

State of New Mexico
Energy, Minerals and Natural Resources Department

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Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Seismicity Response Protocol Information Form

This form must be completed as part of OCD's Seismicity Response Protocol and updated after any qualifying event thereafter.

Applicability: This form must be completed for each well classified as an Underground Injection Control (UIC) Class II disposal wells or Class II enhanced recovery injection well with active injection authority (wells). "Active injection authority" means a well that is authorized to inject pursuant to an administrative permit or hearing order. This includes wells that have an approved Application for Permit to Drill and have an approved injection permit but have not yet been drilled or commenced injection.

Well Information

I. Operator: Solaris Water Midstream, LLC **OGRID:** 371643 **OCD notification date** 6/8/2022

Well Name Pintail 3 Federal SWD #1 **API#** 30-025-41208

II. Type of Notification: Original Amendment Other

If Other, please describe: _____

III. Seismic event information: Magnitude 2.7 **Location** 32.073 lat, -103.790 long., **Date of occurrence** June 1, 2022
Source of information (i.e. USGS, NMTSO, TexNet, other) USGS **Depth of occurrence** 7.6km

IV. Well(s): Provide the following information for each well permitted within a 10-mile proximity of the epicenter.

Injection Order	Distance from epicenter	Perforated and/or open-hole interval (Vertical Depth)	Formation/s completed
SWD-1396	7.8mi	5,700 - 6,420	Cherry Canyon

V. An updated well bore diagram is required to be attached, which identifies the current injection intervals (perforations and/or open hole), formation tops, measured depth, vertical depths and Sub-Sea True vertical depths.

VI. Well Information Prior to Injection Volume Reduction: Provide the following information for each well identified in Section IV. Daily rates and pressures are based on the active injection days during the prior 6-month period.

Avg daily injection rate (prior to reduction)	Avg injection daily pressure (prior to reduction)	Well Type (Commercial, lease only, single operator)
1092	1109	Commercial

VII. Well Information After Injection Volume Reduction: Provide the following information for each well identified in Section IV.

Avg daily injection rate limit (post reduction)	Avg injection daily pressure limit (post reduction)	Reduction %	Reduction start date	Reduction achieved date

Acknowledgments

Operator acknowledges that it must take the following actions as part of its seismic response protocol:

- Operator shall report the daily injection volumes and pressures for each well on a weekly basis on the form prescribed by the OCD. The report is due on the Wednesday the week following the weekly monitoring interval.
- Operator shall start or continue to digitally measure injection volumes and pressures for each well at a minimum of an hourly basis, and shall archive the data and make it available to OCD upon receipt of a written request.
- Operator shall monitor seismicity events with magnitudes equal to or greater than M2.5 within a radius of 10 miles around each well using USGS / NMTSO data, and shall archive the data and make it available to OCD upon receipt of a written request.
- Operator shall notify OCD and provide updated pertinent well information within 24 hours of an event greater than M 2.5 within a radius of 10 miles around each well using this OCD form.
- After each event greater than M 2.5 within a radius of 10 miles around each well, Operator shall inspect well head and well equipment of each well to ensure proper working order. As part of this inspection, Operator should evaluate whether a Bradenhead test or MIT is warranted to ensure wellbore integrity.

I certify that, after reasonable inquiry and based on the available information at the time of submittal, this Seismic Information Form is true and correct to the best of my knowledge, and I acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: *Teena Robbins*

Printed Name: Teena Robbins

Title: Office Manager

E-mail Address: teena.robbins@ariswater.com

Date: 6/8/2022

Phone: (432)203-9020



Schematic - Current

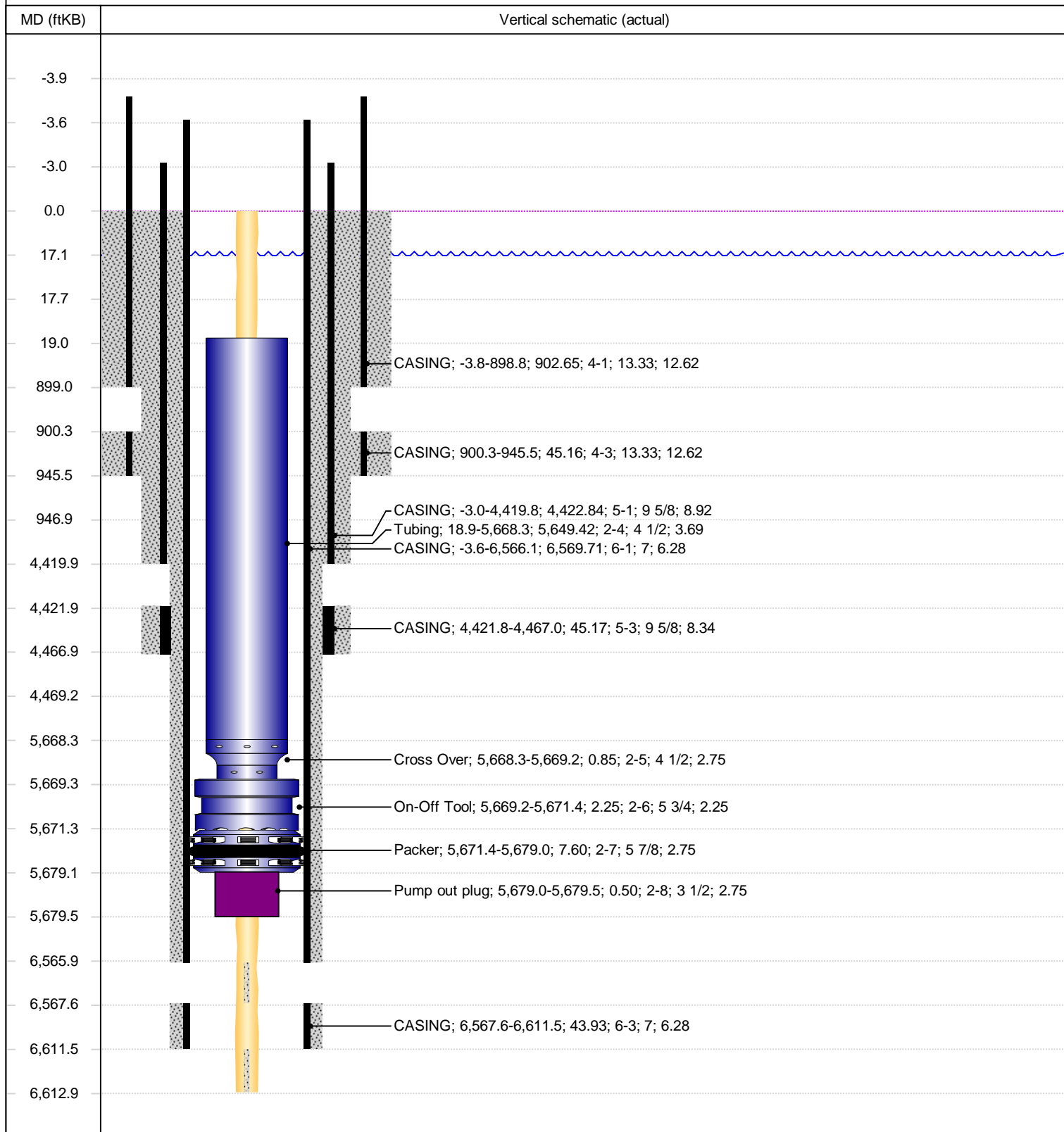
Well Name: PINTAIL 3 FEDERAL SWD #1

API/UWI 30-025-41208	Surface Legal Location	Field Name SWD	County LEA	State NM	Well Configuration Type
Original KB Elevation (ft) 17.00	KB-Tubing Head Distance (ft)	Spud Date 7/16/2013 02:30	Rig Release Date 7/29/2013 14:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

Most Recent Job

Job Category FACILITIES WS	Primary Job Type SWD TUBING REPAIR	Secondary Job Type	Start Date 11/26/2018	End Date 11/27/2018
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TD: 6,613.0 Original Hole, 7/7/2020 1:17:02 PM



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
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 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
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 Phone:(505) 476-3470 Fax:(505) 476-3462

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DEFINITIONS

Action 115127

DEFINITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 907 Tradewinds Blvd, Suite B Midland, TX 79706	OGRID: 371643
	Action Number: 115127
	Action Type: [UF-SA] Seismicity Response Protocol Information (UF-SA-SRPI)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator".

This form must be completed as part of OCD's Seismicity Response Protocol and updated after any qualifying event thereafter.

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QUESTIONS

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	Action Number: 115127
	Action Type: [UF-SA] Seismicity Response Protocol Information (UF-SA-SRPI)

QUESTIONS

Prerequisites	
Well	[30-025-41208] PINTAIL 3 FEDERAL SWD #001

Seismic Event Information*The source and reference ID is required, if you would like to submit information of a new seismic event.*

Source of information (i.e., USGS, NMTSO, TexNet, other)	USGS
Reference ID from source of information	tx2022kqvu
Magnitude	2.7
Latitude	32.072749
Longitude	-103.790278
Date of occurrence	06/01/2022
Depth of occurrence (kilometers)	Not answered.

Injection Order*Please indicate the latest (current) injection order permitting injection for this well.*

Admin Order (SWD-#)	SWD-1396-0 [pDSM1409251528]
Hearing Order (R-#)	Not answered.

Well Information*The following information is required for each well permitted within a 10-mile proximity of the epicenter.*

Distance from epicenter (miles)	8
Top perforated and/or open-hole interval (vertical depth in feet)	5,700
Bottom perforated and/or open-hole interval (vertical depth in feet)	6,420
Formation(s) completed	Cherry Canyon

Well Information Prior to Injection Volume Reduction*Daily rates and pressures are based on the active injection days during the prior 6-month period.*

Average daily injection rate (BBLS per day), prior to reduction	1,092
Average injection daily pressure (PSI), prior to reduction	1,109
Well Type (i.e., Commercial, Lease Only, Single Operator)	Commercial

Well Information After Injection Volume Reduction*The following information is required for each well permitted within a 10-mile proximity of the epicenter.*

Required injection rate reduction percentage (0%, 25%, 50%, Shut-in)	0%
Average daily injection rate (BBLS per day) limit, post reduction	1,092
Average injection daily pressure (PSI) limit, post reduction	1,109
Reduction start date	06/08/2022
Reduction achieved date	06/08/2022

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	This operator acknowledges that it must take the appropriate following action(s) as part of its seismic response protocol:
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CONDITIONS

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	Action Number: 115127
	Action Type: [UF-SA] Seismicity Response Protocol Information (UF-SA-SRPI)

CONDITIONS

Created By	Condition	Condition Date
aschaefer	Accepted for record	1/6/2023