

Submit a Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29752
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 213
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3623 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
OCCIDENTAL PERMIAN LTD

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
Unit Letter A : 890 feet from the NORTH line and 1275 feet from the EAST line
Section 5 Township 19S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: CTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see performed procedure attached.

Spud Date:

7/12/2021

Rig Release Date:

7/27/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 6/29/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/23
Conditions of Appro

SHOU 213**30-025-29752****CTP****07/27/2021**

7/12/2021: Miru pu and rev unit, Check psi, 0 psi on tbg, 0 psi on csg, Pressure tested casing to 600 psi and held, Ruwl, Rih and set 1.875" blanking plug in profile nipple @3936', Pooh and rdwl, Pressure tested tubing and blanking plug to 1500 psi and held, Nd wh, Nu bop, Unjayed on/off tool, Pooh w 30 2-7/8" duoline to derrick, Pooh laying down 93 2-7/8" duoline tbg, Rih w 5-1/2" rbp and 3- 2-7/8" duoline tbg, Set 5-1/2" rbp @ 953', Pooh laying down 30 2-7/8" tbg and 5-1/2" ret head, Rd workfloor, Nd bop, Dumped 3 sxs of silica sand on top of 5-1/2" rbp, Loaded csg, Checked well for lel's, Nu wh, Rdpu, Cleaned location. Sion.

7/15/21: Dug around wellhead, installed cellar, cut old wellhead 10' down below surface, welded new 8-5/8" surface, 5.5" prod csg up to surface, welded new wellhead, , plumbed up surface pipe, nu capflange, dug out around the wellhead, removed the cellar, and back filled around the wellhead.

7/19/2021: Miru pu and rev unit, Check psi, 0 psi, Pressure tested csg to 600 psi and held, Nd capflange, Nu bop, Rih picking up 5-1/2" ret head and 30 2-7/8" tbg, Tagged top of sand @933', Ru tubing swivel, Nu sh, Washed sand from 933' to 953', Latched on to rbp @953', Circulated well clean, Released 5-1/2" rbp, Nd sh, Pooh w 30 2-7/8" and 5-1/2" rbp, Rih w 5-1/2" on/off tool, 4'x2-7/8" perf sub, and 30 2-7/8" tbg, Cont picking up 93 2-7/8" tbg, Latched on to 5-1/2" as1-x injection packer @3944', Released packer, Pooh w 123 2-7/8" tbg and 5-1/2" as1-x injection packer.

7/20/2021: Check psi, 0 psi, Rih w 5-1/2" cicr and 123 2-7/8" tbg, Nu sh, Set 5-1/2" cicr @3957', Pressure tested casing to 600 psi and held, Established injection rate thru retainer into perfs @ 5 bbls a min w 300 psi, Ru cement trucks, Pumped 50 sxs of class c neat, Followed by 100 sxs of thixotropic cement and 550 sxs of class c cement w 2% calcium, Flushed w 12 bbls of 10# brine water, Hesitated cement and squeezed to 2500 psi, (155 bbls of cement into formation), Stung out of retainer and reversed out cement, Rd cement trucks, Pooh w 123 2-7/8" tbg and 5-1/2" set tool, Picked up 4-3/4" bit and 6 3-1/2" drill collars, Rih w 90 2-7/8" tbg.

7/21/2021: Check psi, 0 psi, Rih w 18 2-7/8" tbg, Tagged cicr @3957', Drilled on 5-1/2" cicr from 3957' to 3960', Drilled on cement from 3960' to 4007', Circulated well clean, Pressure tested casing 1000 psi and held, Rdps, Sion.

7/22/21: Check psi, 0 psi, Rups, Drilled on cement from 4007' to 4072', Circulated well clean, Pressure tested casing and squeezed perfs to 1000 psi and held, Drilled on 5-1/2" cibp from 4072 to 4075', Pushed cibp to 4263', Drilled on pieces 5-1/2" cibp and iron sulfides from 4263' to 4300', Drilled on junk from 4300' to 4305', Drilled on cement from 4305' to 4329', Circulated well clean, Rdps, Pooh w bit above perfs, Sion.

7/23/2021: Check psi, 400 psi on tbg, 400 psi on csg, Circulated well, Pooh w 120 2-7/8" tbg, Layed down 6 3-1/2" drill collars and 4-3/4" bit, Ruwl, Rih and perforated 5-1/2" csg from 4078-87', 4114-30', 4132-45', 4154-63', 4171-80', 4190-4200', 4210-20', 4239-49', 4255-66', 4276-86', 4296-4306', 4316-26', Pooh and rdwl, Rih w 5-1/2" ppi tools w 17' spacing and 124 2-7/8" tbg, Set ppi tools @4002', Pressure tested tools to 1000 psi and held, Pressure tested csg to 600 psi and held, Sion.

7/26/2021: Check psi, 0 psi, Released 5-1/2" ppi tools, Installed check valve, Rih w/ 10 2-7/8" tbg to 4326', Ru acid trucks, Performed 12 setting ppi acid job w 6000 gals of 15% ic 200 acid into perfs from 4078' to 4326', Pooh to check valve, Rd acid trucks, Flushed csg w 80 bbls of 10# brine water, Well stayed w 0 psi, Nd sh, Nu annular bop, Set 5-1/2" ppi tools @4002', Sion.

7/27/2021: Check psi, 0 psi, Released 5-1/2" ppi tools, Pooh w 123 2-7/8" tbg, Layed down 5-1/2" ppi tools w 17' spacing, Picked up and assembled esp equipment, Ru cable spooler, Rih w esp equipment, 6'x2-7/8" tbg sub, 2.25"R profile nipple, 1 2-7/8" tubing, 1 2.31"F profile nipple, 122 2-7/8" tbg, 6'x2-7/8" tbg sub and esp hanger, Qci installed penetrator, Nd bop and annular, Nu wh, Rdpu, Sion.

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CONDITIONS

Action 121398

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 121398
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/10/2023