Office	/2023 _{Dist} 26:38		State of New Me				n C-103 ¹ of 5
<u>District I</u> – (575) 393-616 1625 N. French Dr., Hob		Energy, l	Minerals and Natu	ıral Resources	WELL API NO.	Revised Jul	y 18, 2013
<u>District II</u> – (575) 748-12 811 S. First St., Artesia, I		OIL CO	ONSERVATION	DIVISION	30-015-28186 5. Indicate Type	of Lassa	
District III - (505) 334-6	178	122	20 South St. Fra	ncis Dr.	STATE	FEE [7
1000 Rio Brazos Rd., Az <u>District IV</u> – (505) 476-3			Santa Fe, NM 8	7505	6. State Oil & Ga		
1220 S. St. Francis Dr., S 87505	anta Fe, NM						
S			PORTS ON WELLS		7. Lease Name or	r Unit Agreemen	t Name
(DO NOT USE THIS FO DIFFERENT RESERVO					BIG WAL	_T 2 ST/	ATE
PROPOSALS.) 1. Type of Well: O	il Well 🔲 (Gas Well 🔽	Other		8. Well Number	#003	
2. Name of Operato					9. OGRID Numb 192463	er	
OXY USA WTP LP 3. Address of Opera					10. Pool name or	Wildcat	
5 GREENWAY		TE 110, HO	DUSTON, TX		INDIAN BASIN U		(ASSOC)
4. Well Location					_		
Unit Letter			from the SOUTH	line and 198		m the WEST	line
Section 2	-			ange 24E	NMPM EDDY	County	
		3902' GL	(Snow wnetner DR	, RKB, RT, GR, etc.)		
	12. Check A	ppropriate B	Box to Indicate N	lature of Notice,	Report or Other	Data	
NO ⁻	TICE OF IN	TENTION T	-O·	l SUB	SEQUENT RE	PORT OF	
PERFORM REMED		PLUG AND A		REMEDIAL WOR		ALTERING CAS	SING 🗌
TEMPORARILY ABA	ANDON 🗌	CHANGE PL		COMMENCE DRI	ILLING OPNS.□	P AND A	
PULL OR ALTER CA		MULTIPLE C	OMPL	CASING/CEMEN	T JOB		
DOWNHOLE COMN CLOSED-LOOP SYS	·						
OTHER:	21 EIVI 🔲			OTHER:			
					d give pertinent date		
	ny proposed won mpletion or reco		E 19.15.7.14 NMA(C. For Multiple Con	mpletions: Attach v	vellbore diagram	of
he subject well h	nas been plu	igged. Job	Start: 12/15/20	22 Job Comple	ete: 1/21 X2 022 \$	See the attac	hed
bb summary deta	ils and plug	ged wellbo	re diagram for i	reference.	1/21/2023		
					1/2 1/2020		
					Approved for pluggi	ng of well bore only. Li	ability under
					bond is retained per	nding Location cleanup	& receipt of
						t Report of Well Pluggi D Web Page, OCD Perr	
					www.emnrd.state.n	•	
						\neg	
Spud Date:			Rig Release Da	ate:			
L				L			
I hereby certify that the	ne information s	hove is true an	id complete to the h	est of my knowledg	e and helief		
•			-	•			
	eslie I.	Reei	(C)	JLATORY MANAC	CED DA	mr 1/20/2022	
SIGNATURE			IIILE KEGC	JLATORT MANAC	DP	ATE 1/30/2023	
Type or print name <u>L</u>	ESLIE REEVE	ES	E-mail addres	s: <u>LESLIE_REEVE</u>	S@OXY.COM PH	IONE: <u>713-497</u>	-2492
For State Use Only							
APPROVED BY:	SP.	Od	TITLE	Staff Mi	anager DA	TE 1/31/202	3
Conditions of Approv	al (if any):			W			

BIG WALT 2 STATE #003 30-015-28186 – PA JOB SUMMARY

12/15/22 MIRU.

12/16/22 CONT'D MIRU. BLEED OFF PSI. KILLED WEL.

12/19/22 NDWH, NU AND FUNCTION TEST BOP.

12/20/22 RIH WITH GR. TAGGED @ 8036'. RIH AND CUT TUBING @ 8020'. POOH WITH ESP AND TUBING.

12/21/22 CONT'D POOH WITH TUBING. RIH WITH GUAGE RING TO 7780'. NO ISSUES. ND BOP. RIH WITH CICR TO 7744'. SET.

12/22/22 PSI TESTED CICR TO 500 PSI, SMALL LEAK OFF. POOH.

12/27/22 CONT'D TO POOH. RIH WITH 7" PKR ON 2-3/8" TUBING.

12/28/22 Set Packer @ 7725'. Tested to 500psi, held. Tested below packer to 6752', held. Moved up to 5774', good test.

12/29/22 POOH WITH PACKER. ATTEMPTED TO STING IN. POSSIBLE TRASH ON TOP OF CICR. WASHED OVER. STUNG IN PSI UP TO 1500PSI. CIRC AND EST RATE.

12/30/22 STILL HAD INJ RATE. SHOWING SOME 7" CSG COMMUNICATION, STING OUT TO ADJUST AND WASH OVER. STILL SHOWED COMMUNICATION. STINGER SHOWED BAD SEALS.

1/3/23 RIH WITH STINGER.

1/4/23 CONT'D TO RIH. UNABLE TO STING IN AFTER WASHING AND A COUPLE TRIES.

1/5/23 CIRC. STILL UNABLE TO STING INTO CICR. DECIDED TO DRILL OUT CICR.

1/6/23 RIH TO DRILL OUT.

1/7/23 CONT'D TO RIH. TAGGED TOP OF CICR @ 7744'. DRILLED OUT CICR. CIRC/CLEAN OUT. POOH WITH BHA.

1/9/23 RIH AND DRILLOUT TO 8040'. POOH.

1/10/23 CONT'D TO POOH. RIH WITH 7" PKR. SET @ 7594. SET INJ RATE.

1/11/23 SQUEEZED 25SX CLASS H CMT @7594'. WOC. CONFIRMED WITH NMOCD (DAVID ALVARADO). DECIDED TO SQUEEZE AN ADDITIONAL 30SX CLASS H CMT.

1/12/23 PUMPED THE EXTRA 30SX CLASS H CMT @ 7594' AS INSTRUCTED. WOC.

1/14/23 CONFIRM CIBP DEPTH WITH NMOCD. RIH AND SET CIBP @ 7744'. TESTED TO 500PSI, 30 MIN, GOOD TEST.

1/15/23 RIH AND TAGGED CIBP @ 7744'. PUMPED 25SX CLASS H CMT ON TOP. WOC.

1/17/23 RIH AND TAGGED TOC @ 7636'. POOH. RAN CBL FROM 7580' TO SURFACE. LOCATING TOC @ 1750'. CONFIRMED WITH NMOCD TO PROCEED WITH BALANCED PLUGS AND NOT TAG.

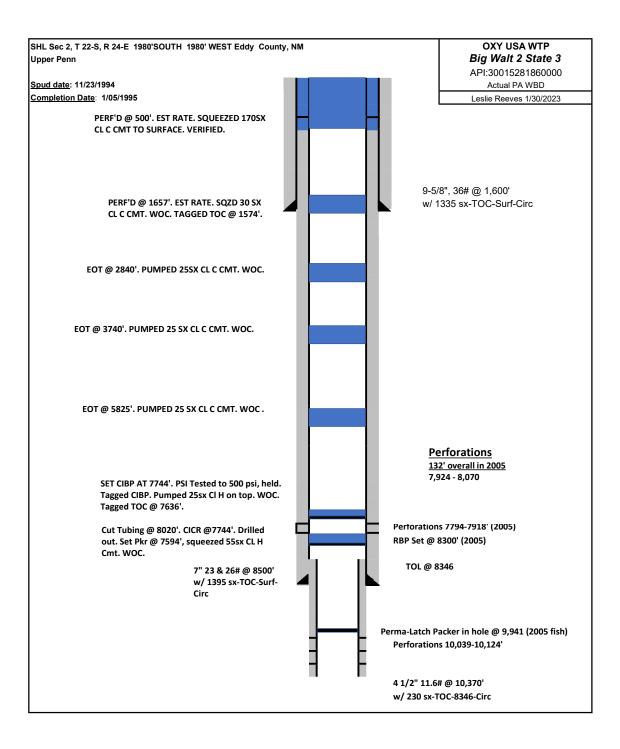
1/18/23 RIH TO 5825'.

BIG WALT 2 STATE #003 30-015-28186 – PA JOB SUMMARY

1/19/23 PUMPED 25 SX CLASS C CMT. WOC. PULLED UP, EOT @ 3740'. PUMPED 25SX CLASS C CMT. WOC. PULLED UP, EOT @ 2840'. PUMPED 25SX CLASS C CMT. WOC.

1/20/23 PERF'D @ 1657'. EST RATE. SQUEEZED 30SX CLASS C CMT. WOC. TAGGED TOC @ 1574'. PERF'D @ 500'. EST RATE.

1/21/22 ND BOP. SQUEEZED 170SX CLASS C CMT TO SURFACE. WOC. VERIFIED CEMENT TO SURFACE. RDMO



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 181355

CONDITIONS

Operator:	OGRID:		
OXY USA WTP LIMITED PARTNERSHIP	192463		
P.O. Box 4294	Action Number:		
Houston, TX 772104294	181355		
	Action Type:		
	[C-103] Sub. Plugging (C-103P)		

CONDITIONS

Created By		Condition Date
gcordero	None	2/3/2023