

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31565	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B77656	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	129
9. OGRID Number 241333	
10. Pool name or Wildcat Lovington Paddock	
4. Well Location Unit Letter <u>L</u> : <u>2420</u> feet from the <u>South</u> line and <u>395</u> feet from the <u>West</u> line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3838GR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
6301 Deauville Blvd Midland, Texas 79706

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐ PNR
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/14/2022: move in, rig up service rig
 10/17/2022: Pull rods
 10/18/2022: Pull tubing. Set CIBP at 5998' wireline depth. Pressure test to 500 psi, good.
 12/15/2022: Move in, rig up coiled tubing unit. Spot 27 sacks Class C cement from 5979'.
 12/16/2022: Spot 27 sacks Class C cement from 4601' to 4334'
 Spot 27 sacks Class C cement from 3957' to 3690'
 Spot 107 sacks Class C cement from 2164' to 1107'. Pressure test and tag at 1037'.
 Perforate at 250', no circulation. conduct bubble test - passing.
 Spot 30 sacks Class C cement from 250' to surface
 Verify cement returns to surface. Rig down, move off location with coiled tubing.

Spud Date:

6/13/1992

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE P&A Engineer DATE 12/20/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/31/23
 Conditions of Approval (if any):



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 129	Field Name Lovington	Lease Lovington Paddock Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531565

Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft) 3,854.00	Latitude (°) 32° 52' 40.224" N	Longitude (°) 103° 18' 53.316" W

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
8/29/2022 07:00	8/29/2022 12:00	PREP	FAC	5.00	
10/14/2022 07:00	10/14/2022 11:30	MOB	MOVEON	4.50	
10/14/2022 11:30	10/19/2022 12:00	ABAN	TBGPULL	35.50	5.63
12/15/2022 11:00	12/16/2022 16:15	ABAN	CMTPLUG	15.75	
		REST	FAC		

Start Date	Summary
8/29/2022	Review JSA, check well for pressure, production ahd 450 PSU with an OL of LEL and surface had 0 PSI. Crew exposed risers, installed new risers, broke bolts, back filled and graded location. Removed flow line and moved to next well.
10/14/2022	Move equipment to location. Held jsa safety meeting. Spot and unload equipment, Rig up service unit. Check pressure and blow down. Pump and pressure test tubing, fail. Pumping 1 bpm at 500 psi.Circulate well clean with scavenger and monitor. Work and release pump. Rig up rod equipment. Pull lay down 4-1" rods. Shut in and secure well.
10/17/2022	Held jsa safety meeting. Waited on bad weather to pass. Check pressure and monitor. Rig up rod equipment. Pull lay down rods 20-1", 107-7/8, 110- 3/4, 10-skb, pump and polish rod. Rig down rod equipment. Nipple down tree. Nipple up bop. Rig up birdbath, floor and tools. Shut in and secure well, held debrief meeting.
10/18/2022	Held jsa safety meeting. Check pressure and monitor. Chart record test bop 250 low and 1000 high 10 minutes each, good. Pull lay down 204 jts 2 7/8, 4 ft sub, tac, seat nipple and mud anchor. Rig up lubricator. Run and set 5 1/2 cibp at 5997 then pull out. Rig down lubricator. Pressure test cibp/casing 500 psi for 10 minutes, good. Rig down tools, floor and birdbath. Shut in and secure well.
10/19/2022	Held jsa safety meeting. Check pressure and monitor. Nipple down bop. Nipple up well. Pressure test flange 500 psi for 10 minutes, good. Talked with Hayes Thibodeaux (chev-eng) and Kerry Fortner (NMOCD). Rig down service unit. Load equipment and clean up location. Move to next well.
12/15/2022	Move unit with proper journey management from LPU 110. R/U. PT Bowen. PT CSG to 500 psi. TIH and tagged CIBP at 5979'. Spot 99 bbls of MLF. Spotted 27 sks of Class C CMT. TOH. WOC overnight.
12/16/2022	Held safety meeting with crew. PT stack. PT CMTPLG/CSG to 510 psi for 15 minutes. Success. TIH to 4601' and spotted 27 sks of class C cement. TOH to 3957' and spotted 27 sks of Class C. TOH to 2164' and spotted 107 sks of Class C. TOH to surface. WOC. PT CMTPLG/CSG to 1000 psi. Success. TIH and tagged TOC at 1037'. Bubble test all strings, success. Perf'd at 250'. Could not get circu. CMT to surface from 250' with 30 sks of Class C cement. RDMO.



As Plugged Wellbore Schematic

Well Name LOVINGTON PADDOCK UNIT 129			Lease Lovington Paddock Unit			Field Name Lovington			Business Unit EMC		
State/Province New Mexico			County/ Parish Lea			Surface UWI 3002531565			Surface ChevNo QU2938		
Current RKB Elevation		Original RKB Elevation (ft) 3,854.00		Ground Elevation (ft) 3,838.00		Current KB to Ground (ft)		Current KB to Csg Flange (ft)		Current KB to Tubing Head (ft)	
Original Hole [Land]						HUD & Other in Hole					
MD (ftKB)	Vertical schematic (actual)					Top (ftKB)		Des			OD (in)
						5,979.0		Cast Iron Bridge Plug			4.95
Casing Strings											
						Csg Des		OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (MD) (ftKB)
						Surface		8 5/8	24.00	J-55	1310
						Production Casing		5 1/2	15.50	J-55	6440
Cement Plug Details											
						Des	Btm (ftKB)	Top (ftKB)	Class	Quantity (sacks)	Depth Tagged (MD) (ftKB)
						Cement Plug	5,979.0	5,712.0	C	27	1,037
						Cement Plug	4,601.0	4,334.0	C	27	
						Cement Plug	3,957.0	3,690.0	C	27	
						Cement Plug	2,164.0	1,107.0	C	107	
						Cement Plug	250.0	16.0	C	30	
Perforations											
						Top (ftKB)	Btm (ftKB)	Zone Name	Job	String Perforated	
						6,097.0	6,369.0	Paddock		Production Casing, Actual, 6440ftKB	
						6,135.0	6,145.0	Paddock	Stimulation, 1/17/2014 09:00	Production Casing, Actual, 6440ftKB	
						6,204.0	6,209.0	Paddock	Stimulation, 1/17/2014 09:00	Production Casing, Actual, 6440ftKB	
						6,247.0	6,252.0	Paddock	Stimulation, 1/17/2014 09:00	Production Casing, Actual, 6440ftKB	
						6,276.0	6,281.0	Paddock	Stimulation, 1/17/2014 09:00	Production Casing, Actual, 6440ftKB	
Zones											
						Zone Name				Top (ftKB)	
						Paddock				6,097.0	

16.1

250.0

1,037.1

1,107.0

1,310.0

2,164.0

3,690.0

3,957.0

4,334.0

4,601.0

5,711.9

5,979.0

5,980.0

6,097.1

6,134.8

6,145.0

6,204.1

6,209.0

6,247.0

6,252.0

6,275.9

6,280.8

6,369.1

6,399.9

6,440.0

Casing Joint, 8 5/8in; 16-1310; 1,294.00; 1-1; 8 5/8; 8.097

Casing Joint, 5 1/2in; 16-6440; 6,424.00; 2-1; 5 1/2; 4.950

6,135.0-6,145.0ftKB on 1/23/2014 09:00 (Perforated);
6135-6145; 2014-01-23 09:00

6,204.0-6,209.0ftKB on 1/23/2014 09:00 (Perforated);
6204-6209; 2014-01-23 09:00

6,097.0-6,369.0ftKB on 7/15/1992 00:00 (Perforated);
6097-6369; 1992-07-15

6,247.0-6,252.0ftKB on 1/23/2014 07:00 (Perforated);
6247-6252; 2014-01-23 07:00

6,276.0-6,281.0ftKB on 1/23/2014 07:00 (Perforated);
6276-6281; 2014-01-23 07:00

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COMMENTS

Action 169163

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 169163
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	2/1/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and Marker Photo to release	1/31/2023