Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: OWENS Well Location: T31N / R12W / SEC 7 / County or Parish/State: SAN

Well Number: 1 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF078243 Unit or CA Name: Unit or CA Number:

US Well Number: 3004510866 Well Status: Gas Well Shut In Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2691151

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 09/07/2022 Time Sundry Submitted: 01:27

Date Operation Actually Began: 08/19/2022

Actual Procedure: Please see the attached TA operations. A casing leak was discovered, therefore the well will be

P&A'd.

SR Attachments

Actual Procedure

Owens_1_SR_TA_20220907132717.pdf

reived by OCD: 9/12/2022 12:10:49 PM Well Name: OWENS

Well Location: T31N / R12W / SEC 7 /

SWSW / 36.909348 / -108.141602

County or Parish/State: SAN 200

JUAN / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Lease Number: NMSF078243

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004510866

Well Status: Gas Well Shut In

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: SEP 07, 2022 01:27 PM **Operator Electronic Signature: AMANDA WALKER**

Name: HILCORP ENERGY COMPANY Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted Disposition Date: 09/12/2022

Signature: Kenneth Rennick

Page 2 of 2

Owens 1 30-045-10866 NMSF078243 SR TA

8/19/2022: MIRU. SDFWE

8/22/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP - 0 PSI.). ND WH. NU BOP & FT, GOOD TST. LD PMP & RODS. TOOH & LD TBG. +/- 1479' OF TBG LEFT IN WELL. WILL TRY RUNNING OVERSHOT. SDFN.

8/23/2022: CK WELL PRESSURES (SICP- 230 PSI. SIBHP - 0 PSI). TALLY & TIH W/FISH TOOL. LATCH FISH & TOOH. RECOVERED FISH. MU CIBP & SET @ 3890'. START CIRC & BREAK CIRC @ 150 BBLS. ATTEMPT TO TST CSG & CIBP T/580 PSI. PRELIM TST FAILED. REPEAT TST, NO SUCCESS. SDFN.

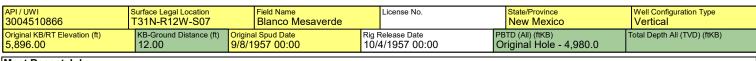
8/24/2022: CK WELL PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP - 0 PSI.). TOOH W/TBG. LOAD CSG W/15 BBLS OF 2% KCL/PKR FLUID H2O. ATTEMPT TO TST T/600 PSI. @ 375 PSI, APPEARS TO BE INJECTING INTO LEAK. MU TENSION PKR & SET @ 1890'/ TST ON TBG, NO TST. TST ON CSG, TST T/600 PSI. RELEASED PRESSURE & TRIP IN TO 2,830' AND SET PACKER. TEST ON TUBING: TESTED TO 590 PSI/ 15 MINUTES. TEST ON CASING: NO TEST, BLED DOWN TO 0 SPI. RELEASED PRESSURE & TRIP OUT TO 2,388' AND SET PACKER. TEST ON TUBING: TESTED TO 580 PSI/ 15 MINUTES. TEST ON CASING: NO TEST, BLED DOWN TO 0 SPI. RELEASED PRESSURE & TRIP OUT TO 2,139' AND SET PACKER. TEST ON TUBING: NO TEST, BLED DOWN TO 0 SPI. RELEASED PRESSURE & TRIP OUT TO 2,108' AND SET PACKER. TEST ON TUBING: NO TEST, BLED DOWN TO 0 SPI. TEST ON CASING: NO TEST, BLED DOWN TO 0 SPI. TEST ON CASING: NO TEST, BLED DOWN TO 0 SPI. TEST ON TUBING: NO TEST, BLED DOWN TO 0 SPI. TEST ON CASING: TESTED TO 600 PSI/15 MINUTES. UNSET TENSION PKR & TOOH. EMAIL SENT TO MONICA KUEHLING/NMOCD AND KENNY RENNICK/BLM TO NOTIFY OF DEFECTIVE CSG BETWEEN 2079' TO 2385'. REQUEST TO RD AND PROCEED W/P&A NOI. APPROVAL RECEIVED TO RD & MOVE OFF. ND BOP. NU WH. RDRR @ 20:00 HRS.

WELL WILL NOW BE MOVING TO A P&A PROJECT. THE NOI WILL BE FILED AFTER THE PRE P&A ONSITE IS COMPLETED.

Hilcorp Energy Company

Schematic - Current

Well Name: OWENS #1



Most Recent Job Actual Start Date 8/19/2022 Primary Job Type
ABANDONMENT T&A Secondary Job Type End Date 8/24/2022 ob Category Expense Plug & Abandon TD: 6,807.0 Original Hole [Vertical] MD (ftKB) Vertical schematic (actual) 12.1 Casing Joints, 10 3/4in; 12.00-216.00; 204.00; 1-1; 10 3/4; 10.19 215.9 230.0 Casing Joints, 7in; 12.00-5,000.00; 4,988.00; 2-1; 2,225.1 Pictured Cliffs (Pictured Cliffs (final)) 7; 6.37 Cliff House (Cliff House (final)) 3,839.9 3,890.1 3,893.4 3,894.0 3,894.0-3,924.0ftKB on 6/23/2009 00:00 (CASING LEAK); 3,894.00-3,924.00; 2009-06-23 3,923.9 3,950.1 3,952.8 3,955.7 4,027.9 Menefee (Menefee (final)) 4,117.1 4,117.0-4,523.0ftKB on 5/25/2001 00:00 (PERF -

District I
1625 N. French Dr., Hobbs, NM 88240
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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 142416

CONDITIONS

We will be a second of the sec		
Operator:	OGRID:	
HILCORP ENERGY COMPANY	372171	
1111 Travis Street	Action Number:	
Houston, TX 77002	142416	
	Action Type:	
	[C-103] Sub. Temporary Abandonment (C-103U)	

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well being plugged week of 11/28/22	1/5/2023
mkuehling	for record only	1/5/2023