveyors IONAL LL
LONG.: W 103.6953497	
NEW MEXICO EAST NAD 1983	Carl Alda Phistone
Y=504199.04 US FT X=738276.86 US FT LAT.: N 32.3844977'	Certificate Number 15079
LONG.: W 103.6953495'	13079
	WO# 190801WL-d (KA)

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	166427
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By	Condition	Condition Date
pkautz	None	12/28/2022

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