

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

☐ AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Rubicon Oil & Gas, LLC 508 W Wall Avenue, Suite 1220 Midland, TX 79701		² OGRID Number 194266
		³ API Number 30-025-38292
⁴ Property Code 333144	⁵ Property Name DH 5 State	⁶ Well No. #001

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
I	05	10S	34E		2160	South	660	East	Lea

⁸ Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

⁹ Pool Information

Pool Name LANE;ABO,EAST	Pool Code 36673
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Additional Well Information

¹¹ Work Type P	¹² Well Type Gas	¹³ Cable/Rotary	¹⁴ Lease Type S	¹⁵ Ground Level Elevation 4246 GR
¹⁶ Multiple No	¹⁷ Proposed Depth 12,450'	¹⁸ Formation Abo	¹⁹ Contractor	²⁰ Spud Date 3/30/2007
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits²¹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	17-1/2"	13-3/8"	48#	420'	285 sx	Surface
Intermediate	11"	8-5/8"	32#	4100'	950 sx	Surface
Production	7-7/8"	5-1/2"	17#	12450'	1000 sx	5125' CBL

Casing/Cement Program: Additional Comments

See attached current and proposed wellbore diagrams - proposed to set CIBP at 11,550' with 35' cement over existing perms, new perms 9,015-9042'

²² Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.

Signature:

Printed name: Kourtney Dixon

Title: Regulatory

E-mail Address: kourtney.wtor@gmail.com

Date: 12/21/2022

Phone: 281-944-9513

OIL CONSERVATION DIVISION

Approved By:

Title:

Approved Date: 01/11/2023

Expiration Date: 01/11/2025

Conditions of Approval Attached

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-38292	² Pool Code 36673	³ Pool Name LANE;ABO,EAST
⁴ Property Code 333144	⁵ Property Name DH 5 State	
⁷ OGRID No. 194266	⁸ Operator Name Rubicon Oil & Gas, LLC	
		⁶ Well Number #001
		⁹ Elevation 4246'

¹⁰ Surface Location


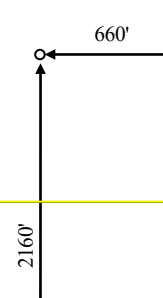
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	05	10S	34E		2160'	South	660'	East	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 40.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				<div data-bbox="1058 984 1518 1463"><div data-bbox="1058 984 1518 1020"><div>17</div><div>OPERATOR CERTIFICATION</div></div><div data-bbox="1058 1020 1518 1218"><p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p><div data-bbox="1058 1218 1518 1268"><div></div><div>12/21/2022</div></div><div data-bbox="1058 1268 1518 1297"><div>Signature</div><div>Date</div></div><div data-bbox="1058 1297 1518 1337"><div>Kourtney Dixon</div><div>Printed Name</div></div><div data-bbox="1058 1337 1518 1463"><div>kourtney.wtor@gmail.com</div><div>E-mail Address</div></div></div></div>
			<div data-bbox="878 1516 1040 1812"></div>	<div data-bbox="1058 1218 1518 1713"><div data-bbox="1058 1218 1518 1465"><div>18</div><div>SURVEYOR CERTIFICATION</div></div><div data-bbox="1058 1465 1518 1713"><p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p><div data-bbox="1058 1713 1518 1743"><div>Date of Survey</div></div><div data-bbox="1058 1743 1518 1812"><div>Signature and Seal of Professional Surveyor:</div></div></div></div>

| | | | | Certificate Number |

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Rubicon Oil & Gas, LLC **OGRID:** 194266 **Date:** 12 / 21 / 2022

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: Recompletion

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
DH 5 State #001	30-025-38292	I-05-10S-34E	2160FSL, 660FEL	10	30	10

IV. Central Delivery Point Name: DH 5 State Battery [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
DH 5 State #001	30-025-38292			1/15/2022	2/1/2022	2/1/2022

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices


1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Landon Goodgion
Title: Authorized Representative
E-mail Address: contact@adventure-energy.com
Date: 12/21/2022
Phone: 432-683-6565
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

Attachment to Natural Gas Management Plan

VI. Separation Equipment

The battery was constructed and operational prior to May 25th, 2021. Separation equipment is sized to allow for retention time to adequately separate oil, water and gas. Valves and meters are designed to service without flow interruption or venting of gas. The battery has an inlet gas separator and will have a heater treater installed, into which all production will come from the well. The gas will go to sales point and be purchased by Targa. Sales line pressure is normally less than 60 psi. Oil is sent to the oil tanks. Water is sent to the water tanks.

VII. Operation Practices

All field operations are designed with the goal of minimizing flaring and preventing venting of natural gas. During normal operations of all phases, well will flow through adequately sized separation equipment into the battery. Production equipment is designed to handle maximum anticipated rates and pressures. From separation equipment, gas will be routed to a sales outlet. The Targa gas meter has no bypasses installed.

VIII. Best Management Practices

Operator will use best management practices to vent as a minimally as possible during well intervention operations and downhole well maintenance. All procedures are designed to keep venting and flaring to the absolute minimum.

Operational Practices

19.15.27.8 (A) Venting and Flaring of Natural Gas

Rubicon Oil & Gas, LLC understands the requirements of NMAC 19.15.27.8 which states that the venting and flaring of natural gas during drilling, completion or production that constitutes waste as defined in 19.15.2 are prohibited.

19.15.27.8 (B) Venting and flaring during drilling operations

1. Rubicon's DH 5 State 1 (API 30-025-38292) well is existing and therefore will not be performing drilling operations.

19.15.27.8 (C) Venting and flaring during completion or recompletion

During completion operations, Rubicon utilizes the following:

1. Rubicon facilities are built and ready from day 1 of flowback
2. A gas separator and heater treater have been set to properly separate gas and liquids. See **attachment** for details on Separation Equipment used by Rubicon.

19.15.27.8 (D) Venting and flaring during production operations.

Rubicon will not vent or flare natural gas except under the following circumstances:

1. During an emergency or malfunction
2. To unload or clean-up liquid holdup in a well to atmospheric pressure, provided
 - a) Rubicon does not vent after the well achieves a stabilized rate and pressure
 - b) Rubicon will remain present on-site during liquids unloaded by manual purging and takes all reasonable actions to achieve a stabilized rate and pressure at the earliest practical time
 - c) Best management practices will be used during downhole well maintenance.
3. During the following activities unless prohibited
 - a) Gauging or sampling a storage tank or low-pressure production vessel
 - b) Loading out liquids from a storage tank
 - c) Repair and maintenance
 - d) Normal operation of a gas-activated pneumatic controller or pump
 - e) Normal operation of a storage tank
 - f) Normal operations of compressors, compressor engines, turbines, valves, flanges, and connectors
 - g) During a bradenhead, packer leakage test, or production test lasting less than 24 hours
 - h) When natural gas does not meet the gathering pipeline specifications
 - i) Commissioning of pipelines, equipment, or facilities only for as long as necessary to purge introduced impurities.

19.15.27.8 (E) Performance standards

1. Rubicon has a designated battery with a safety factor for all separation and storage equipment.
2. Facilities will be designed to minimize waste.
3. Rubicon will resolve emergencies as promptly as possible.

19.15.27.8 (F) Measurement or estimation of vented and flared natural gas

1. Rubicon's measuring equipment will conform to an industry standards.
2. Rubicon will estimate the volume of vented and flared natural gas based on the results of an annual GOR test for wells that do not require measuring equipment reported on form C-116.

Formation: Atoka

SHL: 2160' FSL & 660' FEL, Sec 5 -10S-
34E, UL I

County/State: Lea, NM

KB: 4269'

GL: 4246'

DH 5 State 1

Rubicon Oil & Gas, LLC

API No. 30-025-38292

Current WBD

NMOCD Operator # 194266

NMOCD Lease #: 333144

Spud: 3/30/07

Completed (Morrow): 6/1/07

Completed (Atoka): 12/21/18

Tops:

Rustler - 2092

Yates - 2774

Grayburg - 3798

San Andres - 4050

Glorieta - 5472

Tubb - 6957

Drinkard - 7287

Abo - 7800

Wolfcamp - 9049

Strawn - 10958

Atoka - 11577

Morrow - 12006

Miss - 12275

Bit Size: 17 1/2"

13 3/8" 48# H-40 @ 420'

w/285 sx, CMT to surf

Bit Size: 11"

8 5/8" 32# J-55 @ 4100'

w/950 sx, CMT to surf

TOC @ 5125' via CBL

5/30/07

DV Tool @ 9155'

Atoka Perfs: 11,603-612'

12/21/12 - CIBP @ ±12,200 w/35 sx

Morrow Perfs: 12,235-42',
12,251-69' - 6 spf, 150 holes

Bit Size: 7 7/8"

5-1/2" 17# P-110 @ 12450', w/1000 sxs

Wellhead

Pumping Unit

Tubing Configuration

KB Correction

2 3/8" TBG

EOT

11568'

11568'

Completion Workover History:

5/25/07 - Chesapeake Lower Morrow

Completion: Ran triple combo logs, drill out DV tool & CMT to 12420'. Rub GR/CBL. RIH w/406 JTS 2 7/8" P-110, set PKR @ 12123', TCP Morrow 12235-42, 12251-69 - 6 spf, 150 holes, frac w/8190 gal binary 70Q foam w/9148# 20/40 boxite & 65 tons CO₂, 2887scf N₂, flush w/2898 gal 65Q foam

4/9/10 - Change of operator to Three Rivers

7/2/12 - Change of operator to COG

12/21/12 - Change of operator to Legacy

12/20/18 - Recompletion to Atoka - Set CIBP @ ±12,200 w/35 sx, perf Atoka 11603-612', frac w/231 BBLs 85% 2% KCl/15% Methanol & 9400# carbobond lite, ran 2 3/8" TBG to 11,568'.

6/4/21 - Change of operator to Extex

PBSD: 12356'

TD: 12450'

Formation: Atoka

SHL: 2160' FSL & 660' FEL, Sec 5 -10S-
34E, UL I

County/State: Lea, NM

KB: 4269'

GL: 4246'

DH 5 State 1

Rubicon Oil & Gas, LLC

API No. 30-025-38292

Proposed WBD

NMOCD Operator # 194266

NMOCD Lease #: 333144

Spud: 3/30/07

Completed (Morrow): 6/1/07

Completed (Atoka): 12/21/18

Tops:

Rustler - 2092

Yates - 2774

Grayburg - 3798

San Andres - 4050

Glorieta - 5472

Tubb - 6957

Drinkard - 7287

Abo - 7800

Wolfcamp - 9049

Strawn - 10958

Atoka - 11577

Morrow - 12006

Miss - 12275

Bit Size: 17 1/2"

13 3/8" 48# H-40 @ 420'

w/285 sx, CMT to surf

Bit Size: 11"

8 5/8" 32# J-55 @ 4100'

w/950 sx, CMT to surf

TOC @ 5125' via CBL

5/30/07

Proposed Abo Perfs - ±9015-9042'

DV Tool @ 9155'

Proposed - CIBP @ ±11,550 w/35' CMT

Atoka Perfs: 11,603-612'

12/21/12 - CIBP @ ±12,200 w/35 sx

Morrow Perfs: 12,235-42',
12,251-69' - 6 spf, 150 holes

Bit Size: 7 7/8"

5-1/2" 17# P-110 @ 12450', w/1000 sxs

PBSD: 12356'

TD: 12450'

Wellhead

Pumping Unit

Tubing Configuration

KB Correction

2 3/8" TBG

EOT

11568'

11568'

Completion Workover History:

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4/9/10 - Change of operator to Three Rivers

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12/21/12 - Change of operator to Legacy

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6/4/21 - Change of operator to Extex

WELL LOGS

K_Z

API number:	30-025-38292		
OGRID:		Operator:	CHESAPEAKE OPERATING INC
		Property:	DH 5 STATE # 1

surface	ULSTR:	I	5	T	10S	R	34E
			2160	FSL	660	FEL	

BH Loc	ULSTR:	I	5	T	10S	R	34E
			2160	FSL	660	FEL	

Ground Level:	4246	DF:	4268	KB:	4269	
Datum:	KB			TD:	12450	

Land: STATE

Completion Date: (1) 6/22/2007

Date Logs Received: 7/17/2007 **Late**

Date Logs Due in: (2) 7/12/2007

Confidential:	NO			Date out:		
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Confidential period: 90 Days for State & Fee, 1 Year for federal

Date Due In: (1) is equal to Completion Date (1) + 20 days

Logs	Depth interval		
MPD/MDN	200	12426	Compensated Neutron Photo Density GR
MLE/MMR	4100	12456	Dual Laterolog Micro Laterolog
MSS	4100	12468	Compensated Sonic Gamma Ray Log
	4100	12408	Spectral Gamma Ray

K_Z

OCD TOPS

Rustler	2092	Strawn	10958		
Tansill		Atoka	11577		
Yates	2774	Morrow	12006		
7R					
T. Bowers Sd					
B. Bowers Sd					
Queen					
Penrose					
Grayburg	3798				
San Andres	4050				
Glorieta	5472				
Tubb	6957				
Drinkard	7287				
Abo	7800				
Wolfcamp	9049				

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 170795

CONDITIONS

Operator: RUBICON OIL & GAS, LLC 508 W Wall Avenue Midland, TX 79701	OGRID: 194266
	Action Number: 170795
	Action Type: [C-101] Drilling Non-Federal/Indian (APD)

CONDITIONS

Created By	Condition	Condition Date
pkautz	PLACE AN ADDITIONAL PLUG @ 9200 FEET.	1/11/2023
pkautz	PRIOR TO RECOMPLETING MUST SUBMIT C-103E NOI TO RECOMPLETE WITH PLUGGING BACK AND COMPLETION PROCEDURES	1/11/2023