Received by OCD: 12/13/2022 3:35:20 PM

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Form 3160-5 (June 2019)		UNITED STATI PARTMENT OF THE I EAU OF LAND MAN	INTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.		
Do no	t use this i		ORTS ON WELLS to drill or to re-enter an .PD) for such proposals		6. If Indian, Allottee or	Tribe Name	
1 75 6337 11	SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agreer	nent, Name and/or No.	
1. Type of Well Oil Well	Gas V	Vell Other			8. Well Name and No.		
2. Name of Operator					9. API Well No.		
3a. Address			3b. Phone No. (include area code	2)	10. Field and Pool or Exploratory Area		
4. Location of Well (Fo	otage, Sec., T.,I	R.,M., or Survey Description,)		11. Country or Parish, S	State	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	E OF NOT	ICE, REPORT OR OTHI	ER DATA	
TYPE OF SUBM	IISSION		TY	PE OF AC	TION		
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		luction (Start/Resume) lamation	Water Shut-Off Well Integrity	
Subsequent Repo	ort	Casing Repair Change Plans	New Construction Plug and Abandon		omplete porarily Abandon	Other	
Final Abandonm	ent Notice	Convert to Injection	Plug Back	_	er Disposal		
the proposal is to de the Bond under whi completion of the ir	eepen directiona ch the work wil wolved operation pandonment No	ally or recomplete horizontal ll be perfonned or provide th ons. If the operation results i	ly, give subsurface locations and n e Bond No. on file with BLM/BIA n a multiple completion or recomp	neasured a Required letion in a	nd true vertical depths of l subsequent reports must new interval, a Form 310	k and approximate duration thereof. If all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been e operator has detennined that the site	

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)											
T	itle										
Signature AMILE UND D	ate										
THE SPACE FOR FEDERAL OR STATE OFICE USE											
Approved by											
	Title	Date									
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.											
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any p any false, fictitious or fraudulent statements or representations as to any matter within i		ully to make to any department or agency of the United States									

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 990 FSL / 990 FEL / TWSP: 19S / RANGE: 33E / SECTION: 13 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) BHL: SESE / 990 FSL / 990 FEL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

EARTHSTONE ENERGY, INC.

PANAMA 13 FEDERAL #001

TEMPORARILY ABANDON

30-025-36850

- 1) POOH LAYING DOWN RODS X 2-3/8" TUBING.
- 2) SET 4-1/2" CIBP @ 3,664'; DUMP BAIL 35' CLASS "C" CMT. @ 3,664'-3,629'
- 3) CIRC. WELL W/ PACKER FLUID MIT WILL BE CONDUCTED UPON COMPLETION OF T/A.

				CASING RECORD						LOGGING RECORD			
			HOLE SIZE	SIZE/ GRADE	WT (#)	DEPTH	TOC	METHOD	TYPE	INTERVAL	NOTES		
			12.25"	8.625"	32.0	1,555	Surface	Calc/Visual					
Ш			7.875"	4.5"	11.6	4,010	Surface	Calc/Visual					
		8.625" 32#											
		@ 1,555'	LOG TOPS		PERFORATIONS AND			/ OR OPENHOLE (Packers Plus Frac Port Sleeve)					
ш.			ZONE	TOP	SS	DATE	DEPTH		PF	X	NOTES		
						4/4/2005	3714	0).3	Size 1 holes 29 total holes across inter			
		Perfs:				4/4/2005	3,808	0).3	Size 1 holes 29	total holes across interval		
ш		, 3,714' > to					_						
		3,808'											
<u> </u>		<u>≥</u> .5" 11.6#											
/		TD @ 4,010'											
		10 @ 4,010	NOTES:										
									2.000! with T		10k tension		
			tbg: 2-3	/8" N-80 4.7# boi juipment @ 3,888	ttom	2.375" N80 tubing down to 3,888' with TAC set at 3,668' set in 12k tension 3/4" D rods down to seat nipple							
			0160										
2//0													
ARKS													
IRKS										CREATED BY	с		

		HOLE SIZE	SIZE/ GRADE		NG RECORD				LOGGING	RECORD	
		SIZE	SIZE/ GRADE		DEDTU	TOO	IG RECORD				
				WT (#)	DEPTH	TOC	METHOD	TYPE	INTERVAL	NOTES	
		12.25"	8.625"	32.0	1,555	Surface	Calc/Visual			_	
		7.875"	4.5"	11.6	4,010	Surface	Calc/Visual				
		┠───┦								_	
_	8.625" 32#										
_	@ 1,555'	LOG TOPS			PERFORA	TIONS AND /	OR OPENHOLE (Packers Plus Frac Port Sleeve)				
		ZONE	TOP	SS	DATE	DEPTH	1	PF	х	NOTES	
					4/4/2005	3714).3	Size 1 holes 29	total holes across interval	
	Perfs: 				4/4/2005	3,808	0).3	Size 1 holes 29	total holes across interval	
CIBP @	5,714 to										
3,664' +	3,808'										
OF! and	< 4.5" 11.6#										
	TD @ 4,010'										
	0,44	NOTES:									
		tbg: 2-3/8" N-80 4.7# bottom 2.375" N80 tubing down to 3						3,888' with TA	C set at 3,668' set in	12k tension	
		of equipment @ 3,888'				3/4" D rods down to seat nipple					
			L								
		 									

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	166640
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	1/10/2023

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CONDITIONS

Action 166640