

Well Name: RODEO UNIT	Well Location: T23N / R8W / SEC 31 / NWNW / 36.19001 / -107.728343	County or Parish/State: SAN JUAN / NM
Well Number: 494H	Type of Well: OIL WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: NMNM120377	Unit or CA Name:	Unit or CA Number: NMNM136328A
US Well Number: 3004535923	Well Status: Drilling Well	Operator: ENDURING RESOURCES LLC

Subsequent Report

Sundry ID: 2704158

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/22/2022

Date Operation Actually Began: 11/06/2022

Type of Action: Casing

Time Sundry Submitted: 07:47

Actual Procedure: 11/6/2022/2022- Test 9 5/8" Casing to 1,500 for 30 min Test BOP as follows: Tested Choke manifolds and Blind's 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested upper and lower pipe rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested Annular 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. All tests good 11/6/2022 thru 11/12/2022- Drilling 8-1/2" hole. TD 8-1/2" @ 13,451' 11/12/2022 - Run 5-1/2" Production Casing , 1 Jts of 5-1/2", 20# P-110, BT&C, csng set @ 13,451', float collar 1 @ 13,448', float collar 2 @ 13,400', PBTD @ 13,373'. Cement Summary: PJSM with American Cementing. Pressure tested lines to 5000 psi. Pumped 60 bbls Intraguard Star @11.0 ppg. Pumped Lead Cement: 214 bbls 503 sx) ASTM Type I/II at 12.4 ppg, 2.36 ft3/sk, 13.39 gal H2O/sk. Pumped Tail Cement: 437 bbls (1555 sx) Class G Cement at 13.3 ppg, 1.57 ft3/sk, 7.7 gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 297 bbls FW with cement retarder in 1st 50 bbls. FCP at 2,004-- psi Bump Plug at 4.0 bpm to 3,098- psi. Bled back 2.5 Bbls and floats held. Cement From 21:26 To 00:45 - 11/12 – 11/13/2022 Top of Tail: Calculated 3,976 ft MD. Top of Lead: Surface Cement Back 80 BBL, Calculated Back 80 bbl's Cement in place at 00:45 on 11/13/2022,Total Sacks: 2,058 11/13/2022-Released Rig @ 10:00

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US Well Number: 3004535923	Well Status: Drilling Well	Operator: ENDURING RESOURCES LLC

SR Attachments

Actual Procedure

4_final_casing_Rodeo_494H_20221122074707.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAYLA WHITE	Signed on: NOV 22, 2022 07:47 AM
Name: ENDURING RESOURCES LLC	
Title: Staff Engineer	
Street Address: 9446 CLERMONT ST	
City: THORNTON	State: CO
Phone: (720) 768-3575	
Email address: KWHITE@CDHCONSULT.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 11/22/2022
Signature: Kenneth Rennick	

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
N0-G-1402-1893

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enduring Resources IV LLC

3a. Address

200 Energy Court Farmington NM 87401

3b. Phone No. (include area code)

505-636-97437. If Unit of CA/Agreement, Name and/or No.
NMNM136328A8. Well Name and No.
Rodeo Unit 494H9. API Well No.
30-045-3592310. Field and Pool or Exploratory Area
Mancos/Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 225' FNL & 935' FWL, Sec 31 T23N, R8W**BHL: 233' FSL & 746' FWL, Sec 32 T23N, R8W**11. Country or Parish, State
San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Final Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/6/2022/2022- Test 9 5/8" Casing to 1,500 for 30 min

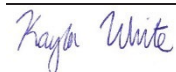
Test BOP as follows: Tested Choke manifolds and Blind's 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested upper and lower pipe rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested Annular 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. **All tests good**

11/6/2022 thru 11/12/2022- Drilling 8-1/2" hole.**TD 8-1/2" @ 13,451'****11/12/2022** - Run 5-1/2" Production Casing, 1 Jts of 5-1/2", 20# P-110, BT&C, **csng set @ 13,451'**, float collar 1 @ 13,448', float collar 2 @ 13,400', PBTD @ **13,373'**.

Cement Summary: PJSM with American Cementing. Pressure tested lines to 5000 psi. Pumped 60 bbls Intraguard Star @11.0 ppg. **Pumped Lead Cement: 214 bbls 503 sx)** ASTM Type I/II at 12.4 ppg, 2.36 ft³/sk, 13.39 gal H₂O/sk. **Pumped Tail Cement: 437 bbls (1555 sx)** Class G Cement at 13.3 ppg, 1.57 ft³/sk, 7.7 gal H₂O/sk. Washed lines, dropped plug & began displacement. Displaced with 297 bbls FW with cement retarder in 1st 50 bbls. FCP at 2,004-- psi Bump Plug at 4.0 bpm to 3,098- psi. Bled back 2.5 Bbls and floats held. Cement From 21:26 To 00:45 - 11/12 - 11/13/2022 Top of Tail: Calculated 3,976 ft MD. Top of Lead: Surface Cement Back 80 BBL, Calculated Back 80 bbl's Cement in place at 00:45 on 11/13/2022, **Total Sacks: 2,058**

11/13/2022-Released Rig @ 10:00

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kayla WhiteTitle: **Environmental Engineer**

Date: 11/22/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 160739

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 160739
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	1/9/2023