Office	M State of New Mexico		Form C-103 ¹ of 2		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	ources WELL API N	Revised July 18, 2013		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVIS	ION	30-025-36629		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5 Indicate T			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		E FEE Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Nar	ne or Unit Agreement Name		
`	LS TO DRILL OR TO DEEPEN OR PLUG BACK TION FOR PERMIT" (FORM C-101) FOR SUCH	TO A Roueche 5	<u>;</u>		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Num			
2. Name of Operator	9. OGRID N				
Armstong Energy Corporation		10. Pool nam			
3. Address of Operator PO Box 1973, Roswell, NM		ty; Wolfcamp			
4. Well Location		<u>,</u>	ty, wondamp		
Unit Letter P : 60	00feet from the Southlir	ne and 1120 fee	t from the East line		
Section 5	Township 17S Range 3	7E NMPM L	ea County		
	11. Elevation (Show whether DR, RKB, R 3790' GR	I', GR, etc.)			
	0,00 010				
12. Check Ap	propriate Box to Indicate Nature of	f Notice, Report or Ot	her Data		
•		•			
NOTICE OF INT PERFORM REMEDIAL WORK □		SUBSEQUENT DIAL WORK [REPORT OF: ALTERING CASING		
		ENCE DRILLING OPNS.[
 -		G/CEMENT JOB			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:		_{R:} Plugback	X		
	ed operations. (Clearly state all pertinent				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For M				
proposed completion or recon	1				
12/19/22 - RUPU, unseat pump, TOOH w/rods and pu 12/20/22 - TOOH w/remaining tubing. TIH w/4.5" gaug	mp. ND hanger flange and NUBOP, release tbg anchor and To e rign to 10,800' w/no problems, TIH w/CIBP, tie in w/gamma a	OOH w/tubing. SD. nd set @ 10,765', run two bailers of cei	ment, RD WL, TIH w/SN and 101 jts, SD.		
12/21/22 - 11H w/remaining tog, SN @ 10,717', circ 26 10,692'. TOH and PU 10' gun, TIH tie in an 12/22/22 - SD through 12/26/22 for holiday.	Jbbl 2% KCL, pressure up and test plug, held good. TOH and d shoot 9560'-9570', 2 SPF. TOOH secure WH, SD.	stand back 306 jts, LD 42. RU WL , TII	Hite in and log w/GR, CCL and CBL, PBTD is		
12/19/22 - RUPU, unseat pump, TOOH w/rods and pump. ND hanger flange and NUBOP, release tbg anchor and TOOH w/tubing. SD. 12/20/22 - TOOH w/remaining tubing. TIH w/4.5" gauge rign to 10,800' w/no problems, TIH w/CIBP, tie in w/gamma and set @ 10,765', run two bailers of cement, RD WL, TIH w/SN and 101 jts, SD. 12/21/22 - TIH w/remaining tbg, SN @ 10,717', circ 260bbl 2% KCL, pressure up and test plug, held good. TOH and stand back 306 jts, LD 42. RU WL, TIH tie in and log w/GR, CCL and CBL, PBTD is 10,892'. TOH and PU 10' gun, TIH tie in and shoot 9560'-9570', 2 SPF. TOOH secure WH, SD. 12/22/22 - SD through 12/26/22 for holiday. 12/27/22 - PU 5 1/2" x 2 7/8" Arrowset 1, TIH w/306 jts, spot 750 gal 15% acid. LD 4 jts, reverse 20 bbl, set packer @ 9450', load BS and test to 500psi, held good. Pump 40 bbl 2% KCL, put acid away at 3100psi 2.68PM rate average, no breaks. ISIP: 3509#, 5 min: 2553#, 10 min: 2112#, 15 min: 1833#. Bleed down to tank, RD acid, RU to swab. Made total of 9 runs, recovered 82 BW, no shows. FL on 9th was 5000'. SD.					
shows. FL on 9th was 5000'. SD. 12/28/22 - 80-# SITP. 1st swab FL was 2200', no show, all water. Made 12 runs recover 105 BW, no show, FL staying @ 8000'. RD swab, prep to TOH w/tbg & pkr 12/29/22 - RU WL, TIH and tie in and set CIBP @ 9554', dumped one 30' bailer of cement on top. TIH, tie in and perforate 9508'-9510', 9512'-9524', 2 SPF 32 holes total. RD WL. TIH w/ 2/7'8" SN, 5 1/2" x 2 7/8" Arrowset 1, on/off tool w/ 2.313x profile nipple and 10 stands tbg, SD. 12/30/22 - Finish TIH w/302 set 7/8" tbg, left packer swinging @ 9427.76'. SISD, W/O acid. 12/31/22 - SD through 1/2/23 for holiday. - PU 2 is and one 10' sub @ 9524', RU acid, circ down tbg w/140 bbl 2% KCL, pump and spot 750 gal 15% NeFe acid, LD sub and 3 its, reverse 25 bbl, set pkr @ 9427'. 301 its in hole. Pressure BS to 400psi, held good, started pumping down tubing 0.8 to 2.4 BPM, pressure climbed to 3500psi and broke back to 2275 psi, built back slowly to 2640 psi. ISIP: 2584#, 5 min: 1707#, 10 min: 1501#, 15 min: 1352#. RD acid, flow back to tank 14 BW. RU to swab, FL @ surface. Made 5 runs, FL @ 800' on fifth, 47 bbls back and well kicked off and started to flow but quickly died. Made 8 more runs, FL @ 3400', recovered 63 BW w/slight oil cut. Iots of iron in water, 110PPM H2S on monitors. 125 BW recovered, load all back. SISD. 1/4/23 SITP 680psi.Fluid samples from yesterday settled out at 10-20% oil cut. Surfaced oil at 60psi, lots of paraffin. 1 hr flowed 2.5 bbls and died. Run swab, tag fluid @ 2000'. Made 4 runs, FL was 3800' Recovered 47 bbls, black water, tag @ 4100' on 5th run. SD for broken sandline. Repair and resume swab. Recover 124 bbl total fluid today, oil cut eventually went away. Gas at well head tested 10.0000ppm. Secure and SI. Prep to squeeze sour interval.					
5 1/2" x 2 7/8" Arrowset 1, on/off tool w/ 2.313x profile nipple and 10 stands tbg, SD. 12/30/22 - Finish TIH w/302 its 2 7/8" tbg, left packer swinging @ 9427.76'. SISD, W/O acid.					
12/31/22 - SD through 1/2/23 for holiday. 1/3/23 - PU 2 its and one 10' sub @ 9524', RU acid, circ down tbg w/140 bbl 2% KCL, pump and spot 750 gal 15% NeFe acid, LD sub and 3 its, reverse 25 bbl, set pkr @ 9427'. 301 its in hole. Pressure RS to 400 psi, held good, started pumping down tubing 0.8 to 2.4 RPM, pressure climbed to 3500 psi and broke book to 2275 psi, built back cloudy to 3540 psi. ISD: 35944. 5 psis, 17074					
10 min: 1501#, 15 min: 1352#. RD acid, flo died. Made 8 more runs, FL @ 3400', reco	w back to tank 14 BW. RU to swab, FL @ surface. Made 5 rur rered 63 BW w/slight oil cut, lots of iron in water, 110PPM H2S	ns, FL @ 800' on fifth, 47 bbls back and on monitors. 125 BW recovered, load	well kicked off and started to flow but quickly all back. SISD.		
1/4/23 STLP 680pst.Fluid samples from yesterday: Recovered 47 bbls, black water, tag @ 410 10,000ppm. Secure and Sl. Prep to squee	iettied out at 10-20% oil cut. Surfaced oil at 60psi, lots of parafi y' on 5th run. SD for broken sandline. Repair and resume swab ze sour interval.	in. 1 hr flowed 2.5 bbls and died. Run Recover 124 bbl total fluid today, oil c	swab, tag fluid @ 2000'. Made 4 runs, FL was 3800' ut eventually went away. Gas at well head tested		
77-7-11	al to squeeze and drill out to test lower WC interval that was mi				
Spud Date:	Rig Release Date:				
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			_		
I hereby certify that the information ab	ove is true and complete to the best of my	knowledge and belief.			
Kulo Alcons.					
SIGNATURE SIGNATURE	TITLE VP Engineer	ing	_DATE_1/5/23		
Type or print name Kyle Alpers	E-mail address: kalpe	ers@aecnm.com	PHONE: 575-625-2222		
For State Use Only	E-man address:		FIIONE.		
					
APPROVED BY: Conditions of Approval (if any):	TITLE		_DATE		

District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 172965

CONDITIONS

Operator:	OGRID:
ARMSTRONG ENERGY CORP	1092
P.O. Box 1973	Action Number:
Roswell, NM 88202	172965
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	1/6/2023