

<b>Well Name:</b> BIG EDDY UNIT 30E ANAKIN	<b>Well Location:</b> T20S / R31E / SEC 14 / SWSW / 32.570085 / -103.846539	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 203H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMLC0063667, NMLC063667	<b>Unit or CA Name:</b> BIG EDDY	<b>Unit or CA Number:</b> NMNM68294X
<b>US Well Number:</b> 3001546243	<b>Well Status:</b> Abandoned	<b>Operator:</b> XTO PERMIAN OPERATING LLC

Accepted for record – NMOCD gc1/31/2023

**Subsequent Report**

**Sundry ID:** 2709186

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 01/03/2023

**Time Sundry Submitted:** 10:41

**Date Operation Actually Began:** 11/29/2022

**Actual Procedure:** 11/29/22 – 12/6/22: kill well and POOH with bad tbg. 12/7/22: Set CIBP @ 7765' and set second one @ 7750' run CBL in AM. 12/08/22: Run CBL to 7750' tag CIBP. Log to surface. Shows no cmt behind the 5.5' 23# csg. Tag CIBP @ 7750'. Test csg to 500 psi for 30 min – tested good. Per BLM Long Vo RIH, perf cas above CIBP and sqz 50 sx cmt. 12/9/22: Perf above CIBP @ 7749-7747 attempt EIR w/ no success, BLM reg Keith Matty to pull up 50' and perf again. Perf @ 7690', due to collar at 7700', attempt EIR no success, BLM rep Keither Matty to follow steps 5 in procedure. EOT @ 7740, CTOC @ 7232', sqz 57 sx class H cmt, WOC. 12/12/22: TTOC @ 7225, EOT @ 3594', Perf csg @ 4247', EIR not successful, per BLM Keith Matty PUH 50' @ 4197' perf again attempt EIR no success, drop down 50' to 1st perf and spot 48 sx class c cmt for balanced plug @ 4313', WOC. 12/13/22: Tbg stuck tried to free unsuccessful. Cut tbg @ 3279', tbg still stuck per BLM keith Matty jet cut tbg @ 3000'tbg free. Spot balance plug @ 3000', CTOC @ 2723', WOC. 12/14/22: TTOC @ 2695', Perf csg @ 2695', attempt EIR no success spot 80 sx class C cmt @ 2693', CTOC @ 1800' ( 12.0 mix, 1.32 Yld 14.8# Disp w/ 10.4bbl BW. WOC. TTOC @ 1816', perf 5.5" csg @ 1800'attempt EIR no success. 12/15/22: TTOC @ 1811', per BLM Keith Matty sport 62 sx class C cmt f/ 1811' – 1123', WOC. Tag TOC @ 1350', SION. 12/16/22: TTOC @ 1350, Per the BLM Keith Matty spot 25 sx class C F/ 1350' – 1072', WOC. CTOC @ 1060'. 12/19/22: TTOC @ 990', Perf @ 990'Attempt EIR unsuccessful, Perf @ 800' and try EIR. Loaded ½ BBI pressure up to 100 psi no injection. 12/20/22: Spot 88 sx calss CI and circ to surf. Well PA'd set PA marker

**Well Name:** BIG EDDY UNIT 30E ANAKIN

**Well Location:** T20S / R31E / SEC 14 / SWSW / 32.570085 / -103.846539

**County or Parish/State:** EDDY / NM

**Well Number:** 203H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMLC0063667, NMLC063667

**Unit or CA Name:** BIG EDDY

**Unit or CA Number:** NMNM68294X

**US Well Number:** 3001546243

**Well Status:** Abandoned

**Operator:** XTO PERMIAN OPERATING LLC

**SR Attachments**

**Actual Procedure**

BEU\_30E\_Anakin\_203H\_Subsequent\_WBD\_20230103104051.pdf

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CASSIE EVANS

**Signed on:** JAN 03, 2023 10:40 AM

**Name:** XTO PERMIAN OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 6401 Holiday Hill Road, Bldg 5

**City:** Midland

**State:** TX

**Phone:** (432) 218-3671

**Email address:** CASSIE.EVANS@EXXONMOBIL.COM

**Field**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** JAMES A AMOS

**BLM POC Title:** Acting Assistant Field Manager

**BLM POC Phone:** 5752345927

**BLM POC Email Address:** jamos@blm.gov

**Disposition:** Accepted

**Disposition Date:** 01/04/2023

**Signature:** James A. Amos



### Schematic - Current Vertical

Well Name: **BIG EDDY UNIT 30E ANAKIN 203H**

API/UWI 3001546243	SAP Cost Center ID 2202561001	Permit Number BLM	State/Province New Mexico	County Eddy
Surface Location T20S-R31E-S14	Spud Date 11/15/2019 03:00	Original KB Elevation (ft) 3,478.00	Ground Elevation (ft) 3,448.00	KB-Ground Distance (ft) 30.00

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
4,196.9	4,193.9	5.8	Category:Cement; Des:Cement Plug - Other; Depth MD:30.0-170.0 ftKB Des:Conductor; Sz:36; Depth MD:30.0-120.0; Depth TVD:30.0-120.0
8,819.9	8,255.2	89.8	Category:Cement; Des:Conductor Casing Cement; Depth MD:30.0-120.0 ftKB Category:Cement; Des:Surface Casing Cement; Depth MD:30.0-855.0 ftKB Des:Surface; Sz:24; Depth MD:120.0-855.0; Depth TVD:120.0-854.9
9,053.1	8,256.0	89.4	Category:Cement; Des:Intermediate 1 Casing Cement; Depth MD:30.0-2,444.0 ftKB Des:Intermediate; Sz:17 1/2; Depth MD:855.0-2,444.0; Depth TVD:854.9-2,443.4
9,258.9	8,259.3	89.1	Category:Cement; Des:Cement Plug - Other; Depth MD:1,800.0-2,693.0 ftKB
9,492.1	8,261.5	89.1	Category:Cement; Des:Intermediate 2 Casing Cement; Depth MD:30.0-4,105.0 ftKB Category:Cement; Des:Cement Plug - Other; Depth MD:2,695.0-4,313.0 ftKB Des:Intermediate; Sz:12 1/4; Depth MD:2,444.0-4,115.0; Depth TVD:2,443.4-4,112.5
9,698.2	8,265.5	88.8	Category:Cement; Des:Cement Squeeze; Depth MD:3,788.0-4,115.0 ftKB
9,913.1	8,265.8	90.0	Category:Cement; Des:Cement Plug - Other; Depth MD:7,150.0-7,420.0 ftKB Category:Cement; Des:Cement Plug - P & A; Depth MD:7,225.0-7,740.0 ftKB
10,137.1	8,267.6	88.8	CIBP: 7,750.0-7,751.0 ftKB CIBP: 7,765.0-7,766.0 ftKB
10,352.0	8,271.3	89.2	Stage: 8,742.0-8,863.0; 2/26/2020 Category:Cement; Des:Production Casing Cement; Depth MD:30.0-17,740.0 ftKB
10,576.1	8,273.3	89.5	Stage: 8,892.0-9,013.0; 2/26/2020
10,791.0	8,273.2	89.5	Stage: 9,042.0-9,163.0; 2/26/2020
11,015.1	8,276.5	88.6	Stage: 9,192.0-9,313.0; 2/26/2020
11,230.0	8,281.7	88.6	Stage: 9,342.0-9,463.0; 2/26/2020
11,454.1	8,286.9	88.7	Stage: 9,492.0-9,613.0; 2/25/2020
11,669.0	8,291.1	89.0	Stage: 9,642.0-9,763.0; 2/25/2020
11,893.0	8,295.5	88.8	Stage: 9,792.0-9,913.0; 2/25/2020
12,107.9	8,299.6	89.2	Stage: 9,942.0-10,063.0; 2/25/2020
12,314.0	8,302.4	89.0	Stage: 10,092.0-10,213.0; 2/25/2020
12,547.9	8,306.9	88.9	Stage: 10,242.0-10,363.0; 2/25/2020
12,763.1	8,307.6	90.9	Stage: 10,392.0-10,513.0; 2/25/2020
12,997.0	8,304.1	91.2	Stage: 10,542.0-10,663.0; 2/24/2020
13,203.1	8,300.1	91.1	Stage: 10,692.0-10,813.0; 2/24/2020
13,436.0	8,295.1	91.4	Stage: 10,842.0-10,963.0; 2/24/2020
13,642.1	8,290.6	91.2	Des:Production; Sz:8 3/4; Depth MD:4,115.0-17,740.0; Depth TVD:4,112.5-8,293.3
13,875.0	8,286.0	91.3	Stage: 10,992.0-11,113.0; 2/24/2020
14,081.0	8,283.4	90.4	Stage: 11,142.0-11,263.0; 2/24/2020
14,314.0	8,283.9	89.6	Stage: 11,292.0-11,413.0; 2/24/2020
14,542.0	8,284.7	89.9	Stage: 11,442.0-11,563.0; 2/24/2020
14,818.9	8,286.7	89.2	Stage: 11,592.0-11,713.0; 2/24/2020
15,086.9	8,291.5	89.5	Stage: 11,742.0-11,863.0; 2/23/2020
15,313.0	8,293.5	89.0	Stage: 11,892.0-12,013.0; 2/23/2020
15,559.1	8,294.1	90.3	Stage: 11,942.0-12,063.0; 2/23/2020
15,803.1	8,292.3	90.3	Stage: 12,042.0-12,163.0; 2/23/2020
16,030.8	8,292.6	90.4	Stage: 12,192.0-12,313.0; 2/23/2020
16,274.9	8,294.4	89.3	Stage: 12,342.0-12,463.0; 2/23/2020
16,553.1	8,295.7	89.6	Stage: 12,492.0-12,613.0; 2/22/2020
16,801.8	8,295.9	90.0	Stage: 12,642.0-12,763.0; 2/22/2020
17,025.9	8,297.0	89.5	Stage: 12,792.0-12,913.0; 2/22/2020
17,241.1	8,298.3	90.6	Stage: 12,942.0-13,063.0; 2/22/2020
17,464.9	8,297.9	88.9	Stage: 13,092.0-13,213.0; 2/22/2020
			Stage: 13,242.0-13,363.0; 2/21/2020
			Stage: 13,392.0-13,513.0; 2/21/2020
			Stage: 13,542.0-13,663.0; 2/21/2020
			Stage: 13,692.0-13,813.0; 2/21/2020
			Stage: 13,842.0-13,963.0; 2/20/2020
			Stage: 13,992.0-14,113.0; 2/18/2020
			Stage: 14,142.0-14,263.0; 2/18/2020
			Stage: 14,292.0-14,413.0; 2/18/2020
			Stage: 14,442.0-14,563.0; 2/17/2020
			Stage: 14,592.0-14,713.0; 2/17/2020
			Stage: 14,742.0-14,863.0; 2/17/2020
			Stage: 14,892.0-15,013.0; 2/17/2020
			Stage: 15,042.0-15,163.0; 2/17/2020
			Stage: 15,192.0-15,313.0; 2/16/2020
			Stage: 15,342.0-15,463.0; 2/16/2020
			Stage: 15,492.0-15,613.0; 2/16/2020
			Stage: 15,642.0-15,763.0; 2/16/2020
			Stage: 15,792.0-15,913.0; 2/15/2020
			Stage: 15,942.0-16,063.0; 2/15/2020
			Stage: 16,092.0-16,213.0; 2/15/2020
			Stage: 16,242.0-16,363.0; 2/14/2020
			Stage: 16,392.0-16,513.0; 2/14/2020
			Stage: 16,542.0-16,663.0; 2/14/2020
			Stage: 16,692.0-16,813.0; 2/14/2020
			Stage: 16,842.0-16,963.0; 2/13/2020
			Stage: 16,992.0-17,113.0; 2/13/2020
			Stage: 17,142.0-17,263.0; 2/13/2020
			Stage: 17,292.0-17,413.0; 2/12/2020
			Stage: 17,442.0-17,563.0; 2/12/2020
			Sliding Sleeve; 17,592.0-17,593.0 ftKB; Stage Toe
			Stage: 17,592.0-17,596.0; 2/11/2020
			Des:TD - Original Hole; Depth MD:17,740.0; Depth TVD:8,293.3

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 177516

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 177516
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	1/31/2023