Pit, Below-Grade Tank, or							
Proposed Alternative Method Permit or Closure Plan Application							
Type of action: Below grade tank registration Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method							
Pit 1 Global Color of a pit, below-grade tank, of proposed anti-native method							
[X] Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method							
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request							
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.							
WPX Energy OGRID #: 246289							
Address: 5315 Buena Vista Drive, Carlsbad, NM 88220							
Facility or well name:Fed G Gas Com #1							
API Number: 30-015-20848 OCD Permit Number: 313317							
U/L or Qtr/QtrJ SectionT Township20S RangeCounty:Eddy							
Center of Proposed Design: Latitude 32.556532 Longitude -103.974915 NAD83							
Surface Owner: 🔀 Federal 🗌 State 🗌 Private 🗌 Tribal Trust or Indian Allotment							
2. ✓ Pit: Subsection F, G or J of 19.15.17.11 NMAC Temporary: □ Drilling □ Workover ✓ Permanent □ Emergency □ Cavitation □ P&A □ Multi-Well Fluid Management Low Chloride Drilling Fluid □ yes □ no □ Lined ☑ Unlined Liner type: Thicknessmil □ LLDPE □ PVC □ Other □ String-Reinforced Liner Seams: □ Welded □ Factory □ Other Volume:bbl Dimensions: L x W x D 3.							
Below-grade tank: Subsection I of 19.15.17.11 NMAC							
Volume:bbl Type of fluid:							
Tank Construction material:							
Secondary containment with leak detection 🗌 Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off							
Visible sidewalls and liner Visible sidewalls only Other							
Liner type: Thicknessmil HDPE PVC Other							
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.							
 5. Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify 							

Netting: Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

Screen Netting Other_

Monthly inspections (If netting or screening is not physically feasible)

Signs: Subsection C of 19.15.17.11 NMAC

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.

Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

^{9.} <u>Siting Criteria (regarding permitting)</u>: 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank. - □ NM Office of the State Engineer - iWATERS database search; □ USGS; ☑ Data obtained from nearby wells	□ Yes ☑ No □ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes 🛛 No □ NA
 Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) Written confirmation or verification from the municipality; Written approval obtained from the municipality 	🗌 Yes 🗹 No
 Within the area overlying a subsurface mine. (Does not apply to below grade tanks) Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division 	🗌 Yes 🔽 No
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	🗌 Yes 🔽 No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	🗌 Yes 🗹 No
Below Grade Tanks	
 Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
 Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application	🗌 Yes 🗌 No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No

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 Within 100 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
Temporary Pit Non-low chloride drilling fluid	
 Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	🗌 Yes 🗌 No
 Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
Permanent Pit or Multi-Well Fluid Management Pit	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	
- Topographic map; Visual inspection (certification) of the proposed site	🗋 Yes 🔽 No
 Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	🗌 Yes 🛛 No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application	
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	🗌 Yes 🔽 No
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🛛 No
10. Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 N Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number:	MAC cuments are NMAC 15.17.9 NMAC
11. Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached.	cuments are
Previously Approved Design (attach copy of design) API Number: or Permit Number:	

•

12. Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the orattached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC 	documents are
13. Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well File Alternative Proposed Closure Method: X Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method Method Method Method	uid Management Pit
 14. <u>Waste Excavation and Removal Closure Plan Checklist</u>: (19.15.17.13 NMAC) <i>Instructions: Each of the following items must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached.</i> □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC 	attached to the
^{15.} <u>Siting Criteria (regarding on-site closure methods only)</u> : 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. P 19.15.17.10 NMAC for guidance.	rce material are lease refer to
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes 🛛 No □ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. Groundwater is 93.8 feet below ground surface at the Site - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No ☐ NA
 Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🛛 No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	🗌 Yes 🗹 No
 Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site 	🗌 Yes 🛛 No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🔽 No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🛛 No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	
Form C 144 Oil Conservation Division Page 4 o	fc

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adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🛛 No
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division 	🗌 Yes 🛛 No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society: Topographic map 	
Within a 100-year floodplain. - FEMA map	⊥ Yes ☑ No □ Yes ☑ No
 16. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure planet by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17. Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Maste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC 	an. Please indicate, 11 NMAC 15.17.11 NMAC ot be achieved)
17. Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and beling the second secon	ief.
Signature: Date: Date:	
e-mail address:jim.raley@dvn.comTelephone:575-689-7597	
18. OCD Approval: Permit Application (including closure plan) X Closure Plan (only) OCD Conditions (see attachment)	
OCD Representative Signature: Jackyn Burdine Approval Date: 01/25/	2023
Title: _Environmental Specialist-A OCD Permit Number: Pit 1	-
19. <u>Closure Report (required within 60 days of closure completion)</u> : 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:	the closure report. complete this
20. Closure Method: □ Waste Excavation and Removal □ On-Site Closure Method □ Alternative Closure Method □ Waste Removal (Closed-log) □ If different from approved plan, please explain.	oop systems only)
21. Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please in mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure for private land only) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation	dicate, by a check

\Box	Re-vegetation	Application	Rates and	Seeding	Technique
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Site Reclamation (Photo Documentation) On-site Closure Location: Latitude _____

Longitude

22. Operator Closure Certification:	
I hereby certify that the information and attachments submitted with this closure report belief. I also certify that the closure complies with all applicable closure requirements	t is true, accurate and complete to the best of my knowledge and and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

•





CLOSURE PLAN – RESERVE PIT

Site Location:

Federal G Gas Com #1 Eddy County, New Mexico API – 30-015-20848

January 20, 2023 Ensolum Project No. 03A1987002

Prepared for:

WPX Energy Permian, LLC 5315 Buena Vista Drive Carlsbad, New Mexico 88220 Attention: Jim Raley

Prepared by:

Jøseph S. Hernandez Senior Geologist

Daniel R. Moir, PG Senior Managing Geologist

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LIST OF APPENDICES

Appendix A:	Figure 1: Site Receptor Map
	Figure 2: Reserve Pit Location

Appendix B: Well Record



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Federal G Gas Com #1 Closure Plan – Reserve Pit API – 30-015-20848 Page 9 of 21 January 20, 2023

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1.0 INTRODUCTION

Ensolum, LLC (Ensolum), on behalf of WPX Energy Permian, LLC (WPX), is submitting notification of cessation of operations and has prepared this *Closure Plan* for the decommissioning and removal of a permanent historical reserve pit associated with the Federal G Gas Com #1 well (hereinafter referred to as the "Site") (Figure 1 in Appendix A). WPX is preparing to close the reserve pit through the waste excavation and removal method and this *Closure Plan* will describe the required components of Title 19, Chapter 15, Part 17, Section 13 (19.15.17.13) of the Mexico Administrative Code (NMAC) (also referred to as Part 17). This Closure Plan is being submitted in conjunction with New Mexico Oil Conservation Division (NMOCD) Form C-144 – *Pit, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application* (Form C-144).

2.0 SITE DESCRIPTION

The Site is located in Unit J, Section 21, Township 20 South, Range 30 East, in Eddy County, New Mexico (32.556535° N, -103.974906° W) and is associated with oil and gas production on federal land managed by the Bureau of Land Management (BLM).

The reserve pit is situated on the northwest side of the production pad and measures approximately 7,000 square feet in areal extent. The reserve pit was approved for use as an unlined reserve pit on May 19, 2004. Due to the plugging and abandoning of the associated production well and the ongoing reclamation activities related to the pad, WPX is completing closure planning activities related to the reserve pit, which will coincide with pad reclamation activities.

3.0 SITING CRITERIA

Ensolum characterized the Site according to 19.15.17.10 (C) NMAC. Results from the desktop review are presented on pages 2 through 5 of Form C-144. Potential site receptors are identified on **Figure 1** in **Appendix A**.

	YES	NO
Within 300 feet of a continuously flowing watercourse or any other significant watercourse?		х
Within 200 feet of any lakebed, sinkhole, or playa lake?		Х
Within 300 feet of any permanent residence, school, hospital, institution or church?		x
<i>Within 500 feet of a spring or a private domestic fresh water well used by less than 5 households for domestic or stock watering purposes?</i>		х
Within 1,000 feet of any fresh water well or spring?		Х
Within incorporated municipal boundaries or within a defined municipal fresh water field?		x
Within 300 feet. of a wetland?		Х
Overlying a subsurface mine?		х
Overlying an unstable area such as karst geology (High Potential)?		х
If no, overlying Medium		
Potential?	X	
Potential?		x
Within a 100-year floodplain?		Х



Depth to water beneath the Site is estimated to be between 51 and 100 feet below ground surface (bgs) based on regional data and a depth to water boring installed within $\frac{1}{2}$ -mile of the Site. A depth to water boring CP-1937 – POD 1 was advanced on December 29, 2022 northwest of the well pad (32.556261 °N, -103.974978 °W). The boring was observed by a geologist and the lithology and soil conditions (moisture content) were documented and is presented in **Appendix B**. The boring was advanced to a total depth of 101 feet bgs and was allowed to sit for at least 72 hours in order to allow slow-infiltrating groundwater to collected, if present, into the borehole. Following the 72-hour waiting period, an interface probe was lowered into the borehole to assess for the presence or absence of groundwater. It was determined groundwater was present in the borehole at 93.8 feet bgs and as such, depth to water beneath the Site is estimated to be between 51 and 100 feet bgs.

4.0 **PROTOCOLS AND PROCEDURES**

While the reserve pit was constructed and in operation prior to 2013 (when the current Part 17 was implemented), WPX has elected to follow the protocols and procedures regarding closure and reclamation of the reserve pit as outlined in 19.15.17.13 NMAC – Closure and Site Reclamation Requirements. Specifically, WPX plans to remove waste within the reserve pit and close. This will include:

- Notification to NMOCD and BLM of closure activities with a timeline, which is anticipated to be completed immediately following the approval of this *Closure Plan*;
- Removal of all contents of the reserve pit and transferring those materials (liquid and/or soil) to an approval landfill (see Section 6.0);
- Complete confirmation sampling as described in Section 5.0 of this Closure Plan;
- Manage soil beneath the reserve pit based on analytical results that will be compared to the Table I Closure Criteria provided in 19.15.17.13 NMAC;
- Following approval of waste management and remaining soil conditions, with the approval of NMOCD, the reserve pit will be backfilled as described Section 7.0;
- Recontour the Site to blend in with the surrounding undisturbed pasture areas; and
- Following backfill and recontouring the Site, WPX will revegetate and monitor the Site for final reclamation designation as described in Section 8.0.

The use of 19.15.17.13 NMAC will guide field activities, but WPX understands the importance of keeping an open line of communication with NMOCD and BLM throughout the closure and reclamation process. The following sections will detail applicable protocols and procedures that will be applied for closure of the reserve pit at this Site.

5.0 CONFIRMATION SAMPLING PLAN

Based on the results of the Siting Criteria completed in Section 3.0, the following NMOCD Table I Closure Criteria (Closure Criteria) will apply:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH) Gasoline Range Organics (GRO) and TPH Diesel Range Organics (DRO) Combined: 1,000 mg/kg
- TPH: 2,500 mg/kg
- Chloride: 10,000 mg/kg

A reclamation requirement of 600 mg/kg chloride will be applied to the top 4 feet of the reserve pit footprint, per 19.15.17.13.H (3) NMAC for the top 4 feet of the reserve pit to support establishment of vegetation at the Site.



Following the removal of all fluids and solids from the reserve pit, at a minimum, one 5-point composite soil sample will be collected. The composite will include any visually stained or wet soils observed. The 5-point composite sample(s) will be collected by placing five equivalent aliquots of soil into a 1-gallon, resealable plastic bag and homogenizing the samples by thoroughly mixing. The composite soil sample(s) will be placed directly into pre-cleaned glass jars, labeled with the location, date, time, sampler name, method of analysis, and immediately placed on ice. The soil samples were transported and chilled under strict chain-of-custody procedures to Eurofins Laboratories (Eurofins) in Carlsbad, New Mexico, for analysis of the following chemicals of concern (COCs): BTEX following United States Environmental Protection Agency (EPA) Method 8021B; TPH- GRO, TPH-DRO, and TPH-oil range organics (ORO) following EPA Method 8015M/D; and chloride following EPA Method 300.0.

Analytical results from the composite soil sample(s) will be compared to the Site-specific Table I Closure Criteria. Areas shallower than 4 feet bgs will be evaluated by the reclamation requirement.

If soil beneath the reserve pit exceeds the Table I Closure Criteria and/or the reclamation requirement, WPX will notify NMOCD and delineate impacts in subsurface soil. Impacted soil and/or waste-containing soil in the top 4 feet will be excavated and hauled off to the permitted landfill unless otherwise directed by NMOCD.

6.0 DISPOSAL FACILITY

Contents from the reserve pit will be removed and transported to R360 Environmental Solutions, LLC located in Hobbs, New Mexico (R360) for final deposition. If soil beneath the contents of the reserve pit requires removal based on analytical analysis indicating COC concentration(s) exceed the Table I Closure Criteria and/or reclamation requirement, those soils will also be disposed of at the R360 facility.

7.0 SOIL BACKFILL AND COVER DESIGN SPECIFICATIONS

Once the contents of the reserve pit are removed and any soil below those contents requiring removal (impacted soil and/or waste-containing soil in the top 4 feet), the reserve pit will be backfilled utilizing locally procured non-waste containing caliche and topsoil, specifically caliche and soil that does not contain chloride at concentrations greater than 600 mg/kg.

Per 19.15.17.13.H (3) and (4) NMAC, WPX will backfill the reserve pit in a manner that will match surrounding contours of the pasture and capped with at least 1-foot of topsoil that will be supportive of establishing vegetation. When recontouring the Site, WPX will construct the cover suitable to prevent ponding or erosion during the revegetation and reclamation process.

8.0 RE-VEGETATION AND RECLAMATION PLAN

Per 19.15.17.13.H(5) NMAC, WPX will follow through with revegetating the Site. This Site is located on federal land and as such, the reclaimed area will be seeded with an approved BLM seed mixture.

WPX will observe the progress of revegetation throughout the Site and will reapply seeds if coverage does not appear to be adequate in a timely manner. Seeding will occur either in early spring or fall when temperatures and precipitation totals are more conducive for seed germination and growth.



The Site will be deemed reclaimed when vegetation coverage has been established to at least 70 percent (%) of pre-disturbance levels. Due to the original construction of the reserve pit (2004), WPX will utilize surrounding, undisturbed vegetation coverage as a milestone marker in evaluating coverage percentage. Once reclamation is completed, a summary letter will be submitted to NMOCD.

Any additional requirements for reclamation of the Site from BLM will be implemented in conjunction with those activities outlined in this *Closure Plan*.

9.0 **REPORTING AND SCHEDULE**

WPX is submitting this *Closure Plan* for NMOCD review and approval. Because the production well has been plugged and abandoned and reclamation activities related to the well pad are in progress, WPX would like to utilize this *Closure Plan* as a **Notice of Intent** for closure activities as well. WPX plans to immediately begin closure activities upon NMOCD approval of this *Closure Plan*. WPX will notify BLM concurrently via certified mail, return receipt requested with NMOCD so as not to delay closure activities and the timeline.

Closure activities are tentatively scheduled to begin within 90 days of the approval of this *Closure Plan*. Due to the timing of closure activities, WPX anticipates reseeding the reclaimed area in the spring of 2023 and follow-up with reclamation inspections on a quarterly basis. A *Closure Report* will be filed on Form C-144, following the initial seeding event. The *Closure Report* will incorporate the following:

- Details regarding soil sampling;
- Fluids and/or soil disposition;
- Backfilling and revegation steps; and
- Any communication WPX had with NMOCD throughout the closure activities.

WPX will continue with revegetation inspections quarterly and apply additional seed mixtures as deemed necessary to meet the reclamation requirements. Once vegetation coverage is at least 70% of the surrounding pasture area, WPX will submit a Final C-144 to the NMOCD in order to close out the reserve pit.

WPX believes this *Closure Plan* meets the requirements of 19.15.17.13 NMAC and is protective of human health, the environment, and groundwater. If NMOCD has any questions regarding this *Closure Plan*, WPX would appreciate a meeting to discuss further.





APPENDIX A

Figures

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APPENDIX B

Well Record

2904 W 2nd St. Roswell, NM 88201 voice: 575.624.2420 fax: 575.624.2421 www.afkinseng.com



January 19, 2023

DII-NMOSE 1900 W 2nd Street Roswell, NM 88201

Hand Delivered to the DII Office of the State Engineer

Re: Well Record CP-1937 Pod-1

To whom it may concern:

Attached please find a well log & record, in duplicate, for a one (1) soil borings, CP-1937 Pod-1.

If you have any questions, please contact me at 575.499.9244 or lucas@atkinseng.com.

Sincerely,

Groon Middle

Lucas Middleton

Enclosures: as noted above

OSE DTI JAN 1.9 2023 MIO:51



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

NO	OSE POD NO. (WELL NO.) POD-1 WELL TAG ID NO. n/a							ose file no(s). CP-1937					
DCATI	WELL OWNER NAME(S) Devon Energy						PHONE (OPTIONAL)						
VELL L	WELL OWNER MAILING ADDRESS 6488 7 Rivers Hwy						CITY STATE Artesia NM 8				88210	ZIP	
AND V	WELL	N	DE	GREES 32	MINUTES 33	SECON 22.5	ds 4 N	* ACCURA	ACY I	CY REQUIRED: ONE TENTH OF A SECOND			
NERAI	(FROM GPS	S) LON	NGITUDE	103	58	29.9	2 W	* DATUM REQUIRED: WGS 84					
1. GE	DESCRIPTIC SE NW SE	N RELATIN Sec. 21 7	IG WELL LOCATION TO Γ20S R30E, NMPM	STREET ADDRESS	AND COMMON	LANDMA	RKS – PLS	S (SECTION,	TOW	VNSHJIP, RANGE) WH	ERE AVA	AILABLE	
	LICENSE NO. 124	9	NAME OF LICENSED	DRILLER Jack	tie D. Atkins					NAME OF WELL DRI Atkins Eng	illing (COMPANY g Associates, l	inc.
	DRILLING ST 12/29/2	TARTED	DRILLING ENDED 12/29/2022	DEPTH OF COMPL Soil	ETED WELL (FT Boring	.)	BORE HO	le depth (f ⊧101	T)	DEPTH WATER FIRS	ST ENCO n/a	UNTERED (FT) a	
z	COMPLETED	WELL IS:	ARTESIAN	DRY HOLE	SHALLO	W (UNCON	NFINED)	STAT IN CO (FT)	TIC V OMPI	VATER LEVEL LETED WELL 93	3.8	DATE STATIC 1/10/2	measured 2023
VTIO	DRILLING FL	UID:	AIR	, MUD	ADDITIV	ES – SPEC	IFY:						
DRM/	DRILLING M	ETHOD:	ROTARY THAMM	IER T CABLE T	OOL 🔽 OTHI	ER – SPEC	IFY: H	Iollow Ster	m A	uger CHECK INSTAL	HERE IF LED	F PITLESS ADA	PTER IS
INFC	DEPTH ((feet bgl)	BORE HOLE	CASING MATERIAL AND/OR			CA	ASING CASING		CAS	ING WALL	SLOT	
ING	FROM	ТО	DIAM	(include each	(include each casing string, and			NECTION TYPE		INSIDE DIAM.	TH	ICKNESS (inches)	SIZE (inches)
CAS	0	101	(inches)	note sections of screen) (add coupling			ling diameter)	(incircs)				
8 0	0	81	6.5"	1" PVC SCH 8	1" PVC SCH 80 temporary material flush tread 2 TPI			-	0.935		0.179		
TIN	81	101	6.5"	1" PVC SCH 8	0 temporary ma	aterial	flush tread 2 TPI			0.935		0.179	0.010"
DRII													
5.]									_				
									+				
									+				
											1		
ŗ	DEPTH ((feet bgl)	BORE HOLE		ANNULAR SE	AL MAT	FERIAL A	AND		AMOUNT		METHO	D OF MENT
ERIA	FROM	TO	Dirtici, (monos)	GIAL VE		ionop			+	(00010 1001)			
MATH									-	is <mark>e o</mark> ti jan li	3 202	3 m10:5i	
AR								_	\rightarrow				
INN									+				
3. Aľ													
FOR	OSE INTER	NAL USE			1			WI	R-20	WELL RECORD	& LOG	(Version 01/2	.8/2022)
FILI	E NO.				POD NO	H		TR	N N	0.		DACE	1.05.3
LOC	ATION						WELL TAG	G ID) NO.		PAGE	1 01 2	

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_		1 . 15	1								ESTIMATED	
L	FROM TO		THICKNESS (feet)	IICKNESS COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (feet) (attach supplemental sheets to fully describe all units)		S	WATER BEARING? (YES / NO)		YIELD FOR WATER- BEARING ZONES (gpm)			
	0	4	4	Sand, fine-grained, poorly graded, dry, tan				Y	√ N			
	4	24	20	Caliche, consolidated with fine-grained sand, dry, white/tan			Y	√ N				
	24	50	26	Sand, fine-grained, poorly graded, witch caliche, dry, tan			Y	√ N				
	50	55	5	Sand, fine-	Sand, fine-grained, poorly graded, dry, reddish brown			Y	√ N			
	55	60	5	Sand, fine-grained,	e-grained, poorly graded, poorly cemented, dry, reddish brown		n	Y	√ N			
	60	101	41	Clay, Stiff, (Red Bed) dry, Reddish Brown			√ Ү	N				
WEL									Y	N		
OF									Y	N		
) OG									Y	N		
ICI									Y	N		
LOG								Y	N			
GEO					Y	N						
ROC									Y	N		
HYD									Y	Ν		
4,]									Y	Ν		
									Y	N		
									Y	Ν		
									Y	Ν		
									Y	Ν		
									Y	Ν		
									Y	N		
	METHOD USED TO ESTIMATE YIELD			OF WATER-BEARING STRATA:				TOT WEI	AL ESTIN	IATED (gpm):	0.00	
	TEST RESULTS - ATTACH & COPY OF DATA COLLECTED DURING WELL TESTING. INCLUDING DISCHARGE METHOD.											
NOIS	WELL TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.											
; RIG SUPERVI	MISCELLANEOUS INFORMATION: Temporary boring to determine presence and depth to groundwater. Top of boring and material sealed with bentonite. Temporary well materials to be pulled and boring to be plugged on approximately 02/01/2023, using Type I/II neat cement per OSE approved plugging plan of operations. Plugging record to be filed afterwards."											
EST	PRINT NAN	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE										
5. T	Shane Eldri	dge, Came	ron Pruitt									
TURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:											
SIGNA	Jack K	1tkins		Jackie D. Atkins			JAN/19/20223 #M10:5)					
9	SIGNATURE OF DRILLER / PRINT SIGNEE NAME							DATE				
FOI	R OSE INTER	NAL USE					WR-20 WE	LL RE	CORD &	LOG (Ve	rsion 01/28/2022)	
FIL	E NO.				POD NO.		TRN NO.					
LO	CATION					WELL	TAG ID NO.				PAGE 2 OF 2	

WR-20 Well Record and Log-forsign

Final Audit Report

2023-01-19

Created:	2023-01-19
Ву:	Lucas Middleton (lucas@atkinseng.com)
Status:	Signed
Transaction ID:	CBJCHBCAABAAcBg8HZCMcE_lq-qgyEsg9YTs3DdqnSBU
Transaction ID:	CBJCHBCAABAAcBg8HZCMcE_lq-qgyEsg9YTs3DdqnSBU

"WR-20 Well Record and Log-forsign" History

- Document created by Lucas Middleton (lucas@atkinseng.com) 2023-01-19 - 5:13:35 PM GMT- IP address: 64.17.82.146
- Document emailed to Jack Atkins (jack@atkinseng.com) for signature 2023-01-19 - 5:14:55 PM GMT
- Email viewed by Jack Atkins (jack@atkinseng.com) 2023-01-19 - 5:16:30 PM GMT- IP address: 64.90.153.232
- Document e-signed by Jack Atkins (jack@atkinseng.com) Signature Date: 2023-01-19 - 5:16:50 PM GMT - Time Source: server- IP address: 64.90.153.232

Agreement completed. 2023-01-19 - 5:16:50 PM GMT

CSE DII JAN 13 2023 PM10:51



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
WPX Energy Permian, LLC	246289
Devon Energy - Regulatory	Action Number:
Oklahoma City, OK 73102	179578
	Action Type:
	[C-144] Temporary Pit Plan (C-144T)

CONDITIONS

Created By	Condition	Condition Date
jburdine	None	1/25/2023

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