

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28265
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 142
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other: INJECTOR
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator P.O. Box 4294, Houston, TX 77210
4. Well Location Unit Letter M : 610 feet from the South line and 1210 feet from the WEST Line
Section 32 Township 18S Range 38E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [x] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date: 3/22/21

Rig Release Date: 3/31/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst, Sr DATE 2/16/2022

Type or print name Roni Mathew E-mail address roni\_mathew@oxy.com PHONE: 713-215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/23

Conditions of Approval (if any):

Additional Data that would not fit on the form.

NHSAU 32-142  
30-025-28265

3/22/21: Mipu, mi equipment, rupu, ru equipment, tbg ahd 500psi, csg had 0psi, shut inj line in, pumped 50bbls down tbg getting a SIP of 200psi, tested csg to 600psi, and killed tbg w/12bbls of 12.3#mud. Ndw, nubop, ru workfloor, unjayed off inj pkr, circ 12bbls of mud back out of tbg, circ well w/10bbls, then bullheaded 100bbls down the well, and sion.

3/23/21: Tbg had 500psi, csg had 100psi, circ well w/100bbls of 10#bw, well stayed w/100psi, killed well w/12.4#mud, pooh w/121jts, 5.5" inj pkr, 2jts of ryte wrapped tbg, and 5.5" KTC pkr. Ruwl, rih w/60arm caliper tool, got tool stuck @4356', worked w/ tools but couldnt get them free, pulled out of the ropsocket, rdwl, rih w/4-11/16" overshot w/1-7/16" grapple, 133jts, tagged @4345' worked tools down to 4365', pooh w/133jts, and 4-11/16" overshot w/no WL tools. Ran back in the hole w/4-11/16" overshot w/1-7/16" grapple, 134jts, worked overshot from 4365' down to 4388', pooh above perms, and sion.

3/24/21: Tbg had 0psi, csg 0psi, pooh w/134jts, 4-11/16" overshot but had no fish, had a piece of rubber inside overshot, rih w/4-11/16" overshot w/1-3/8" grapple inside of it, 134jts, ru tbg swivel, washed over WL tools @4388', worked overshot, starting pooh, felt tools dragging, pooh w/134jts, overshot, and had recovered WL tools. Rih w/4-3/4bit, 4-3/4 stringmill, 130jts, worked stringmill, from 4130 down to 4260', pooh w/130jts, stringmill/bit, and sion.

3/25/21: Csg had 0psi, ruwl, ran csg 60arm caliper log from 4250' up to 3800', sent logs in to enigneer, rih w/5.5" cibp, set @4180', then made 2 runs to dump pea gravel from 4180 up to 4150', made 1 run to dump 5' of cmt on top of pea gravel putting top of pbtd@4145', and rdwl. Rih w/5.5" CICR, 120jts, set cibp @3954', got inj rate of 1.5bpm @1300psi, ru Petroplex cmt truck, stung out, spotted 25bbls of cmt down, stung in cir, got a squeeze of 2500psi w/17bbls into formation, reversed out w/40bbls, rd cmt truck, pooh laying down 14jts, and sion.

3/26/21: Well had 0psi, tbg had 0psi, csg had 0psi, pooh w/106jts, mst tool, rih w/4-3/4bit, pu 6-3.5" dc's, 115jts, and tagged cir@3954'. Rups, nu stripperhead, drilled on down to 3956', then drilled cmt down to 3964' circ well clean, rdps, and sion.

3/29/21: Csg had 0psi, rups, cont drilling cmt from 3956' down to 4150', squeeze held 600psi, then drilled out pea gravel from 4150' down to CIBP @4180', drilled 6' on cibp, circ well clean, rdps, and sion.

3/30/21: Tbg had 0psi, csg had 0psi, rups, cont drilling on cibp@4180', cibp came free, followed piece of the cibp pushing it down through the perms getting down to 4410' where the bit quit making hole, circ well clean, rdps, and nd stripperhead. Pooh w/128jts, laid down 6-3.5"dc's, worn out 4-3/4bit, rih w/5.5" AS1-X inj pkr, 1.50 profile, 126jts, set pkr @4145', pressure tested csg to 600psi which held good, unjayed off pkr, circ well w/110bbls of 10#pkr fluid, pooh laying down 126jts of ws tbg, on&off tool, and sion.

3/31/21: Csg had 0psi, rih w/long5.5 T-2 on&off tool, 6jts of 2-7/8 wryte wrapped duoline, 5.5" AS1-X inj pkr w/1.87profile, 121jts of duoline from the derrick, spaced well out, pressure tested tbg to 1000psi, and tested csg as well. Rd workfloor, ndbop, nuwh, tested tree to 3000psi, hooked up inj line, ran MIT for the NMOCD which passed, pumped out pump out plug, pumped 50bbls down tbg 4bpm @900psi, rdpu, rd equipment, cleaned location, put well back on injection, and moved off of location.

Form 1  
 OIL CONSERVATION DIVISION  
 HOBBBS DISTRICT OFFICE

State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

Operator Name <i>Occidental Permian LTD</i>	API Number <i>30-025-28625</i>
Property Name <i>North Hobbs (GSA) Unit</i>	Well No. <i>30-142</i>

Surface Location					
Well No. <i>M</i>	Section <i>32</i>	Township <i>18S</i>	Range <i>38E</i>	Feet from N.S. Line	Feet from E.A.V. Line
					County <i>Lea</i>

Well Status

Producing	Yes <input checked="" type="radio"/>	No <input type="radio"/>	Inspector	SWD	Oil	Gas	DATE
			<input checked="" type="radio"/>				<i>03-31-21</i>

OBSERVED DATA

	(All Surface)	(Below Well)	(C) (Hole in)	(D) (Pr. -) (G) (C) (E)	(F) (T) (P) (R)
Pressure	$\emptyset$	N/A	N/A		$\emptyset$
Flow Characteristics					
Flow	Y <input checked="" type="radio"/>	N <input type="radio"/>	Y <input type="radio"/>	Y <input checked="" type="radio"/>	Flow
Stable Flow	Y <input checked="" type="radio"/>	N <input type="radio"/>	Y <input type="radio"/>	Y <input checked="" type="radio"/>	Water <input checked="" type="checkbox"/>
Surge	Y <input checked="" type="radio"/>	N <input type="radio"/>	Y <input type="radio"/>	Y <input checked="" type="radio"/>	Gas <input type="checkbox"/>
Dispersing	$\emptyset$ N <input type="radio"/>	Y <input type="radio"/>	Y <input type="radio"/>	$\emptyset$ N <input type="radio"/>	Level <input type="checkbox"/>
Change	Y <input checked="" type="radio"/>	Y <input type="radio"/>	Y <input type="radio"/>	Y <input checked="" type="radio"/>	Pressure <input type="checkbox"/>
Water	Y <input checked="" type="radio"/>	Y <input type="radio"/>	Y <input type="radio"/>	Y <input checked="" type="radio"/>	Temperature <input type="checkbox"/>

Please list the cause of the test (A, B, C, D, E) and the test results regarding the test down to the test hole (well) if applicable.

*Post workover MZT  
 serial 1-A (rate)  
 calibration 1-11-21  
 start @ 600 PSI  
 end @ 590 PSI*

Alfredo Cenicerros  
*[Signature]* Oxy Company MAN

State	OIL CONSERVATION DIVISION
Field Office	Entered into RBOMS
Title	Revised:
City Address	
Date	Phone
	Address

INSTRUCTIONS ON BACK OF THIS FORM



**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 82156

**CONDITIONS**

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 82156
	Action Type: [C-103] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
kfortner	None	2/10/2023