

Well Name: JOHNSTON A	Well Location: T28N / R9W / SEC 17 / SENE / 36.664444 / -107.806	County or Parish/State: SAN JUAN / NM
Well Number: 1E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM04202	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004524981	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2707530

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 12/15/2022	Time Sundry Submitted: 05:47
Date proposed operation will begin: 01/16/2023	

Procedure Description: Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Johnston_A_1E_TA_Procedure_for_NOI_20221215054701.pdf

Received by OCD: 12/16/2022 1:40:09 PM

Page 2 of 8

Well Name: JOHNSTON A	Well Location: T28N / R9W / SEC 17 / SENE / 36.664444 / -107.806	County or Parish/State: SAN JUAN / NM
Well Number: 1E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM04202	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004524981	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Specialist Review

Proposed_TA_COAs_KR_01112022_20221216105756.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND	Signed on: DEC 15, 2022 05:47 AM
Name: HILCORP ENERGY COMPANY	
Title: Operation Regulatory Tech	
Street Address: 382 Road 3100	
City: Farmington	State: NM
Phone: (505) 599-3400	
Email address: kroland@hilcorp.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 12/16/2022
Signature: Kenneth Rennick	

Hilcorp Energy Company

Proposed TA Procedure

Well: Johnston A 1E

API: 30-045-24981

Date: 12/14/2022

Engr: M Wissing

Surface: FEE

Wellbore		Wt #	ID	Bottom (ft)	Bbl/ft	Drill Bit
SPUD	5/7/1981					
KB (ft)	12					
Surface Casing	9-5/8"	36	8.92	259	0.07725	12-1/4"
Production Casing	4-1/2"	10.5	4.05	6779	0.01593	7-7/8"
Csg Annular	9-5/8" x 4-1/2"	-	-	-	0.05760	
Tubing	2-3/8"					
PBTD (ft)	6778					

Historic Braden Head Pressure: 6 psi

Rig Well Notes: Slickline found HIT with plug set at 3350' on 7/12/19. WL in 10/2017 tagged at 6670' inside tbg.

Logs: CBLs from 1995 sqz work

Hilcorp Energy Company

Proposed TA Procedure

RIG TA PROCEDURE:

- 1) Verify all wellhead valves are operatable.
- 2) Verify slickline has cleared 2-3/8" csg with gauge ring down to EOT, 6,704'
 - a. Tbg 1/1995 install
- 3) Move onto well location. Check well pressures on all casing strings and record (daily). Check well for H₂S and blow down well as necessary.
- 4) RD wellhead and RU BOPs. Function test BOP pipe and blind rams.
- 5) TOOH with 2-3/8" prod tbg.
- 6) RU E-line and MU 4-1/2" gauge ring. RIH and clear csg to 6,510'
- 7) MU 4-1/2" CIBP and RIH. Set CIBP at 6,501'
- 8) Load casing with water. 104 bbl total csg capacity. Let casing balance out with any trapped gas and cooling temperature of the water.
- 9) Give 24-hour notice to NMOCD of upcoming casing pressure test.
- 10) Pressure test the casing between 550-605 psi for 30 mins on a chart.
- 11) RD and release rig.
- 12) If casing fails a pressure test, a new P&A NOI will be submitted.

Hilcorp Energy Company

Proposed TA Procedure

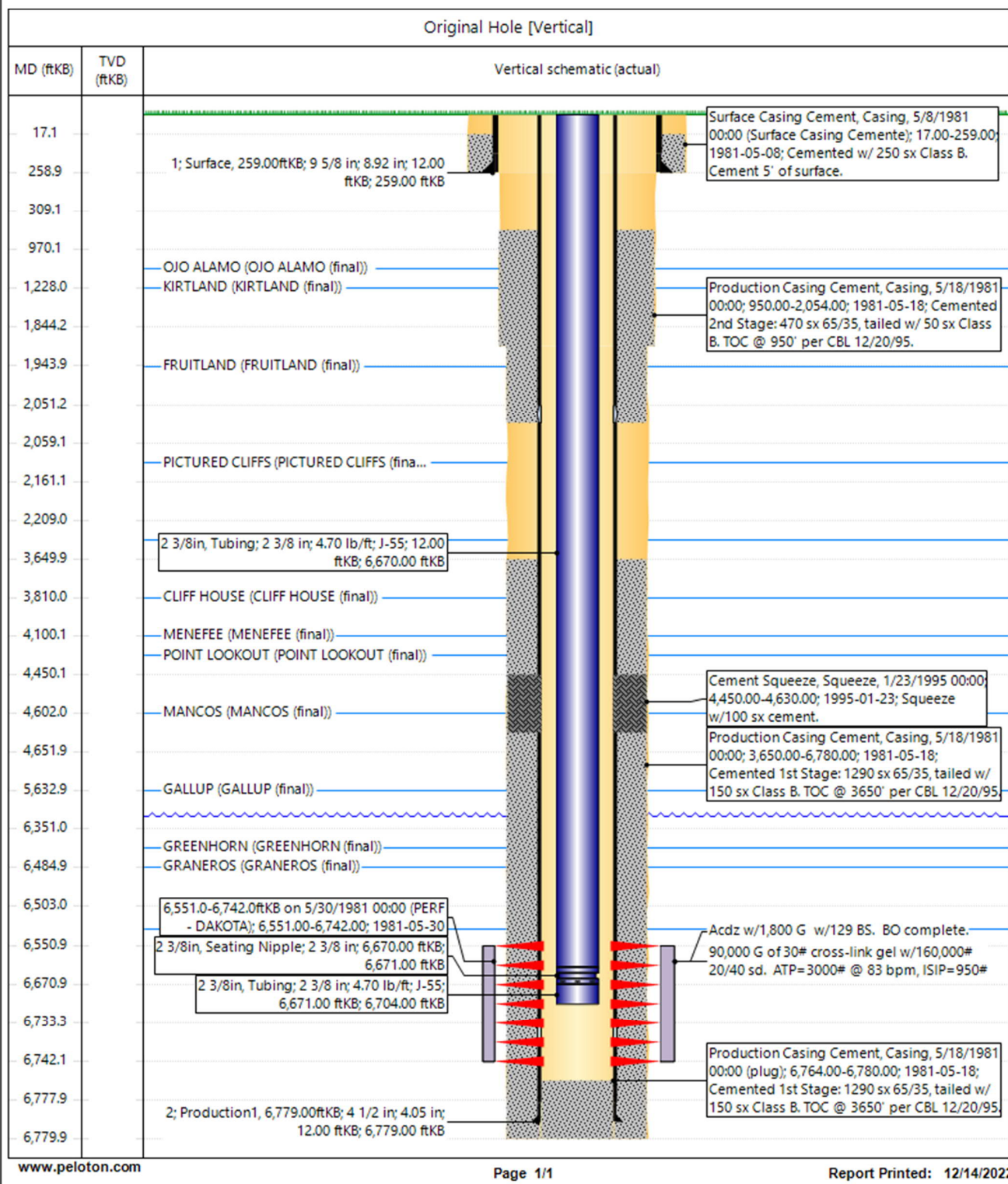


Hilcorp Energy Company

Current Schematic - Completion Comments

Well Name: JOHNSTON A 001E

API / UWI 3004524981	Surface Legal Location 017-028N-009W-H	Field Name DK	Route 0807	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,894.00	Original KB/RT Elevation (ft) 5,906.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 12.00	KB-Tubing Hanger Distance (ft) 12.00	



www.peloton.com

Page 1/1

Report Printed: 12/14/2022

Hilcorp Energy Company

Proposed TA Procedure

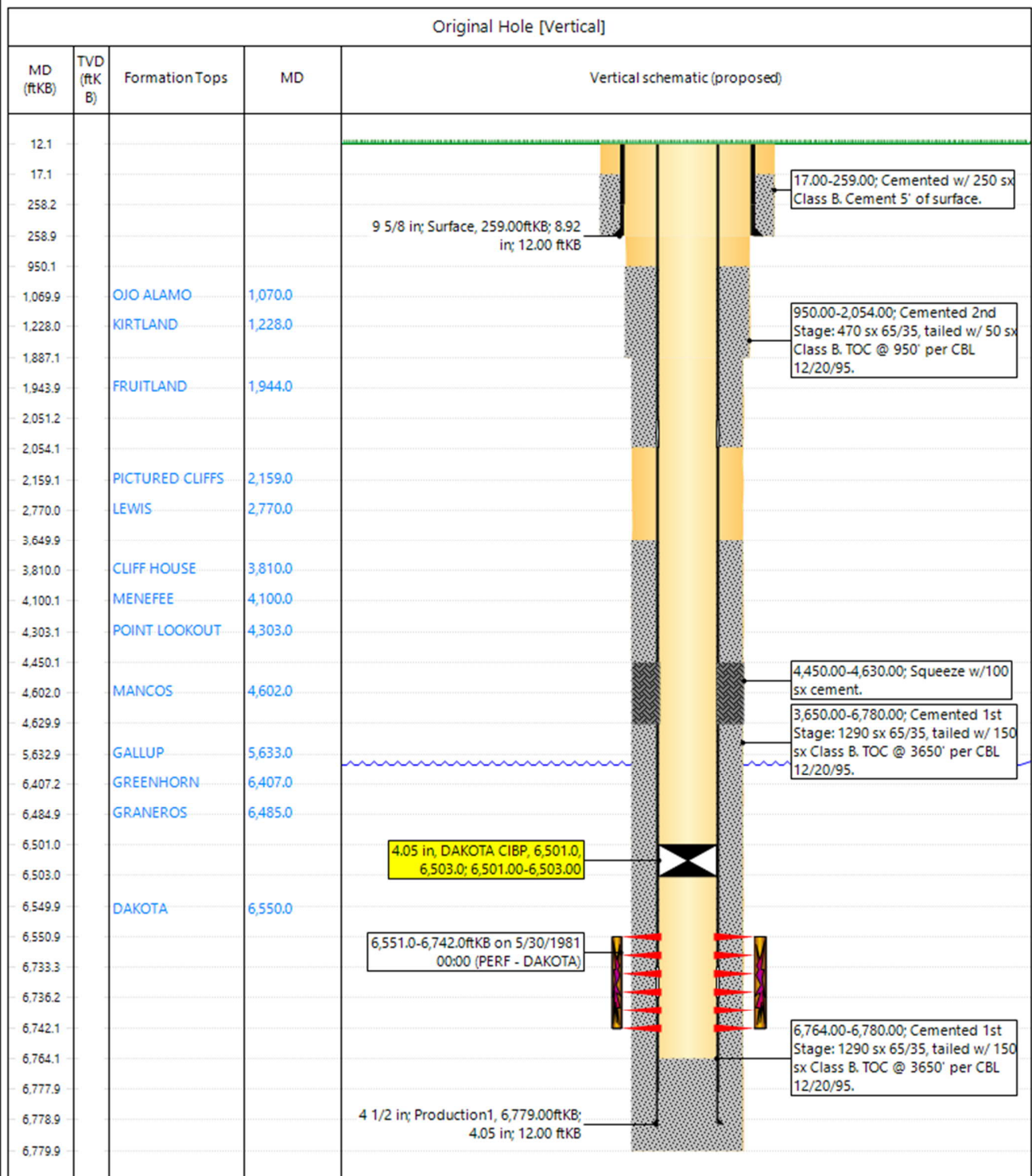


Hilcorp Energy Company

P&A Proposed Schematic

Well Name: JOHNSTON A 001E

API / UWI 3004524981	Surface Legal Location 017-028N-009W-H	Field Name DK	Route 0807	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,894.00	Original KBRT Elevation (ft) 5,906.00	KB-Ground Distance (ft) 12.00	KB-Casing Flange Distance (ft) 12.00	KB-Tubing Hanger Distance (ft) 12.00	



www.peloton.com

Page 1/1

Report Printed: 12/14/2022

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED

1. Send in a Sundry Notification – Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
2. Include in the SN-NOI the following:
 - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
 - b. Confirmation of other production on lease, or agreement.
 - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/11/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 167871

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 167871
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing	1/27/2023