U.S. Department of the Interior UREAU OF LAND MANAGEMENT		Sundry Print Rep 01/03/20	
Well Name: HUGHES B	Well Location: T29N / R8W / SEC 21 / NENE / 36.7161 / -107.67615	<b>County or Parish/State:</b> SAN JUAN / NM	
Well Number: 18R	Type of Well: OTHER	Allottee or Tribe Name:	
Lease Number: NMSF078046	Unit or CA Name:	Unit or CA Number:	
US Well Number: 3004528995	Well Status: Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY	

## **Notice of Intent**

Sundry ID: 2707723 Type of Submission: Notice of Intent Date Sundry Submitted: 12/15/2022 Date proposed operation will begin: 01/10/2023

Type of Action: Workover Operations Time Sundry Submitted: 02:26

Procedure Description: Please see attached procedure for workover operations.

**Surface Disturbance** 

Is any additional surface disturbance proposed?: No

#### **NOI Attachments**

#### **Procedure Description**

NOI\_Procedure\_\_\_Gas\_Lift\_Hughes\_B\_18R\_20221215142558.pdf

Received by OCD: 1/3/2023 12:40:58 PM Well Name: HUGHES B	Well Location: T29N / R8W / SEC 21 / NENE / 36.7161 / -107.67615	County or Parish/State: SAN 2 of 6 JUAN / NM
Well Number: 18R	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF078046	Unit or CA Name:	Unit or CA Number:
<b>US Well Number:</b> 3004528995	Well Status: Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

#### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: KANDIS ROLAND** 

Signed on: DEC 15, 2022 02:26 PM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

Street Address: 382 Road 3100

City: Farmington

State: NM

State:

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

## Field

Representative Name: Street Address: City: Phone: Email address:

#### **BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Approved Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov

Zip:

Disposition Date: 12/16/2022

## **Completion Design Change - NOI**

#### Hughes B 18R

## API # - 3004528995

### Procedure:

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations.

- 1. This project will use a steel tank to handle waste fluids circulated from the well and cement wash up.
- 2. Test anchors if not using a base beam. Comply with all NMOCD, BLM, and HEC safety regulations. MIRU and conduct safety meeting for all personnel on location.
- 3. Record casing, tubing, and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary. Ensure well is dead or on a vacuum.
- 4. ND wellhead and NU BOP, Unseat tubing hanger and POOH laying down pipe.
- 5. PU 2-7/8" AO drill pipe and bit and clean out to PBTD of open hole lateral
- 6. Lay down drill pipe and PU 8-5/8" arrowset production packer for gas lift with injection orifice in tubing string
- 7. Run completion string to depth and set packer at +/-3475'
- 8. Turn well over to production

PT7 UWI 004528995	Surface Legal Location 021-029N-008W-A	Field Name FC	License No.		State/Province NEW MEXICO	Wel Configuration Type HORIZONTAL
riginal K2/RT Elevation (%)	K2-Ground Datance (ft) Origin	al Spud Date 1994 00:00	Rg Release Date 5/29/1994 00:00		PETD (AI) (%KE)	Total Depth AI (TVD) (ftK2)
,472.00 lost Recent Job	10.00	1994 00.00	19/29/1994 00:00			
6 Category OMPLETION/WORKOV	/ER Slickline	Secondary .	Job Tyge	Actual Start 4/17/2003		End Date
D: 5,363.0		Original	I Hole (HORIZON	ITALI		
MD (ftKB)			Vertical schemat			
13.1 -		××		<b>888</b> 888	Casing Joints 13 3	/Bin; 13.07-215.09; 202.02; 1-1;
					13 3/8; 12.62	
215.2					Casing Joints, 13 3	/Bin; 215.09-253.50; 38.41; 1-3;
					13 3/8; 12.62	
253.6					Shoe, 13 3/8in; 253	8.50-255.00; 1.50; 1-4; 13 3/8;
254.9					12.62	• •
234.3					2.240 Tubles 12	00.3.244.00.3.224.00.0.4.0
1,540.0 - SAN JO	SE SS (SAN JOSE SS (final)) -				∫ 3/8; 2.00	1.00-3,244.00; 3,231.00; 2-1; 2
,,sec.03M/010	- (intelij) - «				Casing Joints, 8 5// 1: 8 5/8: 7.92	Bin; 13.00-3,387.00; 3,374.00; 2-
1.963.9					1, 0 3/0, 7.52	
1,565.5						
2.234.9	ND (KIRTLAND (final))					
	,					
3,244.1			🕅 📃			
			8 4		2 3/8in, Profile Nip 2: 2 3/8: 1.79	ple; 3,244.00-3,245.00; 1.00; 2-
3,245.1						
					2 3/8in, Tubing; 3,3 3/8; 2.00	245.00-3,276.00; 31.00; 2-3; 2
3,275.9					-, -,	
					2 3/8in, Bull Plug; : 3/8: 2.00	3,276.00-3,277.00; 1.00; 2-4; 2
3,276.9				×	s/8; 2.00	
3,387.1			···· 🕅		STAGE COLLAR AL	5/8in; 3,387.00-3,391.00; 4.00; 2
				1 A	-2; 8 5/8; 7.92	yan, 2,201.00-2,221.00, 4.00, 2
3,391.1			···· 🕅		Casing Joints A 5/	Bin; 3,391.00-3,479.00; 88.00; 2-
				8	3; 8 5/8; 7.92	
3,479.0					Shoe, 8 5/8in: 3 47	9.00-3,480.00; 1.00; 2-4; 8 5/8;
					7.92	
3,490.0			T .	<b>N</b>		
4.755.9						

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004528995	Surface Legal Location 021-029N-008W-A	Field Name FC	License No.	NEW	MEXICO	Well Configuration Type HORIZONTAL
original K2/RT Elevation (%) 5,472.00	K2-Ground Datance (h) 10.00	Original Sput Date 5/9/1994 00:00	Rg Release Date 5/29/1994 00:00	PETO (AI)		Total Depth All (TVD) (NKB)
lost Recent Job	10.00	0.01.004.00.00	0.231334 00.00			
to Calegory COMPLETION/WORK	Primary Job Type (OVER Silckline	Second	ny Job Type	Actual Start Date 4/17/2003	ľ	ind Date
D: 5,363.0		0.000	nal Hole [HORIZONTAL			
		Ungi				
MD (ftKB)			Vertical schematic (ad	nual)		
13.1 -						in; 13.07-215.09; 202.02; 1-1;
207.0				13 3	3/8; 12.62	
215.2					ing Joints, 13 3/8 3/8: 12.62	in; 215.09-253.50; 38.41; 1-3;
253.6				Sho	e, 13 3/8in; 253.9	0-255.00; 1.50; 1-4; 13 3/8;
				12.0		0-3,244.00; 3,231.00; 2-1; 2
254.9				<b>∫</b> 3/8	2.00	
1,540.0	JOSE SS (SAN JOSE SS (fina	m			ing Joints, 8 5/8ir 5/8; 7.92	n; 13.00-3,387.00; 3,374.00; 2
				2 3/	8in, Tubing; 207.	00-3,438.00; 3,231.00; 3-1; 2
1,963.9				3/8	2.00	
2.234.9	TLAND (KIRTLAND (final)) -					
All All						
3,244.1				23/	'8in, Profile Nippl	e; 3,244.00-3,245.00; 1.00; 2-
3,245.1				2; 2	3/8; 1.79	
2,272.1			×			5.00-3,276.00; 31.00; 2-3; 2
3,275.9					2.00	
2,270.0			×		'8in, Bull Plug; 3,1 ; 2.00	276.00-3,277.00; 1.00; 2-4; 2
3,276.9			8			
3,387.1					CT COLL 40, 4 5 7	
			<b>X</b>		GE COLLAR, 8 5/8 8 5/8; 7.92	Bin; 3,387.00-3,391.00; 4.00; 2
3,391.1				Casi	ing Joints 8 5/8ir	n; 3,391.00-3,479.00; 88.00; 2-
3,438.0				3,8	5/8; 7.92	
					8in, Profile Nippl 3/8; 1.79	le; 3,438.00-3,439.00; 1.00; 3-
3,439.0						9.00-3,470.00; 31.00; 3-3; 2
3,470.1					2.00	:ker; 3,470.00-3,471.00; 1.00;
					ain, Arrowset Pac 8 5/8; 3.50	.xer, s,ero.ou-s,er 1.ou; 1.ou;
3,471.1				<b>1</b>		
3,479.0			8			
				Sho 7.92		00-3,480.00; 1.00; 2-4; 8 5/8;
3,480.0				1.54	•	
1750						
4,755.9				)		
5.362.9						

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	171746
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

CONDITIONS				
Created By	Condition	Condition Date		
mkuehling	please submit subsequent with up to date wellbore schematic	2/10/2023		

CONDITIONS

Page 6 of 6

Action 171746