Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

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]	BUREAU	OF LAND	MANAGEN	MENT
	2211111	1112111	1112 11 11 21	

BURI	EAU OF LAND MANAGEMENT		5. Lease Serial No.	NMLC058626A		
Do not use this f	OTICES AND REPORTS ON Vorm for proposals to drill or to Use Form 3160-3 (APD) for su	o re-enter an	6. If Indian, Allottee	or Tribe Name		
SUBMIT IN 1	TRIPLICATE - Other instructions on pag	ge 2		eement, Name and/or No.		
1. Type of Well				PENROSE SA/NMNM70973X		
Oil Well Gas W	Vell Other		8. Well Name and No	LM PENROSE SAND/601		
2. Name of Operator LEGACY RESE	RVES OPERATING LP		9. API Well No. 300	2538273		
3a. Address 15 SMITH ROAD SUITE	3000, MIDLAND, TX 79 3b. Phone No.	(include area code)	10. Field and Pool or			
	(432) 689-52	200		X-7RVRS-QN-GB/LANGLIE MATTIX-7		
4. Location of Well (Footage, Sec., T.,R SEC 27/T22S/R37E/NMP	.,M., or Survey Description)		11. Country or Parish LEA/NM	n, State		
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NO	TICE, REPORT OR OT	THER DATA		
TYPE OF SUBMISSION		TYPE OF A	CTION			
Notice of Intent	Acidize Deep	pen Pro	oduction (Start/Resume)	Water Shut-Off		
reduce of intent	Alter Casing Hyd	raulic Fracturing Re	clamation	Well Integrity		
Subsequent Report		=	complete	✓ Other		
Final Abandonment Notice			mporarily Abandon ater Disposal	porarily Abandon		
	Convert to Injection Plug peration: Clearly state all pertinent details,		1			
is ready for final inspection.) 9/26/22 MIRU WSU Contact G 30 Bbls brine mix 10 Sacks Sa Spot 40 Sacks Class C @ 269 Tag @ 1082'. Contact BLM Sp **Tag @ 1082'. Contact BLM Sp **Preced for Record Only** **PPROVAL BY BLM** N	true and correct. Name (Printed/Tined)	9/27/22 Set CIBP @ 3486 test Casing @ 500 psi te contact BLM. Spot 25 Sac	s'. RIH Tag CIBP @ 34 est good. Spot 25 Sac	479'. Circulate Well with ks Class C @ 3479 - 3232'.		
14. I hereby certify that the foregoing is MELANIE REYES / Ph: (432) 221-6		Compliance Coord	dinator			
		Title				
Signature		Date	11/08/2	2022		
	THE SPACE FOR FED	ERAL OR STATE O	FICE USE			
Approved by						
JAMES A AMOS / Ph: (575) 234-5	927 / Accepted	Acting Assist	tant Field Manager	12/28/2022 Date		
	ned. Approval of this notice does not warrar quitable title to those rights in the subject le duct operations thereon.		D			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

 $0. \ SHL: \ NESW \ / \ 1470 \ FSL \ / \ 2490 \ FWL \ / \ TWSP: \ 22S \ / \ RANGE: \ 37E \ / \ SECTION: \ 27 \ / \ LAT: \ 0.0 \ / \ LONG: \ 0.0 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)$ BHL: \ NESW \ / \ 1470 \ FSL \ / \ 2490 \ FWL \ / \ TWSP: \ 22S \ / \ SECTION: \ / \ LAT: \ 0.0 \ / \ LONG: \ 0.0 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)

Legacy Res	erves	PLUGGED		
Well Name	LMPSU	Well No.	#601	
Field/Pool	LM; 7Rvs,Qn,Grbg	API #:	30-025-38273	
County	Lea	Location:	Sec 27, T22S, R37E	
State	NM	_	1470 FSL, 2490 FWL	
Spud Date	3/4/2007	GL:	3325	
		_		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	1,226	11	525	0
Prod Csg	5 1/2		15.5#	3,818	7 7/8	975	0

TDPB @ 3777 TD @ 3818

6. Contact BLM Spot 25 Sacks Class C @ 200 - 0. Verify Cement @ Surface. Install dry hole mar T/Salt

 Formation
 Top

 T/Anhy
 1162

 T/Salt
 1252

 B/Salt
 2481

 Yates
 2648

 7 Rvs
 2844

 Queen
 3416

8 5/8 24# CSG @ 1,226 Hole Size: 11

N 5. Contact BLM. Spot 25 Sacks Class C with 2 % CC @ 1313 - 1066'. WOC & Tag @ 1082'. (T/Salt, 8 5/8" Shoe)

- 4. Spot 40 Sacks Class C @ 2698 2303'. Tag TOC @ 2326' (B/Salt)
- 3. Circulate Well w/ 30 Bbls brine mix 10 Sacks Salt Gel Mud w/ 40 bbls brine. Pressure test Casing @ 500 psi test good
- 2. Spot 25 Sacks Class C @ 3479 3232'
 1.MIRU Contact BLM 9/27/22 Set CIBP @ 3486'. RIH Tag CIBP @ 3479 Perfs @ 3536-3704

5 1/2 15.5# CSG @ 3,818 Hole Size: 7 7/8

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 170621

COMMENTS

Operator:	OGRID:
LEGACY RESERVES OPERATING, LP	240974
15 Smith Road	Action Number:
Midland, TX 79705	170621
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created	Ву Ву	Comment	Comment Date
plmar	tinez	DATA ENTRY PM	1/20/2023

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15 Smith Road	Action Number:
Midland, TX 79705	170621
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
kfortner	Like approval from BLM	1/19/2023