

### Subsequent Report

Sundry ID: 2696444

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/04/2022

Date Operation Actually Began: 10/04/2022

Type of Action: Plug and Abandonment

Time Sundry Submitted: 07:37

Actual Procedure: 09/14-15/22: POOH with tbg tag RBP @ 3105' 09/16/22: POOH with RBP RIH with rock bit. 09/19/22: Tag TOC @ 6890', witnessed by BLM, no tight spots. Set CIBP @ 5376'. 09/20/22: Tag CIBP @5376'pressure test cag to 500 psi - tested goo witnessed by BLM. Spot 25 sx class c cmt f/ 5376 – 5129', WOC. 09/21/22: TTOC @ 4986', Spot 35 sx class C cmt @ 4500', spot 315 sx class c cmt, EOT to surf @ 3202', witnessed by David Mervin with BLM, WOC. 09/26/22: Spot 40 sx class c cmt to surf. Cut WH and place PA marker, Well PA'd.

**SR Attachments** 

#### **Actual Procedure**

Nash\_Unit\_38\_Subsequent\_WBD\_20221004193715.pdf

Received by OCD: 1/19/202 Well Name: NASH UK	23.8:56:34 AM Well SES	<b>Location:</b> T23S / R29E / SEC 13 / <i>N</i> /	County or Parish/State: EDDy / 2 of 4
Well Number: 38	Туре	of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMN		or CA Name: NASH DRAW - AWARE	Unit or CA Number: NMNM70992C
US Well Number: 300	01529737 Well	Status: Abandoned	<b>Operator:</b> XTO ENERGY INCORPORATED

#### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: CASSIE EVANS** 

Name: XTO ENERGY INCORPORATED

Title: Regulatory Analyst

Street Address: 6401 Holiday Hill Road, Bldg 5

City: Midland

State: TX

Phone: (432) 218-3671

Email address: CASSIE.EVANS@EXXONMOBIL.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

#### **BLM Point of Contact**

BLM POC Name: JAMES A AMOS BLM POC Phone: 5752345927 Disposition: Accepted Signature: James A. Amos

BLM POC Title: Acting Assistant Field Manager BLM POC Email Address: jamos@blm.gov Disposition Date: 12/30/2022

Zip:

Signed on: OCT 04, 2022 07:37 PM

# Schematic - Vertical Well Name: NASH UNIT 038

API/UWI 2001520727	SAP Cost Center ID	Permit Number		State/Province		County		
3001529737 Surface Location	1137111001	Spud Date		New Mexico Original KB Elevatio	on (ft)	Eddy Ground Elevation (ft)		Distance (ft)
T23S-R29E-S13 Field Name		9/16/1997 North/South Distance (ft)	North/South Reference	3,014.00 East/West Distance	e (ft) East/West Reference	2,998.00 Latitude (°)	16.00 Longitude (°	·)
Nash Draw - Bru	ushy Canyon	331.4	FSL	2,450.8	FWL	32° 17' 54.643" N	103° 56' W	18.542"
Vell Classification		Well Type		Well Status		Method Of Production		
		Ver	tical, Original Hole	e, 10/4/2022 8:2 <sup>-</sup>	1:25 PM			
MD (ftKB)			Vertical sch	ematic (actual)				lumn list actual)
010.0	Surface Casir	ng Cement; 16.0; 310.0			2; Tubing - Production; 0	.00; 0.0	`	Des
- 310.0 - - 371.1 -		e Casing Cement; 16.0;			17 1/2; Surface; 16.0-31 13 3/8 in; H-40; 310.0 fth			
- 3,003.9 -		3.004.0			11; Intermediate; 310.0-3 8 5/8 in; J-55; 3,004.0 fth			
- 3,189.0 -		porary; 3,120.0-3,122.0 Cement; 16.0; 7,203.0	0.000	**************************************	7 7/8; Production; 3,004. Perforation; 5,436.0-5,44			
- 4,452.1 -		VT; 4,452.0; 9/16/1997			Perforation; 5,540.0; 5/2 Perforation; 5,546.0; 5/2	2/2001		
- 5,128.9 -					Perforation; 5,539.0; 5/2 Perforation; 5,550.0; 5/2	2/2001		
- 5,377.0 -	Bridge Plug - Perm	nanent; 5,376.0-5,377.0			Perforation; 5,551.0; 5/2 Perforation; 5,556.0; 5/2	2/2001		
- 5,440.0 -					Perforation; 5,557.0; 5/2: Perforation; 5,709.0; 11/	18/1997		
- 5,540.0 -			8999 8999 8998		Perforation; 5,712.0; 11/	18/1997		
- 5,549.9 -			8008 8008 8008 8008		Perforation; 5,715.0; 11/	18/1997		
- 5,556.1 - - 5,708.0 -			8560 8560		Perforation; 5,719.0; 11/	18/1997		
- 5,708.0 - - 5,711.9 -			358 325	2000	Perforation; 5,724.0; 11/ Perforation; 5,725.0; 11/	18/1997		
- 5,714.9 -			2003 I 2019 I	828 826	Perforation; 6,334.0; 11/	18/1997		
- 5,723.1 -			(2000) (2000) (2000) (2000)		Perforation; 6,333.0; 11/	18/1997		
- 5,725.1 -		VT; 5,945.0; 9/16/1997			Perforation; 6,337.0; 11/	18/1997		
- 6,333.0 -		1, 5,945.0, 9/10/1997	8728		- Perforation; 6,406.0; 11/ - Perforation; 6,404.0; 11/	18/1997		
- 6,335.0 -			368 368 869 669		Perforation; 6,407.0; 11/	18/1997		
- 6,336.9 -			878 N	888 1888	Perforation; 6,409.0; 11/	18/1997		
- 6,404.9 -					Perforation; 6,711.0; 11/	18/1997		
- 6,407.2 - - 6,409.1 -				1985) 1985)	Perforation; 6,714.0; 11/	18/1997		
- 6,710.0 -			898	889. 1979	Perforation; 6,718.0; 11/	18/1997		
- 6,711.9 -			1958 1956 1956		Perforation; 6,722.0; 11/	18/1997		
- 6,715.9 -			8999 8999 8999 8999	800	Perforation; 6,724.0; 11/ Perforation; 6,726.0; 11/	18/1997		
- 6,721.1 -			2018 2018		Perforation; 6,730.0; 11/ Perforation; 6,733.0; 11/	18/1997		
- 6,723.1 -			2003 2003		Perforation; 6,709.0; 11/			
- 6,726.1 -					Perforation; 6,737.0; 11/ Perforation; 6,738.0; 11/			
- 6,732.9 -					— Perforation; 6,739.0; 11/ — Perforation; 6,741.5; 11/			
- 6,736.9 -					Perforation; 6,742.0; 11/ Perforation; 6,744.0; 11/			
– 6,738.8 – – 6,742.1 –			3000 3220	1996 - 1997 - 19	Perforation; 6,751.5; 11/ Perforation; 6,753.0; 11/			
6,751.6					Perforation; 6,754.0; 11/ Perforation; 6,755.0; 11/			
- 6,753.9 -					Perforation; 6,757.0; 11/	18/1997		
- 6,756.9 -			300 1693 1994 1994 1994 1994 1999		Perforation; 6,813.0; 11/ Perforation; 6,822.0; 11/			
- 6,813.0 -			893 893		Perforation; 6,824.0; 11/	18/1997		
- 6,824.1 -			500 1900 1900		Perforation; 6,832.0; 11/	18/1997		
- 6,832.0 -			2000 2000 2000		Perforation; 6,838.0; 11/	18/1997		
- 6,837.9 -					Perforation; 6,845.0; 11/	18/1997		
- 6,845.1 -			6000 8223 8226 8268 8288 8288 8288 8288		Perforation; 6,860.0; 11/ Perforation; 6,861.0; 11/	18/1997		
- 6,859.9 -					Perforation; 6,862.0; 11/	18/1997		
- 6,861.9 - - 6,970.1 -			800 C		2; Rod String; 6,886.0		PBT	D
- 6,993.1 -		CIBP; 6,991.0-6,993.0			Perforation; 7,001.0-7,00 Perforation; 7,002.0; 11/	18/1997		-
- 7,001.6 -					Perforation; 7,004.0; 11/	18/1997		
- 7,002.6 -			9000 9000 9000		Perforation; 7,006.0; 11/ Perforation; 7,006.5; 11/	18/1997		
- 7,005.9 -					Perforation; 7,009.0; 11/	18/1997		
- 7,008.9 -			8000 8000 8000 8000 8000 8000 8000 800		Perforation; 7,011.0; 11/ Perforation; 7,012.0; 11/	18/1997		
- 7,011.2 -			1974 1974	4436 14835	Perforation; 7,016.0; 11/	18/1997		
7,016.1					Perforation; 7,019.0; 11/ Perforation; 7,020.0; 11/	18/1997		
- 7,019.0 -					Perforation; 7,022.0; 11/ Perforation; 7,023.0; 11/			
- 7,022.0 -			2003 2003 2003	800 800 800	Perforation; 7,024.0; 11/ Perforation; 7,026.0; 11/	18/1997		
- 7,023.9 -					Perforation; 7,028.0; 11/	18/1997		
- 7,027.9 - - 7,033.1 -			2000 2005 2005 2005 2005	1993	Perforation; 7,033.0; 11/ 5 1/2 in; J-55; 7,203.0 ft/	18/1997		
1,000.1 -			888	88	TD - Original Hole; 7,203		1	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	177375
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

	Created By	Condition	Condition
			Date
	gcordero	None	1/31/2023

Action 177375

Page 4 of 4