

Well Name: CINCO DIABLOS	Well Location: T23N / R4W / SEC 14 / NESW /	County or Parish/State: RIO ARRIBA / NM
Well Number: 14	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC47	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003920202	Well Status: Abandoned	Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2708321

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/21/2022

Time Sundry Submitted: 11:26

Date Operation Actually Began: 12/14/2022

Actual Procedure: The subject well was Plugged & Abandoned on 12/14/2022 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

00_EOW_BLM_Submittal_20221221112559.pdf

Well Name: CINCO DIABLOS

Well Location: T23N / R4W / SEC 14 / NESW /

County or Parish/State: RIO ARRIBA / NM

Well Number: 14

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name: JICARILLA APACHE

Lease Number: JIC47

Unit or CA Name:

Unit or CA Number:

US Well Number: 3003920202

Well Status: Abandoned

Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MARYA COLLARD

Signed on: DEC 21, 2022 11:26 AM

Name: DJR OPERATING LLC

Title: Regulatory Technician

Street Address: 1 ROAD 3263

City: AZTEC

State: NM

Phone: (505) 634-6722

Email address: MCOLLARD@DJRLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 12/21/2022

Signature: Kenneth Rennick

DJR Operating, LLC
P&A End of Well Report
Cinco Diablos 14
API # 30-039-20202
NE/SW Unit K. Sec 14, T23N, R4W
Rio Arriba County, NM
Spud Date: 5-13-1969
Plug Date: 12-14-2022

12-12-2022:

MIRU rig and equipment. SITP = 0, SICP = 150, BH = 0. NDWH, NU BOP. TOO H with 1 ¼" production tubing. Run gauge ring to 2650'. POOH. PU and start in hole with retainer.

12-13-2022:

SITP = 160, SICP = 160, BH = 0. TIH to 2832', set retainer. Load and roll hole. PT casing, did not test.

P&A Plug 1: Pictured Cliffs perforations: Mix and pump 10 sx through retainer and into perforations. TOO H.

RIH, run CBL from 2832' to surface. TOC at 1600'.

TIH to 2832'.

P&A Plug 2: Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo formation tops: Mix and spot balanced plug of 40 sx from 2832'. Pull up hole. WOC. Tagged Plug 2 at 2327'. PT casing, did not test.

12-14-2022:

TOOH with workstring.

RIH, perforate holes at 1090'. POOH. TIH with workstring and retainer. Set retainer at 1051'.

P&A Plug 3: Nacimiento formation top: Mix and pump plug of 42 sx (24 sx outside casing, 4 sx under retainer, sting out and place 14 sx above retainer). WOC. Tagged Plug 3 at 890'. TOO H.

RIH, perforate holes at 152'. POOH. Establish circulation down casing and out BH.

P&A Plug 4: Surface casing shoe to surface: Mix and pump plug of 42 sx down casing and out BH. Good cement returns out BH.

Cut off WH. TOC, 3' in casing and 3' in annulus. Install P&A marker. Top off casings and cellar with 15 sx.

Release Rig.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx

Regulatory representative: Dustin Porch, BLM, and Monica Kuehling, NMOCD via phone.

GPS Coordinates: Lat; 36.2211272 N, Long; 107.2291032 W

DJR Operating, LLC
P&A Marker
Cinco Diablos 14
API # 30-039-20202
NE/SW Unit K, Sec 14, T23N, R4W
Rio Arriba County, NM
Spud Date: 5-13-1969
Plug Date: 12-14-2022





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Jicarilla Agency

P.O. Box 167

Dulce, New Mexico 87528

IN REPLY REFER TO:

Branch of Real Estate Services

November 15, 2019

Memorandum

To: Robert Switzer, Environmental Protection Specialist
Bureau of Land Management, Farmington Field Office

From: Kurt Sandoval, Realty Officer
Bureau of Indian Affairs, Jicarilla Agency

Subject: BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.


Realty Officer

cc: Jicarilla Oil and Gas Administration

12" x 18" MINIMUM

**End of Well Report
DJR Operating, LLC
Cinco Diablos 14
API # 30-039-20202
NE/SW, Unit K, Sec 14, T23N, R4W
Rio Arriba County, NM**

GL 7278'
KB 7290'
Spud Date 5/13/1969

SURF CSG

Hole size 11"
Csg Size: 7.625"
Wt: 24#
Grade: H-40
ID: 7.025"
Depth 102'
cap cf/ft: 0.2691
TOC: Circ.

FORMATION TOPS

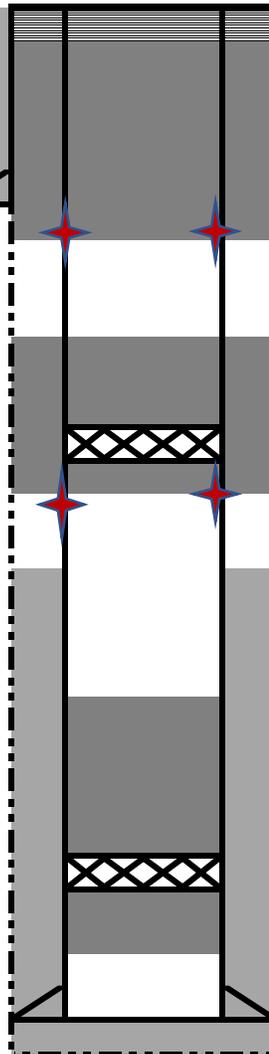
San Jose	Surf
Nacimiento	1053*
Ojo Alamo	2480'
Kirtland	2560'
Fruitland	2718'
Pictured Cliffs	2860'
*Est. Not logged.	

PROD CSG

Hole size 6.75"
Csg Size: 4.5"
Wt: 10.5#
Grade: J-55
ID: 4.052"
Depth 2942'
cap cf/ft: 0.0895
Csg/Csg Ann, cf/ft: 0.2471
Csg/OH Ann, cf/ft: 0.1381
TOC: (Calc.) 2308'

Perfs 2862-79'

PBTD 2906'
TD 2950'



12-14-2022: Cut off WH, TOC 3' in annulus and 3' in casing. Install P&A marker. Top off with 14 sx.
12-14-2022: Plug 4: Surface casing shoe to surface: Perforate at 152'. Establish rate down casing and out BH. Mix and pump plug of 42 sx down casing and out BH, good cement returns out BH.

12-14-2022: PT casing, good test.
12-14-2022: Plug 3: Nacimiento: Perforate holes at 1090'. Set CR at 1051'. Mix and pump plug of 42 sx, (24 sx outside casing, 4 sx under CR and 14 sx above CR). WOC. Tagged Plug 3 at 790'.

12-13-2022: Plug 2: Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo: Mix and spot balanced plug of 40 sx above CR. WOC. Tagged Plug 2 at 2327'.

12-13-2022: Run CBL from 2832' to surface. TOC 1600'.
12-13-2022: Plug 1: Pictured Cliffs perforations: Set CR at 2832'. Load and roll hole. PT casing, did not test. Mix and pump 10 sx through CR into perforations.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cu ft/sx.
Regulatory representative: Dustin Porch, BLM and Monica Kuehling, NMOCD via phone
GPS Coordinates: Lat; 36.2211272 N, Long; 107.2291032 W

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 169574

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 169574
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 12/14/22	12/28/2022