

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM54290

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. N BRUSHY DRAW 35/1

2. Name of Operator SOUTHWEST ROYALTIES INCORPORATED

9. API Well No. 3001527310

3a. Address 200 NORTH LORRAINE STE 400, MIDLAND, TX 3b. Phone No. (include area code)
(432) 686-992710. Field and Pool or Exploratory Area
BUSHY DRAW/BUSHY DRAW4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 35/T25S/R29E/NMP11. Country or Parish, State
EDDY/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

P&A job was witnessed by Carlsbad BLM field rep. and field furnished to him at each job.

02/14-19/2022: MIRU. POOH w/ rods and tbq. RIH with gauge ring to 5483'. POOH. RIH, set CIBP at 5483'. RIH with tbq, tag CIBP. Circ hole with 150 bbls 10# gel brine. Spot 25 sxs Class C cmt. RIH, tag at 5176'. POOH with tbq. RIH, perf at 3224'. POOH. Squeeze 40 sxs Class C cmt. PUH, WOC 4 hrs. Tag at 3024'. POOH with tbq. RIH, perf at 2920'. POOH. Spot 40 sxs Class C cmt. PUH, WOC 4 hrs. RIH, Tag at 2778'. POOH. Perf at 1350'. POOH. Spot 35 sxs Class C cmt. PUH, WOC 4 hrs. RIH, Tag at 1190'. POOH with tbq. Perf at 650'. POOH. Squeeze 35 sxs Class C cmt. PUH, WOC 4 hrs. Tag at 519'. POOH. Perf at 519'. POOH. Circulate cmt through 13-3/8" and 8-5/8" csg with 300 sxs Class C cmt. Monitor well, staying full. ROMO.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
LINDSAY LIVESAY / Ph: (432) 207-3054

Title Regulatory Analyst

Signature

Date

02/28/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE**Accepted for record – NMOCD gc 2/10/2023**Approved by
JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Title Acting Assistant Field Manager

Date 03/02/2022

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNE / 0 / 0 / TWSP: 25S / RANGE: 29E / SECTION: 35 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)
BHL: SWNE / 0 / 0 / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

02/09/2023

Well Name: N BRUSHY DRAW 35	Well Location: T25S / R29E / SEC 35 / SWNE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM54290	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152731000X1	Well Status: Abandoned	Operator: SOUTHWEST ROYALTIES INCORPORATED

Subsequent Report**Sundry ID:** 2659222**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 02/28/2022**Time Sundry Submitted:** 02:18**Date Operation Actually Began:** 02/19/2022

Actual Procedure: P&A job was witnessed by Carlsbad BLM field rep. and field furnished to him at each job. 02/14-19/2022: MIRU. POOH w/ rods and tbg. RIH with gauge ring to 5483'. POOH. RIH, set CIBP at 5483'. RIH with tbg, tag CIBP. Circ hole with 150 bbls 10# gel brine. Spot 25 sxs Class C cmt. RIH, tag at 5176'. POOH with tbg. RIH, perf at 3224'. POOH. Squeeze 40 sxs Class C cmt. PUH, WOC 4 hrs. Tag at 3024'. POOH with tbg. RIH, perf at 2920'. POOH. Spot 40 sxs Class C cmt. PUH, WOC 4 hrs. RIH, Tag at 2778'. POOH. Perf at 1350'. POOH. Spot 35 sxs Class C cmt. PUH, WOC 4 hrs. RIH, Tag at 1190'. POOH with tbg. Perf at 650'. POOH. Squeeze 35 sxs Class C cmt. PUH, WOC 4 hrs. Tag at 519'. POOH. Perf at 519'. POOH. Circulate cmt through 13-3/8" and 8-5/8" csg with 300 sxs Class C cmt. Monitor well, staying full. ROMO.

SR Attachments**Actual Procedure**

N_Brushy_Draw_25_Fed_1_Subsequent_P_A_Sundry_20220228141525.pdf

Well Name: N BRUSHY DRAW 35	Well Location: T25S / R29E / SEC 35 / SWNE /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM54290	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152731000X1	Well Status: Abandoned	Operator: SOUTHWEST ROYALTIES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LINDSAY LIVESAY**Signed on:** FEB 28, 2022 02:18 PM**Name:** SOUTHWEST ROYALTIES INCORPORATED**Title:** Regulatory Analyst**Street Address:** 200 NORTH LORAIN STREET, STE 400**City:** MIDLAND**State:** TX**Phone:** (432) 207-3054**Email address:** LLIVESAY@SWRPERMIAN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 03/02/2022**Signature:** James A. Amos

Wellbore Schematic

Printed: 2/25/2022

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N Brushy Draw A 35 Federal # 1		Well ID: 101376-001				API # 30-015-27310				
N Brushy Draw A 35 Federal # 1, 2/25/2022		1980' FNL & 1980' FEL			GL Elev: 3,019.70		KOP:			
		Section 35, Township 25S, Range 29E					EOC:			
		County, State: Eddy, NM					Fill Depth:			
		Aux ID:					PBTD:		5,758.00	
		'KB' correction: 12.5; All Depths Corr To: KB					TD:		5,821.00	
							BOP:			
		Hole Size								
		Diameter	Top At	Btm At	Date Drilled					
		17.5000	0.00	600.00	2/19/1993					
		11.0000	600.00	3,141.00	3/2/1993					
		7.8750	3,141.00	5,821.00	3/9/1993					
		Surface Casing								
								Date Ran: 2/19/1993		
		Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	
		Casing	15	13.3750	54.50	J55	587.50	12.50	600.00	
		Intermediate Casing								
								Date Ran: 3/2/1993		
		Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	
		Float Shoe	1	8.6250			1.19	12.50	13.69	
		Casing	1	8.6250	32.00	J55	45.03	13.69	58.72	
		Float Collar	1	8.6250			0.02	58.72	58.74	
		Casing	23	8.6250	32.00	J55	1,025.50	58.74	1,084.24	
		Casing	44	8.6250	24.00	J55	2,011.11	1,084.24	3,095.35	
		Casing	1	8.6250	32.00	J55	43.67	3,095.35	3,139.02	
		Production Casing								
								Date Ran: 3/9/1993		
		Description	#	Diameter	Weight	Grade	Length	Top At	Btm At	
		Casing	122	5.5000	15.50	J55	5,384.27	12.50	5,396.77	
		Casing	1	5.5000	15.50	J55	29.72	5,396.77	5,426.49	
		Marker Joint								
		Casing	8	5.5000	15.50	J55	356.51	5,426.49	5,783.00	
		Float Collar	1	5.5000			1.85	5,783.00	5,784.85	
		Casing	1	5.5000	15.50	J55	34.50	5,784.85	5,819.35	
		Float Shoe	1	5.5000			1.65	5,819.35	5,821.00	
		Cement								
		Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
		545.00	600.00	13.375	17.500	TS	10	625		
		DNC. TOC from TS 545'								
		0.00	545.00	13.375	17.500	Circ	20	750		
		Perf 4 holes @ 525', pmpd 750 additional sxs								
		1,275.00	3,141.00	8.625	11.000	TS	30	900		
		DNC. TOC from TS 1275'								
		500.00	1,275.00	8.625	11.000	TS	40	1000		
		Perf 4 holes @ 1125', pmpd 1000 sxs, DNC TOC from TS 500'								
		3,985.00	5,821.00	5.500	7.875	CBL	50	700		
		Zone and Perfs								
		Perforations								
		Top	Bottom	Formation		Status	Opened	Closed	# / Ft	Ttl #
		5,583.00	5,656.00	Getty		A	3/16/1993		1	1
		Wellbore Plugs and Junk								
		Top	Bottom	Type		Diameter	Solid	Date		
		0.00	519.00	Cmt		17.500	Yes	2/19/2022		
		Circulate 300 sxs Class C Cmt to Surface								
		519.00	650.00	Cmt		11.000	Yes	2/19/2022		
		Perf and Squeeze 35 sxs Class C Cmt								
		1,190.00	1,350.00	Cmt		11.000	Yes	2/19/2022		
		Perf and Squeeze 35 sxs Class C Cmt								

Wellbore Schematic

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N Brushy Draw A 35 Federal # 1**Well ID: 101376-001****API # 30-015-27310****Wellbore Plugs and Junk**

Top	Bottom	Type	Diameter	Solid	Date
2,778.00	2,920.00	Cmt	11.000	Yes	2/18/2022
<i>Perf and Squeeze 40 sxs Class C Cmt</i>					
3,024.00	3,224.00	Cmt	7.875	Yes	2/17/2022
<i>Perf and Squeeze 40 sxs Class C Cmt</i>					
5,176.00	5,483.00	CIBP	5.500	Yes	2/16/2022
<i>Set CIBP @ 5483', Spot 25 sxs Class C Cmt</i>					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 184706

CONDITIONS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 184706
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/10/2023