

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

GAVILON FED COM 305H, US Well Number: 3002548867, Case Number: NMNM57683, Lease Number: NMNM57683,
Operator:MATADOR PRODUCTION COMPANY

GAVILON FED COM 403H, US Well Number: 3002547857, Case Number: NMNM57683, Lease Number: NMNM57683,
Operator:MATADOR PRODUCTION COMPANY

GAVILON FED COM 706H, US Well Number: 3002548527, Case Number: NMNM57683, Lease Number: NMNM57683,
Operator:MATADOR PRODUCTION COMPANY

GAVILON FED COM 505H, US Well Number: 3002547860, Case Number: NMNM57683, Lease Number: NMNM57683,
Operator:MATADOR PRODUCTION COMPANY

GAVILON FED COM 501H, US Well Number: 3002547858, Case Number: NMNM57683, Lease Number: NMNM57683,
Operator:MATADOR PRODUCTION COMPANY

CONFIDENTIAL

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
GAVILON FED	706H	3002548527	NMNM57683	NMNM57683	MATADOR
GAVILON FED	501H	3002547858	NMNM57683	NMNM57683	MATADOR
GAVILON FED	505H	3002547860	NMNM57683	NMNM57683	MATADOR
GAVILON FED	305H	3002548867	NMNM57683	NMNM57683	MATADOR
GAVILON FED	403H	3002547857	NMNM57683	NMNM57683	MATADOR

Notice of Intent

Sundry ID: 2689413

Type of Submission: Notice of Intent

Date Sundry Submitted: 08/26/2022

Date proposed operation will begin: 10/10/2022

Type of Action: Other

Time Sundry Submitted: 02:43

Procedure Description: Matador Production Company (“MPC”) respectfully requests an extension to Conditions of Approval (COA) General Requirements 1b “...Rig to be moved in within 90 days of notification that Spudder Rig has left the location.” to allow MPC to return to the referenced wells by after the 90 day timeframe as requires by (COA General Requirements 1b. Matador is currently drilling Gavilon 305H, 403H, 501H, 706H and 505H wells with two rigs on the Gavilon, Pony Express and Silver properties and requests this extension to enable it to drill these wells at or around the same time and then complete them and bring them onto production at the same time. Matador expects this co-development of the acreage to be the most efficient way to develop this acreage, thereby maximizing reserves and preventing waste.

Surface Disturbance

Is any additional surface disturbance proposed?: No

Conditions of Approval

Additional

Spudder_to_Big_Rig___Extension_Dates_Past_90___Matador__01192023_20230119155749.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DARIN KNICELY

Signed on: AUG 26, 2022 02:42 PM

Name: MATADOR PRODUCTION COMPANY

Title: Landman

Street Address: 5400 LBJ FREEWAY SUITE 1500

City: DALLAS**State:** TX

Phone: (972) 371-5473

Email address: DARIN.KNICELY@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 01/19/2023

Signature: Keith Immatty

From: [Cassie Hahn](#)
To: [Immatty, Keith P](#)
Date: Thursday, January 19, 2023 9:53:26 AM

Keith,
Sorry for the delayed response. Please see below for answers:

Gavilon slot 2 pad: Resume ops in 124 days, so 34 days after the 90 days

Gavilon slot 3 pad: Resume ops in 112 days, so 22 days after the 90 days

Silver wells: We have not set surface on these yet, we plan to next week, and the big Rig is not set to come back until after chicken season in July, so that will be about 60 days after the 90 day period

Cassie

From: Immatty, Keith P <kimmatty@blm.gov>
Sent: Tuesday, January 17, 2023 6:01 PM
To: Cassie Hahn <CHahn@matadorresources.com>
Subject: RE: [EXTERNAL] MTDR BLM Priority list 1.17.2023.xlsx

****EXTERNAL EMAIL****

Cassie,

For the extension sundries 2689413 and 2689415, how many days past the 90 day window are y'all hoping to extend it for before the full rig gets on the well?

Regards,

Keith Immatty

From: Cassie Hahn <CHahn@matadorresources.com>
Sent: Tuesday, January 17, 2023 3:09 PM
To: Methola, Ciji M <cmethola@blm.gov>; Davis, Kendra A <kadavis@blm.gov>; Rutley, James S <JRutley@blm.gov>; Immatty, Keith P <kimmatty@blm.gov>
Cc: Walls, Christopher <cwalls@blm.gov>; Layton, Cody R <CLayton@blm.gov>; Sam Pryor <spryor@matadorresources.com>; Darin Knicely <darin.knicely@matadorresources.com>; Debbie Creed <debbie.creed@matadorresources.com>; Hawks Holder <hawks.holder@matadorresources.com>; Nicky Fitzgerald <nicky.fitzgerald@matadorresources.com>
Subject: [EXTERNAL] MTDR BLM Priority list 1.17.2023.xlsx

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All,

Please see attached for Matador's most recent priority list. Our major push this week are the Boros SHL/ Casing Sundries and also the Ted and Michael K APDs that we are hoping for by the end of the month.

Thank you!

Cassie Hahn, RPL
Area Land Manager- Federal Lands
Matador Resources Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240
Office: 972-371-5440

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1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 179406

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 179406
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	2/2/2023