Dataset 1-(273) 993-0101 Energy, Minerals and Natural Resources WELL API NO. Distance 10, (275) 784-153 OLL CONSERVATION DIVISION 340-25-23003 Distance 10, (275) 784-153 OLL CONSERVATION DIVISION 340-25-23003 Distance 10, (275) 784-163 Santu Fe, NM 87505 5. Indicate Type of Lease Distance 10, (275) 784-163 Santu Fe, NM 87505 5. State Uit & Gas Lease No. States 10, Loss Santa Format De Represent Researce Nor RUIG SART TO A FEE [] 5. State Uit & Gas Lease No. States 20, Construct Set Santa Format De Represent Researce Nor Ruid Santa Formation 2000 7. Lease Name or Unit Agreement Name Represent SetSent Normal Santa Formation 2000 Gas Lease Name or Unit Agreement Name Represent SetSent Normal Santa Formation 2000 8. Well Number 2001 1. Type of Weil: Oil Well [] Gas Well [] Other Disposit 3. Address of Operator 9. ORRID Number 201 246368 1. Leastion Uit Leastion 10. Pool name or Windext Salad 4. Well Location 11. Elevation (None whether DR, RK, RT, GR, etc.) Salad Salad 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data Subsect PAND A Contener Windext 1. Baste Energe Nature MultriPL	Ceived by OFP: 2/1/2023 Bittle: 30 I	M State of New Mexico	Form C ^{Page 1} o
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hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE			NOTE CHANGES TO PROCEDURE
SIGNATURE DATE 2/1/2023 SIGNATURE William Fegley E-mail address: wfegley@lokienv.com PHONE: 318-572-7315 For State Use Only State Use Only TITLE Compliance Officer A DATE 2/3/23	Spud Date:	Rig Release Date:	
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Cype or print name William Fegley E-mail address: wfegley@lokienv.com PHONE: 318-572-7315 For State Use Only Image: State Use Only Image: State Use Only Image: State Use Only Image: State Use Only APPROVED BY: State Use Only Image: State Use Only Image: State Use Only Image: State Use Only Approved by: State Use Only Image: State Use Only Image: State Use Only Image: State Use Only Approved by: State Use Only Image: State Use Only Image: State Use Only Image: State Use Only Approved by: State Use Only Image: State Use Only Image: State Use Only Image: State Use Only Approved by: State Use Only Image: State Use Only Image: State Use Only Image: State Use Only Approved by: State Use Only Image: State Use Only Image: State Use Only Image: State Use Only Approved by: State Use Only Image: State Use Only Image: State Use Only Image: State Use Only Approved by: State Use Only Image: State Use Only Image: State Use Only Image: State Use Only Approved by: State Use Only Image: State Use Only Image: State Use Only Image: State Use Only Approved by: State Use Only Image: State Us	I hereby certify that the information a	above is true and complete to the best of my knowle	edge and belief.
For State Use Only APPROVED BY: Date 1000 Date 2/3/23 Conditions of Approved (if only)	SIGNATURE	7 TITLE Consultant	DATE2/1/2023
Conditions of Approval (if any):	Type or print name <u>William Fegle</u> For State Use Only	E-mail address:wfegley@lol	kienv.com PHONE: <u>318-572-7315</u>
Conditions of Approval (if any):	APPROVED BY.	TITLE Compliance Office	r A DATE 2/3/23
	Conditions of Approval (if any):	•	

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CONDITIONS OF APPROVAL FOR PLUGGING AND ABANDONMENT OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office I (Hobbs) at (575)-263-6633 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down.

Company representative will be on location during plugging procedures.

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.

2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.

3. Trucking companies being used to haul oilfield waste fluids to a disposal - commercial or private- shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.

4. Filing a subsequent C-103 will serve as notification that the well has been plugged.

5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can +be released.

6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.

7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.

8. Produced water will not be used during any part of the plugging operation.

9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.

10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.

11. Class 'C' cement will be used above 7500 feet.

12. Class 'H' cement will be used below 7500 feet.

13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged

14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set

17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.

18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).

19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.

20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops

- A) Fusselman
- B) Devonian
- C) Morrow
- D) Wolfcamp
- E) Bone Springs
- F) Delaware
- G) Any salt sections
- H) Abo
- I) Glorieta
- J) Yates.

K) Potash---(In the R-111-P Area (Potash Mine Area),

A solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.

21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing.

DRY HOLE MARKER REQ.UIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

- 1. Operator name
- 2. Lease and Well Number
- 3. API Number
- 4. Unit letter
- 5. Quarter Section (feet from the North, South, East or West)
- 6. Section, Township and Range
- 7. Plugging Date
- 8. County

SPECIAL CASES -----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

HORR ~ NOV 2 0 2015 Current 11/19/2015 **Basic Energy Services LP** RECEIVED Red Hawk 32 State # 1 1980' FSL, 810' FWL, Unit (L), Sec 32, T19S, R34E Lea Co. API # 30-025-31888 **Tree Connection** 2 7/8" J-55 PCT slim hole Surface Casing: 13 3/8" 54.5# Surface Hole **Bit Size** 17 1/2" Setting Depth @ 525' 500sx **Circulated to Surf** Existing 8 5/8" 32# Inter. Hole Interm. Casing: **Bit Size** 12 1/4" Setting Depth: 5,241' 3,250sx DV @ 3,485' Circulated to Surf. Packer Set @ 6,750' Existing Packer 5 1/2" X 2 7/8" AS1-X(NP) (SS) 1.875" "F" 2 7/8" T-2 on/off tool SS top NP btm. Perforation Intervals as Follows: (6,800'- 6,876'), (6,900'- 6,986'), (7,000'-7,068') (7,110'-7,218'), (7,226'-7,242'), (7,256'-7,277') (7,286'-7304'), (7,322'-7,344'), (7,376'-7392') **Cement Data:** Net pay 556' (7,406'-7,484'),(7,504'-7,556') Lead -Set CIBP @7,800 + 25'cmt. on top Tail -Existing plug @ (8,012' - 8315') Note -CIBP @ 10,050' + 35' Cmt. PBTD: 13,568" Liner Csg.: 4 1/2" 11.6 # New Setting Depth @ 6782' Bit size 7 7/8" **Circulated to Surf** Production Csg.: 5 1/2" 17# Existing Setting Depth @ 13,658' 1,850sx DV @ 9,6 **Circulated to Surf** Existing

HORR ~ NOV 2 0 2015 11/19/2015 RECEIVED **Tree Connection** 2 7/8" J-55 PCT slim hole Surface Casing: 13 3/8" 54.5# Setting Depth @ 525' 500sx **Circulated to Surf** Existing 8 5/8" 32# Interm. Casing: 5,241' 3,250sx DV @ 3,485' Setting Depth: Circulated to Surf.

Perforation Intervals as Follows: (6,800'- 6,876'), (6,900'- 6,986'), (7,000'-7,068') (7,110'-7,218'), (7,226'-7,242'), (7,256'-7,277') (7,286'-7304'), (7,322'-7,344'), (7,376'-7392') (7,406'-7,484'),(7,504'-7,556') Net pay 556'

CIBP @7,800 + 25'cmt. on top

Existing plug @ (8,012' - 8315')

@ 10,050' + 35' Cmt.

PBTD:

4 1/2" 11.6 # New Liner Csg.:

13,568"

6782'

Setting Depth @

Circulated to Surf

Production Csg.: 5 1/2" 17# Existing 13,658' 1,850sx DV @ 9,6 Setting Depth @

Circulated to Surf Existing

Basic Energy Services LP Red Hawk 32 State # 1 1980' FSL, 810' FWL, Unit (L), Sec 32, T19S, R34E Lea Co. API # 30-025-31888

Spot surface plug 100'- 3' with 16 sx cmt

Current

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Set CIBP @ 6750 + 25' cmt on top Cement Data: ==

Spot plug 5,340'-5,140' with 32 sx cmt

Spot plug 625'-425' with 32 sx cmt

Inter. Hole

Bit Size

Surface Hole **Bit Size**

17 1/2"

12 1/4"

Bit size

7 7/8"

Lead -		
Tail -	_	
Note -		

Existing

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
SELECT AGUA LIBRE MIDSTREAM, LLC	331031
12515 Carriage Way	Action Number:
Oklahoma City, OK 73142	181747
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	2/3/2023

COMMENTS

Page 6 of 7

.

Action 181747

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
SELECT AGUA LIBRE MIDSTREAM, LLC	331031
12515 Carriage Way	Action Number:
Oklahoma City, OK 73142	181747
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date	
kfortner	See attached COA Note changes to procedure	2/3/2023	

CONDITIONS

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Action 181747