

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-33446
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name LOST TANK 35 STATE
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number #015
2. Name of Operator OXY USA INC.		9. OGRID Number 16696
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210		10. Pool name or Wildcat LOST TANK; DELAWARE
4. Well Location Unit Letter C : 330 feet from the NORTH line and 1650 feet from the WEST line Section 35 Township 21S Range 31E NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the attached final plugging report, and final plugged wellbore diagram. Well is now plugged.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah McKinney TITLE REGULATORY ANALYST SR. DATE 02/01/2023

Type or print name Sarah McKinney E-mail address: sarah_mckinney@oxy.com PHONE: 713-215-7295

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 2/3/2023
 Conditions of Approval (if any):

Lost Tank 35 015 : Final Plugging Report

Start Date	Remarks
1/14/2023	CREW TRAVEL TO LOCATION
	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE SUNDANCE FEDERAL 001 TO THE LOST
1/14/2023	TANK 35 STATE 015
	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL
1/14/2023	TIME SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
1/14/2023	MIRU PU & P&A ASSOCIATED EQUIPMENT SET CATWALK & PIPE RACKS LOAD WORK STRING TUBING
	CHECK PSI ON WELL TBG = 0 PSI CSG = 20 PSI DIG OUT CELLAR INTER CSG = 0 PSI SURF CSG = 0 PSI BLEED OFF
1/14/2023	TUBING PRESSURE
1/14/2023	UNHANG WELL LAY DOWN PUMPING UNIT HEAD
1/14/2023	RU CEMENT PUMP ON TUBING LOAD WELL WITH 3 BBLS PRESSURE TEST TUBING TO 1200 PSI WITH A GOOD TEST
1/14/2023	SECURE WELL SDFW
1/14/2023	CREW TRAVEL BACK HOME
1/16/2023	CREW TRAVEL TO LOCATION
1/16/2023	HTGSM W/ ALL PERSONAL ON LOCATION
1/16/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 16 PTS JAR ON ROD PUMP COUPLE OF TIMES GOT PUMP
1/16/2023	UNSEATED
1/16/2023	LAY DOWN 1.5" X 24' SPRAY METAL POLISH ROD
1/16/2023	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE,
	POOH LAY DOWN 122 - 1.2" FIBER GLASS RODS 117 - 7/8" (D) SUCKER RODS 1 - 1.5" SINKER BARS, 1 - 7/8" SHEER
1/16/2023	TOOL, 1 - 1.5" SINKER BARS 4' X 7/8" STABILIZER SUB & 25-150-24-5 ROD PUMP,
1/16/2023	OPEN CASING PUMP 50 BBLS OF 10# BRINE WATER DOWN CASING FOR WELL CONTROL
1/16/2023	FUNCTION TEST BOP WITH A GOOD TEST
1/16/2023	ND 5K X 7-1/16" WH
1/16/2023	NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
	RU WORK FLOOR WITH 2-7/8" TUBING HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG
1/16/2023	OVER HOLE,
	PICK UP ON TUBING TO SET TUBING SLIPS IN POSITION TUBING NEUTRAL WEIGHT @ 60 PTS RELEASE TAC POOH
1/16/2023	WITH 25 STANDS OF 2-7/8" L-80 TUBING
1/16/2023	SECURE WELL SDFN
1/16/2023	CREW TRAVEL BACK HOME
1/17/2023	CREW TRAVEL TO LOCATION
1/17/2023	HTGSM W/ ALL PERSONAL ON LOCATION
1/17/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
1/17/2023	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
	CONTINUE POOH WITH 184 JTS OF 2-7/8" J-55 TUBING, FOR A TOTAL OF 234 JTS OF 2-7/8" J-55 TUBING, 1 - 2-
1/17/2023	7/8" SEAT NIPPLE, 1 - 5.5" X 2-7/8" TAC, 2 JTS OF 2-7/8" MUD ANCHOR W/ 2-7/8" BULL PLUG.
	MIRU AXIS WL RIH WITH 4.625" GR/JB TO 7900' WITH NO ISSUES POOH WITH GR/JB, PICK UP 5.5" CIBP RIH WITH
1/17/2023	WL SET CIBP @ 7876' POOH WITH SETTING TOOL
	FILL HOLE WITH 133 BBLS OF 10# BRINE WATER, PRESSURE TEST CASING TO 650 PSI HOLD PRESSURE FOR 30
1/17/2023	MINUTES WITH A GOOD TEST,
	MAKU UP CBL LOGGING TOOLS RIH WITH WL RUN A CBL FROM 7876' TO SURFACE LAY DOWN CBL LOGGING
1/17/2023	TOOLS RDMO WL, NOTE:SEND CBL TO DAVID ALVARADO WITH NMOCD
1/17/2023	PICK UP 4' PERF SUB RIH WITH 2-7/8" WORK STRING TUBING
1/17/2023	SECURE WELL SDFN
1/17/2023	CREW TRAVEL BACK HOME
1/18/2023	CREW TRAVEL TO LOCATION
1/18/2023	HTGSM W/ ALL PERSONAL ON LOCATION

1/18/2023 CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL

1/18/2023 CONTINUE RIH WITH 2-7/8" WORK STRING TUBING TAG CIBP @ 7876' WITH 237 JTS IN THE HOLE,

1/18/2023 PUMP AHEAD 20 BBLS 1ST PLUG) SET 1ST 5.5" CIBP @ 7876' BALANCED PLUG FROM 7876' - 7674' SPOT 25 SXS CLASS H CMT, 4.8 BBLS, 15.6# 1.18 YIELD, COVERING 201' DISPLACE CMT TO 7674' DISPLACE W/ 44.5 BBLS

POOH WITH 15 STANDS LAY DOWN 6 JTS EOT @ 6635' NOTE: WIND STARTER PICKING UP TO AVOID EXTRA COST

1/18/2023 WOC WE WILL TAG TOC TOMORROW MORNING

1/18/2023 SECURE WELL SDFN

1/18/2023 CREW TRAVEL BACK HOME.

1/19/2023 CREW TRAVEL TO LOCATION,

1/19/2023 HTGSM W/ ALL PERSONAL ON LOCATION

1/19/2023 CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL

1/19/2023 RIH WITH 2-7/8" WORK STRING TUBING TAG TOC @ 7659' WITH 231 JTS IN THE HOLE

RU CEMENT PUMP CIRCULATE WELL WITH 105 BBLS OF 10# BRINE WATER MIX 20 GALLONS OF FLEX & GEL WITH 40 BBLS OF 10# BRINE WATER

1/19/2023 POOH LAY DOWN 45 JTS EOT @ 6150' WITH 186 JTS IN THE HOLE

1/19/2023 PUMP AHEAD 20 BBLS 2ND PLUG) BALANCED PLUG FROM 6150' - 5950' SPOT 25 SXS CLASS C CMT, 5.8 BBLS, 14.8# 1.32 YIELD, COVERING 243' DISPLACE CMT TO 5906' DISPLACE W/ 34.2 BBLS

1/19/2023 POOH WITH 15 STANDS LAY DOWN 8 JTS EOT @ 4884' WITH 148 JTS IN THE HOLE

1/19/2023 WOC TO TAG

1/19/2023 RIH WITH 2-7/8" WORK STRING TUBING TAG TOC @ 5879' WITH 178 JTS IN THE HOLE,

1/19/2023 POOH LAY DOWN 19 JTS EOT @ 5240' WITH 159 JTS IN THE HOLE

1/19/2023 PUMP AHEAD 20 BBLS 3RD PLUG) BALANCED PLUG FROM 5240' - 5016' SPOT 25 SXS CLASS C CMT, 5.8 BBLS, 14.8# 1.32 YIELD, COVERING 243' DISPLACE CMT TO 4997' DISPLACE W/ 28.9 BBLS

1/19/2023 POOH WITH 15 STANDS LAY DOWN 8 JTS EOT @ 3993' WITH 121 JTS IN THE HOLE

1/19/2023 SECURE WELL SDFN

1/19/2023 CREW TRAVEL BACK HOME

1/20/2023 CREW TRAVEL TO LOCATION

1/20/2023 HTGSM W/ ALL PERSONAL ON LOCATION

1/20/2023 CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL

1/20/2023 RIH WITH 2-7/8" WORK STRING TUBING TAG TOC @ 4983' WITH 151 JTS IN THE HOLE

1/20/2023 POOH LAY DOWN 20 JTS EOT @ 4323' WITH 131 JTS IN THE HOLE

1/20/2023 PUMP AHEAD 20 BBLS 4TH PLUG) BALANCED PLUG FROM 4323' - 2894' SPOT 145 SXS CLASS C CMT, 34.08 BBLS, 14.8# 1.32 YIELD, COVERING 1428.5' DISPLACE CMT TO 2894.5' DISPLACE W/ 16.7 BBLS

1/20/2023 POOH WITH 22 STANDS LAY DOWN 43 JTS EOT @ 1452' WITH 44 JTS IN THE HOLE

1/20/2023 WOC TO TAG

1/20/2023 RIH WITH 2-7/8" WORK STRING TUBING TAG TOC @ 2879' WITH 87 JTS IN THE HOLE

1/20/2023 PICK UP 5' PUMP AHEAD 20 BBLS 5TH PLUG) BALANCED PLUG FROM 2879' - 1451' SPOT 145 SXS CLASS C CMT, 34.08 BBLS, 14.8# 1.32 YIELD, COVERING 1428.5' DISPLACE CMT TO 1451' DISPLACE W/ 8.5 BBLS

1/20/2023 POOH WITH 22 STANDS LAY DOWN 43 JTS (NO TUBING IN THE HOLE)

1/20/2023 SECURE WELL SDFN

1/20/2023 CREW TRAVEL BACK HOME.

1/21/2023 CREW TRAVEL TO LOCATION

1/21/2023 HTGSM W/ ALL PERSONAL ON LOCATION

1/21/2023 CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL

1/21/2023 RIH WITH 2-7/8" WORK STRING TUBING TAG TOC @ 1551' WITH 47 JTS IN THE HOLE

1/21/2023 PUMP AHEAD 20 BBLS 6TH PLUG) BALANCED PLUG FROM 1551' - 22' SPOT 155 SXS CLASS C CMT, 36.4 BBLS, 14.8# 1.32 YIELD, COVERING 1529' DISPLACE CMT TO 22' DISPLACE W/ .5 BBLS POOH LAY DOWN 45 JTS EOT @ 66.2' WITH 2 JTS IN THE HOLE REVERSE OUT CIRCULATION WITH 5 BBLS OF 10# BRINE WATER TUBING CLEAR LAY

1/21/2023 DOWN 2 JTS (NO TUBING IN THE HOLE) WASH UP PUMP & FLOW BACK PIT

1/21/2023 SECURE WELL SDFW

1/21/2023 CREW TRAVEL BACK HOME.

1/23/2023 CREW TRAVEL TO LOCATION

1/23/2023 HTGSM W/ ALL PERSONAL ON LOCATION

1/23/2023 CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL

1/23/2023 MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION RIH TAG TOC @ 158' PICKU UP TO 60' SHOT 4 SQZ HOLES POOH RDMO WL

1/23/2023 RU CMT PUMP ON TBG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJECTION RATE WE PRESSURE UP CASING TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES WITH NO LEAK OFF, CONTACTED DAVID ALVARADO W/ NMOCD GOT APPROVAL TO SPOT BALANCE PLUG @ 158' - 0' (SURFACE) WITH 20 SX CL C CMT

1/23/2023 RIH WITH 5 JTS EOT @ 158'

1/23/2023 RU CMT PUMP ON TUBING 7TH PLUG) SHOT HOLES @ 60' WE COULDN'T GET INJECTION RATE, GOT APPROVAL TO SPOT BALANCED PLUG FROM 60' - 0' (SURFACE) SPOT 20 SXS CLASS C CMT, 4.7 BBLS, 14.8# 1.32 YIELD, COVERING 197' FROM 158' TO 0' CIRCULATE CMT ALL THE WAY TO SURFACE ON PRODUCTION 5.5" PROD - CSG LAY DOWN 5 JTS TOP OFF HOLE WITH CMT, RU CMT PUMP ON THE 8-5/8" INTER - CSG TRY TO PUMP CMT WITH NO LUCK CSG PRESSURE UP TO 1500 PSI, WASH UP PUMP & FLOW BACK PIT

1/23/2023 RD WORK FLOOR & ASSOCIATED EQUIPMENT

1/23/2023 ND 5K HYD BOP

1/23/2023 RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, CLEAN LOCATION P&A JOB COMPLETED SDFN

1/23/2023 CREW TRAVEL BACK HOME

Final Wellbore Diagram 2/1/2023

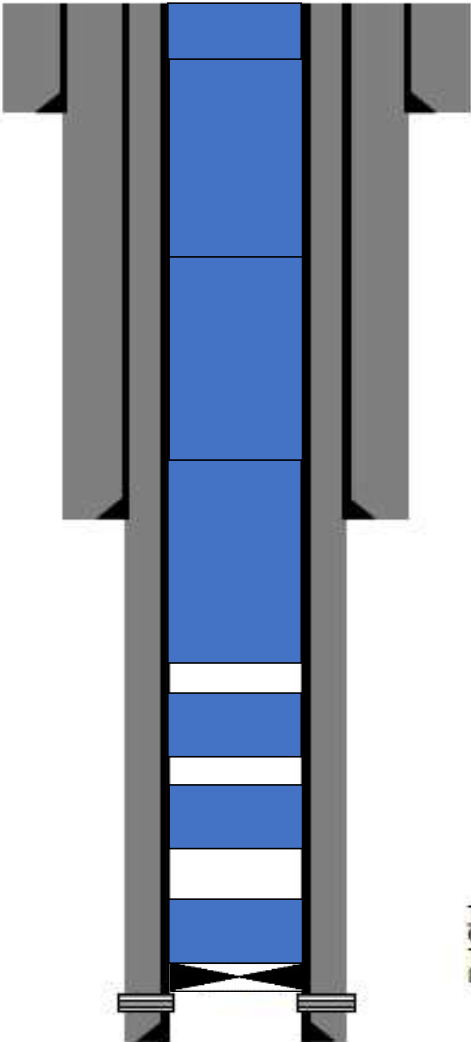
Lost Tank 35 State 015
30-015-33446-0000
Eddy

String 1
OD 13.375 in
TD 864 ft
TOC 0 ft - Circ.
17.5" Hole

String 2
OD 8.625 in
TD 4116 ft
TOC 0 ft - Circ.
11" Hole

String 3
OD 5.5 in
TD 8300 ft
TOC 0 ft - Circ.
7.875" Hole
PBTD 8300 ft

Prod Zone
7926 ft
8072 ft



BALANCE PLUG, SPOT 20 SX CL C
CMT 158'-0' (CEMENT TO SURFACE).

BALANCE PLUG, SPOT 155 SX CL C
CMT 1551'-158' (TAG).

BALANCE PLUG, SPOT 145 SX CL C
CMT 2879'-1551' (TAG).

BALANCE PLUG, SPOT 145 SX CL C
CMT 4323'-2879' (TAG).

BALANCE PLUG, SPOT 25 SX CL C
CMT 5240'-4983' (TAG).

BALANCE PLUG, SPOT 25 SX CL C
CMT 6150'-5879' (TAG).

Tubing Assembly
OD 2.875 in
Top 0 ft
Bot 7851 ft

SET CIBP @ 7876'. Spot 25 SX CL H
CMT 7876'-7659' (TAG).

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CONDITIONS

Action 181715

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 181715
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/3/2023