

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26834
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 232
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other Injector [x]
2. Name of Operator Occidental Permian LTD
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294
4. Well Location
Unit Letter K : 1595 feet from the SOUTH line and 1370 feet from the WEST line
Section 33 Township 18S Range 38E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [x] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure attached.

Spud Date: 3/31/21

Rig Release Date: 4/9/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst Sr. DATE 02/08/2022

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/23
Conditions of Approval (if any):

**NHSAU 33-232**

**30-025-26834**

3/31/21: Mipu, nmi equipment, rupu, ru equipment, tbg had 200psi, csg had 0psi, tested csg to 600psi which leaked 40psi in 30 mins, pumped 50bbls down tbg, well went on slight vacuum, ndwh, nubop, ru workflow, and sion.

4/1/21: Tbg had 200psi, killed well, released inj pkr, rih w/8jts down to 4205' to make sure we could get down with the fiberglass, pooh w/122jts of duline standing them in the derrick, and laid down 5.5' AS-X1 inj pkr. Rih w/9jts of fiberglass tbg, 5.5"dcir, rih tallying, pu 120jts of 2-7/8ws, set cigr@3939' w/tailpipe@4190', tested tbg which held ok, tested csg which held as well, stung out/in retainer, got inj rate of 3.5bpm@700psi, nu stripperhead, and sion.

04/02/2021: RU petroplex cementers and commence to cement, pumped a total of 500 sacks of cement and achieved a squeeze of 2500 psi. Backwashed the long way and had cement returns to pit. RD cementers and POOH with stinger. Cap well, SDFD.

4/5/21: Csg had 0psi, rups, rih w/4-3/4bit, 6-3.5" dc's, 115jts, tagged cigr @3939", drilled out cigr, then cmt down to 4013', circ well clean, rdps, and sion.

4/6/21: Tbg had 0psi, csg had 0psi, rups, drilled cmt from 4013' down to 4153', bit quit making holes, circ well clean, rdps nd stripperhead, pooh w/122jts, 6-3.5"dc's, 4-3/4bit, bit cones were loose and teeth were worn out. Rih w/new 4-3/4bit, dc's, 118jts, and sion.

4/7/21: Tbg had 0psi, csg had 0psi, rups, drilled cmt/fiberglass/little metal shavings from 4153' down to 4173' then started getting new formation in returns, quit drilling and notified Engineer. Contined drilling new open hole from 4174' down to TD 4205', circ well clean, rdps, nd stripperhead, pooh w/123jts, laid down 6-3.5dc's, 4-3/4bit, and sion.

4/8/21: Ruwl, made 4 runs to shoot perms Rigged up wireline, perforated from 4042'-52', 4087'-95', 4103'-4111', 4119'-25', 4135'-45', 4153'-59', 4167'-73', 4JSPF/216 holes 90 degree phasing, rih w/5.5 ppi tools, and 127jts. Nu stripperhead, ru Petroplex acid truck, performed 8 setting ppi job w/4368' gals of 15% TAS acid, flushed, flushed csg, rd acid trucks, set pkr @3931', tested csg which held good, nd stripperhead, pooh laying down 127jts of ws tbg on float, 5.5"ppi tools, and sion.

4/9/21: Csg had 0psi, pumped 10#pkr fluid, waited on duoline tech to show up, rih w/5.5" AS1-X pkr w/1.875 profile, and 121jts of the same duoline from the derrick. Spaced well out, tested tbg to 1500psi which held good, tested back which held good, rd workflow, nuwh, hooked up inj liine, ran MIT for the NMOCD which passed, rdpu, rd equipment, cleaned location, moved off of location, and sion.

District 1  
 1625 N French Dr., Hobbs, NM 88240  
 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>Occidental Permian LTD</b>	API Number <b>30-025-26834</b>
Property Name <b>Nbrth Hobbs (CSA) Unit</b>	Well No. <b>33-232</b>

Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<b>k</b>	<b>33</b>	<b>18S</b>	<b>38E</b>					<b>Lea</b>

Well Status

TA'D WELL YES <input checked="" type="radio"/> NO	SHUT-IN YES <input checked="" type="radio"/> NO	INJECTOR <input checked="" type="radio"/> INJ	SWD	OIL PRODUCER	GAS	DATE <b>04-09-21</b>
--	--	--	-----	--------------	-----	-------------------------

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csmg	(E)Tubing
Pressure	$\emptyset$	N/A	N/A	$\emptyset$	$\emptyset$
Flow Characteristics					
Puff	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	CO2 <input type="checkbox"/>
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	WTR <input checked="" type="checkbox"/>
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS <input type="checkbox"/>
Down to nothing	<input checked="" type="radio"/> Y / N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	Type of Fluid
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	Injected for
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	Waterflood if
					applies

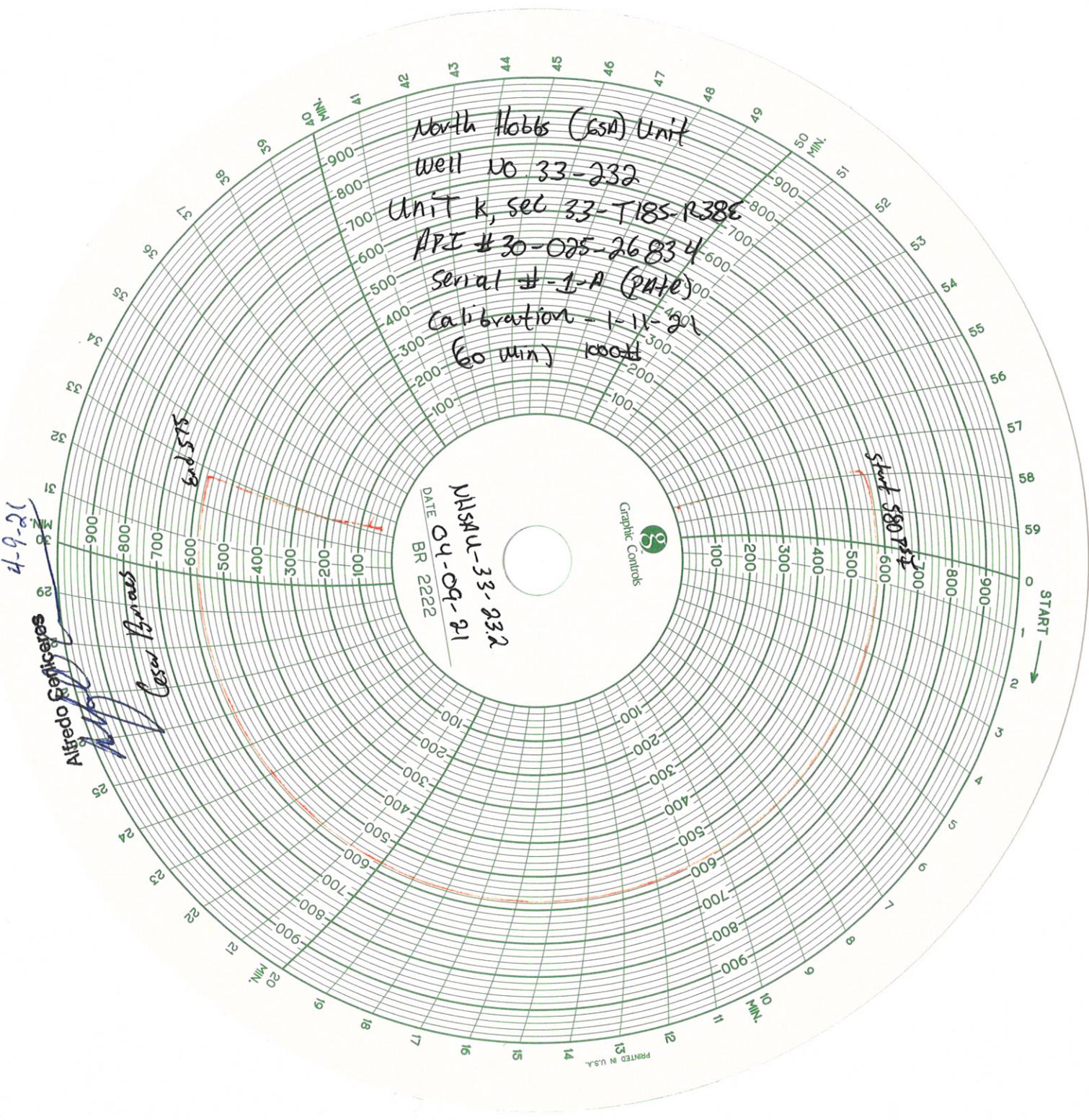
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Post workover MIT  
 serial # 2-A (Rate)  
 calibration 1-11-21  
 start - 580 PSI  
 end - 575 PSI

Alfredo Cenicerros - Oxy Company Rep  
  
 806-215-2385

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	Phone:
	Witness:

INSTRUCTIONS ON BACK OF THIS FORM



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 80166

**CONDITIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 80166
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	2/10/2023