Office State of New Mexico	Form C-103 ¹ of 5				
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.				
District II - (575) 748-1283 OIL CONCEDIA TION DIVISION	30-025-34971				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on a sus Bease 1 to.				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	OUTLAND STATE UNIT				
PROPOSALS.)	8. Well Number 002				
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number				
EARTHSTONE OPERATING, LLC	331165				
3. Address of Operator 1400 WOODLOCH FOREST DR., SUITE 300 THE WOODLANDS, TX 77380	10. Pool name or Wildcat WILSON; ATOKA (GAS)				
4. Well Location					
Unit LetterE:1330feet from the _NORTH line and660					
Section 12 Township 21S Range 34E	NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.	.)				
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTION TO:	SSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR					
^	ILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE	IT JOB \square				
DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐					
OTHER: OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, ar of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co					
proposed completion or recompletion.	impletions. Attach wendore diagram of				
-EARTHSTONE OPERATING, LLC RESPECTFULLY REQUEST TO TA THE OUTLAND STAT	E UNIT #2 IN ORDER TO EVALUATE THE FUTURE				
ECONOMIC POTENTIAL OF SAID WELLBORE					
PROCEDURE DESCRIPTION:					
-RU; POOH PKR -SET 5.5" CIBP @ 11,092' MD	Condition of Approval: notify				
-DUMP BAIL 35' CMNT ON TOP OF CIBP W/ EST TOC @ 11,057' MD -MIT WILL BE CONDUCTED UPON COMPLETION OF TA	OCD Hobbs office 24 hours				
WITH WILE BE GONDOOTED OF CIVIOUNI EETHON OF TH					
	prior of running MIT Test & Chart				
Spud Date: Rig Release Date:					
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.				
CXOL- Met COL					
SIGNATURE TITLE SR. REGULATORY TECH					
Type or print name JENNIFER ELROD E-mail address:	DNEENERGY.COM PHONE: <u>940-452-6214</u>				
For State Use Only					
APPROVED BY: Yeary FortherTITLE Compliance Of	frien A DATE 1/18/23				

OUTLAND STATE UNIT 002 TEMPORARILY ABANDON WORKPLAN

- PROCEDURE DESCRIPTION:
- RU; POOH PKR
- SET 5.5" CIBP @ 11,092' MD
- DUMP BAIL 35' CMNT ON TOP OF CIBP
 W/ EST TOC @ 11,057' MD
- MIT WILL BE CONDUCTED UPON COMPLETION OF TA

FIELD NAME			LEAS	SE NAME	Outl	and State Unit	WELL NO.		#0	002 Al	PI NO.	;	30-025-34971
CURRENT STAT	US _	Inactive											
NOTES													
					CA	SING RECORD					LC	OGGING RE	CORD
Ш	Ш		HOLE SIZE	SIZE/ GRADE	WT (#)	DEPTH	тос	ME	ETHOD	TYPE	INTER	RVAL	NOTES
	ш		17.50"	13.375"	54.5#/61#	1,400'	Surface	Cal	c/ Visual				
	ш	54.5#/61# @	12.25"	9.625"	40#	5,733'	Surface	Cal	c/ Visual				
4		1,400'	8.75"	5.5"	17#/20#	13,200	3,444'	Cal	c /Visual				
	ш	9.625" 40# @											
		5,733'		LOG TOPS	_		PERFOR	RATIO	NS AND / C	OR OPENHOL	.E (Packers P	lus Frac Por	t Sleeve)
	ш		ZONE	TOP	SS	DATE	DEPT			PF			OTES
						8/2/2000	12,845' - 1			6			orrow
411						8/2/2000	12,828' - 12			6			orrow
	ш.					8/2/2000 8/2/2000	12,812' - 12			6			orrow
	ш.					8/2/2000	12,788' - 12 12,756' - 12			6			orrow
	ш.					11/6/2008	12,450' - 1						Atoka
	ш.					11/6/2008	12,386' - 1						Atoka
	ш.					11/6/2008	12,366' - 1			1			Atoka
	ш.					11/6/2008	12,042' - 1			1		F	Atoka
	ш.												
	ш.												
ш.	ш.		NOTES:	T									
	ы.			11/6/2008		CIPB @ 12,730 isol	ating Morrow	, top o	f cement @) 12,660', perf	orated Atoka		
					Pacl	ker set at 12,003'							
		12,042' - 12,048'											
		12,366' - 12,386' 12,386' - 12,391'											
		12,450' - 12,462'											
_		PBTD @ 12,550'											
	_	@ ,											
	-	12,756' - 12,760',											
		12,788' - 12,792'											
		12,812' - 12,816',											
		12,828' - 12,838'											
		12,845' - 12,851'											
	_	5-1/2" 17#/20# Ca	sing, cen	n. @ 13,200'									
	•	TD @ 13,200'											
REMARKS													
											I		
											CREATED B	Υ	jn 1/9/202

FIELD NAME		LEAS	SE NAME	Out	land State Unit	WELL NO.		#0	02 Al	PI NO.	;	30-025-34971
CURRENT STATUS	Inactive											
NOTES												
				CA	SING RECORD					LC	OGGING RE	CORD
Ш	III I	HOLE SIZE	SIZE/ GRADE	WT (#)	DEPTH	тос	ME	ETHOD	TYPE	INTER		NOTES
	III 1	17.50"	13.375"	54.5#/61#	1,400'	Surface	Cal	c/Visual				
	54.5#/61# @	12.25"	9.625"	40#	5,733'	Surface	Cal	c/Visual				
4	1,400'	8.75"	5.5"	17#/20#	13,200	3,444'	Cal	c /Visual				
	9.625" 40# @											
	5,733'		LOG TOPS			PERFOR	RATIO	NS AND / C	R OPENHOL	E (Packers P	lus Frac Por	t Sleeve)
	u i	ZONE	TOP	SS	DATE	DEPT		SI	PF		N	OTES
					8/2/2000	12,845' - 1			6			orrow
4					8/2/2000	12,828' - 1			5			orrow
					8/2/2000	12,812' - 1			6			orrow
					8/2/2000	12,788' - 1			6			orrow
					8/2/2000	12,756' - 1			6			orrow
					11/6/2008 11/6/2008	12,450' - 1 12,386' - 1						Atoka Atoka
					11/6/2008	12,366' - 1						Atoka
					11/6/2008	12,042' - 1						Atoka
					11/6/2000	12,012	2,010		·		<u> </u>	iiona
			l.	1	1				<u> </u>			
	PBTD @ 11,057'	NOTES:										
			11/6/2008	Set	CIPB @ 12,730 isol	ating Morrow	top o	f cement @) 12.660', perf	forated Atoka		
	CIBP @ 11,092'				ker set at 12,003'		<u>, , , , , , , , , , , , , , , , , , , </u>		, , , , , , ,			
	12,042' - 12,048'											
	12,366' - 12,386'											
	12,386' - 12,391'		Proposed	CIB	P @ 11,092, top of o	ement plug	@ 11,0)57'				
	12,450' - 12,462'											
	12,756' - 12,760',											
	12,788' - 12,792'											
	12,812' - 12,816', 12,828' - 12,838'											
	12,845' - 12,851'											
	5-1/2" 17#/20# Ca	sing, cen	n. @ 13,200'									
_	TD @ 13,200'											
REMARKS												
										CREATED B	SY	jn 1/9/202

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 174330

CONDITIONS

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	174330
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By		Condition Date
kfortner	Run TA status MIT/BHT test	1/18/2023