I625 N. French Dr., Hobbs, NM 88240   District II – (575) 748-1283   811 S. First St., Artesia, NM 88210 OIL CONSER	ls and Natural Resources	WELL API NO. 30-025-23207	Revised July 18, 2013
811 S. First St., Artesia, NM 88210 OIL CONSER	MATION DIVIDION		
			2000
	th St. Francis Dr.	5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa 1	Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		19520	
87505 SUNDRY NOTICES AND REPORTS (	ON WELLS	7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		North Hobbs G/SA Unit	
PROPOSALS.)		•	
1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other			
2. Name of Operator Occidental Permian LTD		9. OGRID Number 157984	
3. Address of Operator		10. Pool name or Wild	lcat
P.O. Box 4294 Houston, TX 77210-4294		HOBBS; GRAYBURG	-SAN ANDRES
4. Well Location			
Unit Letter D : 660 feet from the	e <u>North</u> line and	660 feet from the	e <u>West</u> line
Section 33 Township	18S Range 38E	NMPM Co	unty LEA
11. Elevation (Show 1	whether DR, RKB, RT, GR, etc.	.)	
	3652 KB		
12. Check Appropriate Box to I	Indicate Nature of Notice,	Report or Other Dat	a
NOTICE OF INTENTION TO:		SEQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDO			
TEMPORARILY ABANDON CHANGE PLANS			
PULL OR ALTER CASING MULTIPLE COMPL			
DOWNHOLE COMMINGLE			
OTHER:	OTHER:		RTP 🔽
13. Describe proposed or completed operations. (Clear of starting any proposed work). SEE RULE 19.15.			
proposed completion or recompletion.	.7.14 NMAC. For Multiple Co	inpictions. Attach went	
12-09-21: RUPU, removed cap flange and NUBOPE, RIH w 6 1/8" bit and 6 3 1/2" DC, PU 1	115 2 7/8" jts tagged at 3890', NU stripper head.		
12-10-21: Well had 0 psi, RUPS, drilled CIBP at 3890' for 4.5 hrs, fell down to 3912', drilled	down to 3916'. cir well clean. RDPS. SION.		
12-11-21: DO CIBP at 3916', lost circ, continued drilling conventional, fell down, RDPS to ch		, attempt to catch cir bt no luck, pumped	conventional and drilled to
4260', bit started hanging up, flushed casing and tbg, RDPS, POOH above perfs, SION.			
12-13-21: Tbg had 50 psi, bled off tbg, pumped 100 bbls down tbg of load loss, POOH w 11 continued drilling on CIBP from 4260' down to 4436', parrafin on returns, cir clean, RDPS, I		1/2" DC's, 127 2 7/8" jts, RUPS, caught ci	r w 140 bbls of fresh water,
12-14-21: Well had 0 psi, Rih w 14 2 7/8" jts, RUPS, RU pump truck and caught cir, drilled f 7/8" POP and 162 jts, dumped 30' of CMT on top of CIBP at 5270', POOH w tbg, RIH w 7" C			
12-15-21: Pumped 160 bbls of fresh water down csg, Rih w 11 2 3/8" FG jts, 7" CICR, 123 2		perfs w 61 bbls into formation, 2500 psi s	queeze, reversed out w 45 bbls
of fresh water, RD CMT crew, layed down 10 2 7/8" jts, unhable to pooh due to wind, SION	Ν.		
***Additional	information on Attached***		
Spud Date: 12/9/21 Rig	g Release Date: 12/22/21		
Spud Date: 12/9/21 Rig			
I hereby certify that the information above is true and compl	lete to the best of my knowledg	ge and belief.	
signature <u>RoniMathew</u> tr	TLEREGULATORY ADVIS	OR DATE	5/3/2022
Type or print name <u>RONI MATHEW</u> E-1	mail address:roni_mathew@	Doxy.com PHONE	E: <u>713-215-7827</u>
For State Use Only			
For State Use Only	TLE Compliance Officer A	DATE	2/10/23

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## Released to Imaging: 2/10/2023 9:07:16 AM

NHU 33-114 30-025-23207 Return to Producer 12/22/2021

Continued.

12-16-21: Well had 0 psi, POOH w 113 2 7/8" jts, MST, RIH w 6 1/8" bit, 6 3 1/2" DC'S, 117 2 7/8" jts, performed BOPE drill, RUPS, drilled on CICR from 3960' down do 3962' and CMT down to 3975', cir clean, RDPS, SION.

12-17-21: Well had 0 psi, RUPS, drilled CMT from 3975' down to 4109', circulated well clean, RDPS, SION.

12-18-21: well had o psi, RUPS, DO CMT from 4109' to 4285' and fell down to 4500', circ well clean and pressured tested it to 600 psi held good, RDPS, POOH w 132 2 7/8'' jts, gonna lay down.

12/20/21: layed down DC's, RUWL, perforated from 4045'-4212' 4 JSPF, 360 total holes, Rih w 7" PPI tools w 18' spacing, 130 2 7/8" jts, RU acid crew, and performed 9 setting PPI job w 5712 gals of 15% acid, flushed tbg and csg, RD acid crew, SION.

12/21/21: CUTTED CABLE, REMOVED HANGER, PICKED UP ONE JOITNT OF TUBING SECURED WELL AND SHUT DOWN

12/22/21: killed well w 223 bbls of F/W, ND BOPE and changed out shorty spool, NUBOPE, performed QCI, NDBOPE, Installed C-prox tree, RDPU and RU, SION.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	103475
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created	Condition	Condition
Ву		Date
kfortner	None	2/10/2023

CONDITIONS

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Action 103475