

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 155 FSL / 2001 FWL / TWSP: 20S / RANGE: 33E / SECTION: 33 / LAT: 32.522775 / LONG: -103.670333 (TVD: 0 feet, MD: 0 feet)

PPP: SESW / 0 FSL / 1650 FWL / TWSP: 20S / RANGE: 33E / SECTION: 28 / LAT: 32.536863 / LONG: -103.67148 (TVD: 11371 feet, MD: 16512 feet)

PPP: SESW / 100 FSL / 1650 FWL / TWSP: 20S / RANGE: 33E / SECTION: 33 / LAT: 32.522624 / LONG: -103.671472 (TVD: 11201 feet, MD: 11291 feet)

PPP: NESW / 1321 FSL / 1650 FWL / TWSP: 20S / RANGE: 33E / SECTION: 28 / LAT: 32.540492 / LONG: -103.671482 (TVD: 11375 feet, MD: 17832 feet)

BHL: NENW / 50 FNL / 1650 FWL / TWSP: 20S / RANGE: 33E / SECTION: 28 / LAT: 32.55124 / LONG: -103.671488 (TVD: 11387 feet, MD: 21743 feet)

CONFIDENTIAL

Well Name: GAVILON FED COM	Well Location: T20S / R33E / SEC 33 / SESW / 32.522775 / -103.670333	County or Parish/State: LEA / NM
Well Number: 603H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM057683, NMNM57683	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547862	Well Status: Drilling Well	Operator: MATADOR PRODUCTION COMPANY

Notice of Intent

Sundry ID: 2659086

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 02/28/2022	Time Sundry Submitted: 09:21
Date proposed operation will begin: 02/28/2022	

Procedure Description: BLM Bond No. NMB001079 Surety Bond No. RLB0015172 Please see the attached C102 to revise the BHL of Ascent Energy's (now Matador's) Gavilon Fed Com 603H well from 50' FNL and 1650' FWL of Sec. 28 T20S R33E to 50' FNL and 1980' FWL of Sec. Sec. 28 T20S R33E. The BHL given represents the terminus of the well. The last perforation point will be 100' FNL and 1980' FWL lying within the NENW of Sec. 28 T20S R33E. The BHL does not change quarter-quarters and also stays within NMOCDF field rules (330' minimum from the unit boundary line for oil wells). In summary this change shifts the lateral 330' and does not change the TVD of the well.

NOI Attachments

Procedure Description

Gavilon_603_c102_001_20220228091920.pdf

Received by OCD: 1/10/2023 11:26:10 AM

Page 5 of 7

Well Name: GAVILON FED COM	Well Location: T20S / R33E / SEC 33 / SESW / 32.522775 / -103.670333	County or Parish/State: LEA / NM
Well Number: 603H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM057683, NMNM57683	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547862	Well Status: Drilling Well	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICKY FITZGERALD	Signed on: FEB 28, 2022 09:15 AM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory	
Street Address: 5400 LBJ FREEWAY STE 1500	
City: DALLAS	State: TX
Phone: (972) 371-5448	
Email address: nicky.fitzgerald@matadorresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 12/27/2022
Signature: Chris Walls	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47862	² Pool Code 30213	³ Pool Name HAT MESA;BONE SPRING
⁴ Property Code 326516	⁵ Property Name GAVILON FED COM	⁶ Well Number 603H
⁷ OGRID No. 325830	⁸ Operator Name ASCENT ENERGY, LLC.	⁹ Elevation 3,669'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	20 S	33 E		155	SOUTH	2,001	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	28	20 S	33 E		50	NORTH	1,980	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>SHL (NAD83 NME)</p> <p>Y = 554,551.8 X = 745,686.9 LAT. = 32.522775 °N LONG. = 103.670333 °W</p> <p>FTP (NAD83 NME)</p> <p>Y = 554,496.7 X = 745,666.2 LAT. = 32.522624 °N LONG. = 103.670401 °W</p> <p>CORNER COORDINATES (NAD83 NME)</p> <p>A - Y = 564,960.1 N , X = 746,261.4 E B - Y = 562,320.6 N , X = 746,278.9 E C - Y = 559,680.3 N , X = 746,296.5 E D - Y = 557,040.9 N , X = 746,313.9 E E - Y = 554,400.4 N , X = 746,331.3 E F - Y = 554,393.0 N , X = 745,009.1 E G - Y = 557,033.7 N , X = 744,991.7 E H - Y = 559,673.1 N , X = 744,974.2 E I - Y = 562,313.8 N , X = 744,956.5 E J - Y = 564,954.1 N , X = 744,938.9 E</p>	<p>LTP (NAD83 NME)</p> <p>Y = 564,857.1 X = 745,597.0 LAT. = 32.551101 °N LONG. = 103.670417 °W</p> <p>BHL (NAD83 NME)</p> <p>Y = 564,907.1 X = 745,596.6 LAT. = 32.551239 °N LONG. = 103.670417 °W</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Cassie Hahn</u> Date: <u>1/12/22</u></p> <p>Printed Name: <u>Cassie Hahn</u></p> <p>E-mail Address: <u>chahn@metadorresources.com</u></p>
	<p>SHL (NAD27 NME)</p> <p>Y = 554,490.7 X = 704,506.1 LAT. = 32.522654 °N LONG. = 103.669840 °W</p> <p>FTP (NAD27 NME)</p> <p>Y = 554,435.6 X = 704,485.5 LAT. = 32.522503 °N LONG. = 103.669908 °W</p> <p>CORNER COORDINATES (NAD27 NME)</p> <p>A - Y = 564,898.8 N , X = 705,081.1 E B - Y = 562,259.3 N , X = 705,098.5 E C - Y = 559,619.1 N , X = 705,115.9 E D - Y = 556,979.8 N , X = 705,133.2 E E - Y = 554,339.3 N , X = 705,150.5 E F - Y = 554,331.9 N , X = 703,828.4 E G - Y = 556,972.5 N , X = 703,811.1 E H - Y = 559,611.9 N , X = 703,793.7 E I - Y = 562,252.5 N , X = 703,776.1 E J - Y = 564,892.8 N , X = 703,758.5 E</p>	<p>SHL (NAD27 NME)</p> <p>Y = 564,795.8 X = 704,416.6 LAT. = 32.550981 °N LONG. = 103.669922 °W</p> <p>BHL (NAD27 NME)</p> <p>Y = 564,845.8 X = 704,416.3 LAT. = 32.551118 °N LONG. = 103.669922 °W</p>	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>1-12-2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <u>Mark Dillon Harp</u></p> <p>MARK DILLON HARP 23786 Certificate Number LM 2022010045</p>

Signed by Metador Production Company, successor operator under pending transfer of ownership

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 174600

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 174600
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	1/18/2023