

<b>Well Name:</b> REID	<b>Well Location:</b> T28N / R9W / SEC 7 / NWSE / 36.673141 / -107.82605	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 22R	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM01772A	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004523136	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

**Notice of Intent**

**Sundry ID:** 2713633

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 02/01/2023

**Time Sundry Submitted:** 02:01

**Date proposed operation will begin:** 02/15/2023

**Procedure Description:** Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

TA\_Procedure\_\_Reid\_22R\_for\_NOI\_20230201140046.pdf

Well Name: REID

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County or Parish/State: SAN JUAN / NM

Well Number: 22R

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM01772A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004523136

Well Status: Producing Gas Well

Operator: HILCORP ENERGY COMPANY

### Conditions of Approval

#### Specialist Review

Proposed\_TA\_COAs\_KR\_01102023\_20230203085601.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND

Signed on: FEB 01, 2023 02:01 PM

Name: HILCORP ENERGY COMPANY

Title: Operation Regulatory Tech

Street Address: 382 Road 3100

City: Farmington

State: NM

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 02/03/2023

Signature: Kenneth Rennick

## Hilcorp Energy Company

### Proposed TA Procedure

Well: Redi 22R

API: 30-045-23136

Date: 1/31/2023

Engr: M Wissing

Surface: BLM

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Wellbore		Wt #	ID	Bottom (ft)	Bbl/ft	Drill Bit
SPUD	8/4/1978					
KB (ft)	12 ft					
Surface Casing	9-5/8"	36#	8.92	233	0.07725	12-1/4"
Production Casing	7"	23#	6.37	2320	0.03940	8-3/4"
Production Liner	4-1/2"	10.5#	4.05	2,088'- 6,593'	0.01593	6-1/4"
Tubing	2-3/8" (2018)	4.7	208 jts	6,555'		
PBTD	6,593 ft					
Perforated Zone(s)	Dakota					

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Lift Type: Plunger

Historic Braden Head Pressure: ranges 0 to 60 psi since 1997

Rig History: tbg swapped out in 6/2018; wellbore was a recomplete candidate.

Notes: none

Slickline: Stuck bumper spring (9/302021) in tbg at 5850', unable to fish with WL.

CBL Logs: CBL ran 6/2018 from 2,090'-6,433'. Temp survey of TOC for 7" csg.

## Hilcorp Energy Company

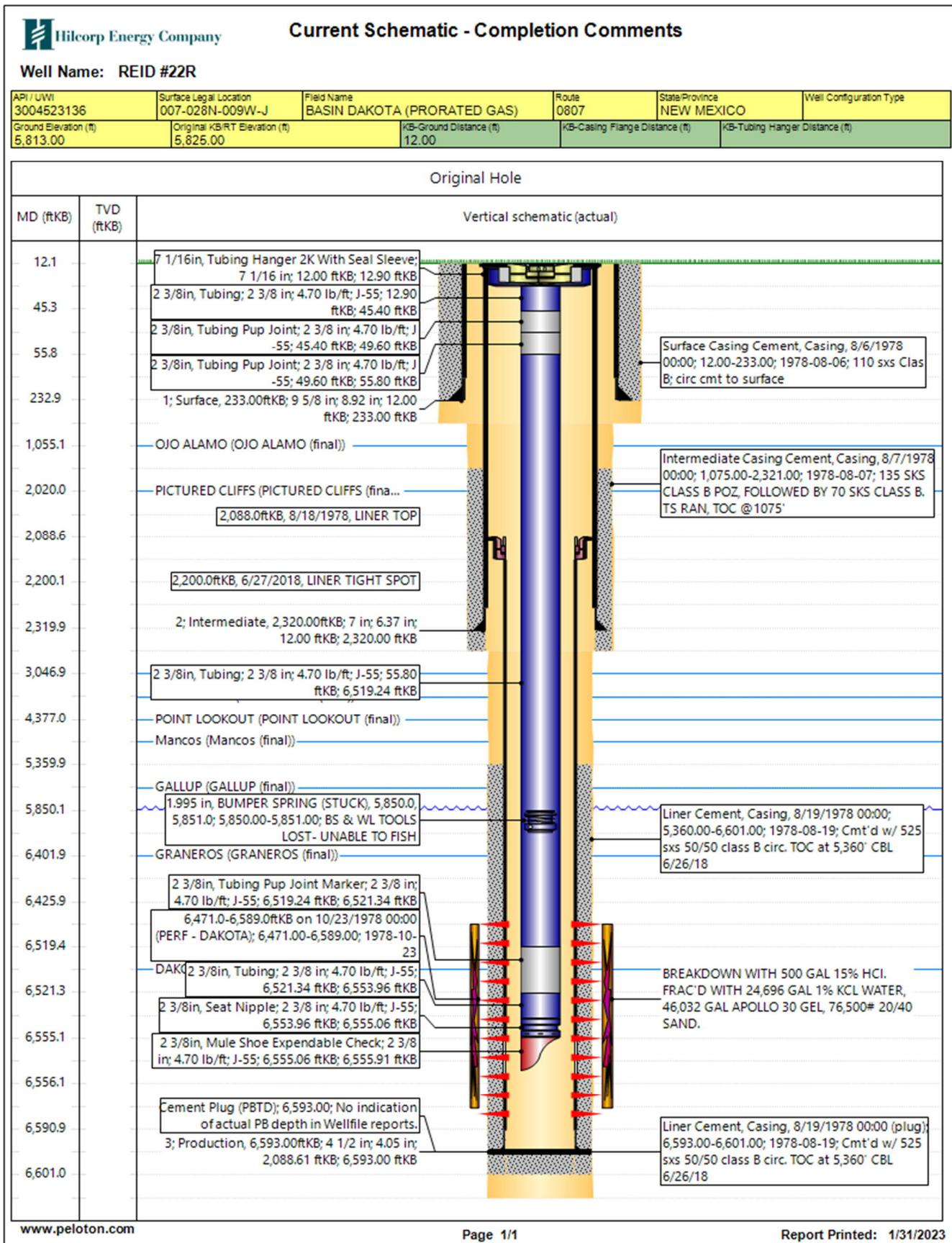
### Proposed TA Procedure

#### RIG- TEMPORARY ABANDONMENT PROCEDURE:

- 1) Verify all wellhead valves are operatable.
- 2) Verify slickline has cleared 2-3/8" tbg with gauge ring down to EOT, 6,555' or hit the historic stuck bumper spring at +/- 5,851'. Set a 3 slip stop on top of bump spring if still stuck in tbg.
- 3) Move onto well location with land rig. Check well pressures on all casing strings and record (daily). Check well for H<sub>2</sub>S and blow down well as necessary.
- 4) RD wellhead and RU BOPs. Function test BOP 2-3/8" pipe and blind rams.
- 5) Release tbg hanger and TOOH with the 2-3/8" prod tbg.
- 6) RU E-line and MU 4-1/2" gauge ring. RIH and clear csg to 6,450'
  - a. Top perf at 6,471'
  - b. Liner top at 2,088'
- 7) MU 4-1/2" CIBP and RIH. Set CIBP at 6,425'.
- 8) Load casing with water. 332 bbl total csg capacity. Let casing balance out with any trapped gas and cooling temperature of the water.
- 9) RD all equipment.
- 10) Give 24-hour notice to both BLM and NMOCD of upcoming casing pressure test.
- 11) Pressure test the casing between 550-605 psi for 30 mins on a chart.
- 12) If casing fails a pressure test, a new P&A NOI will be submitted.

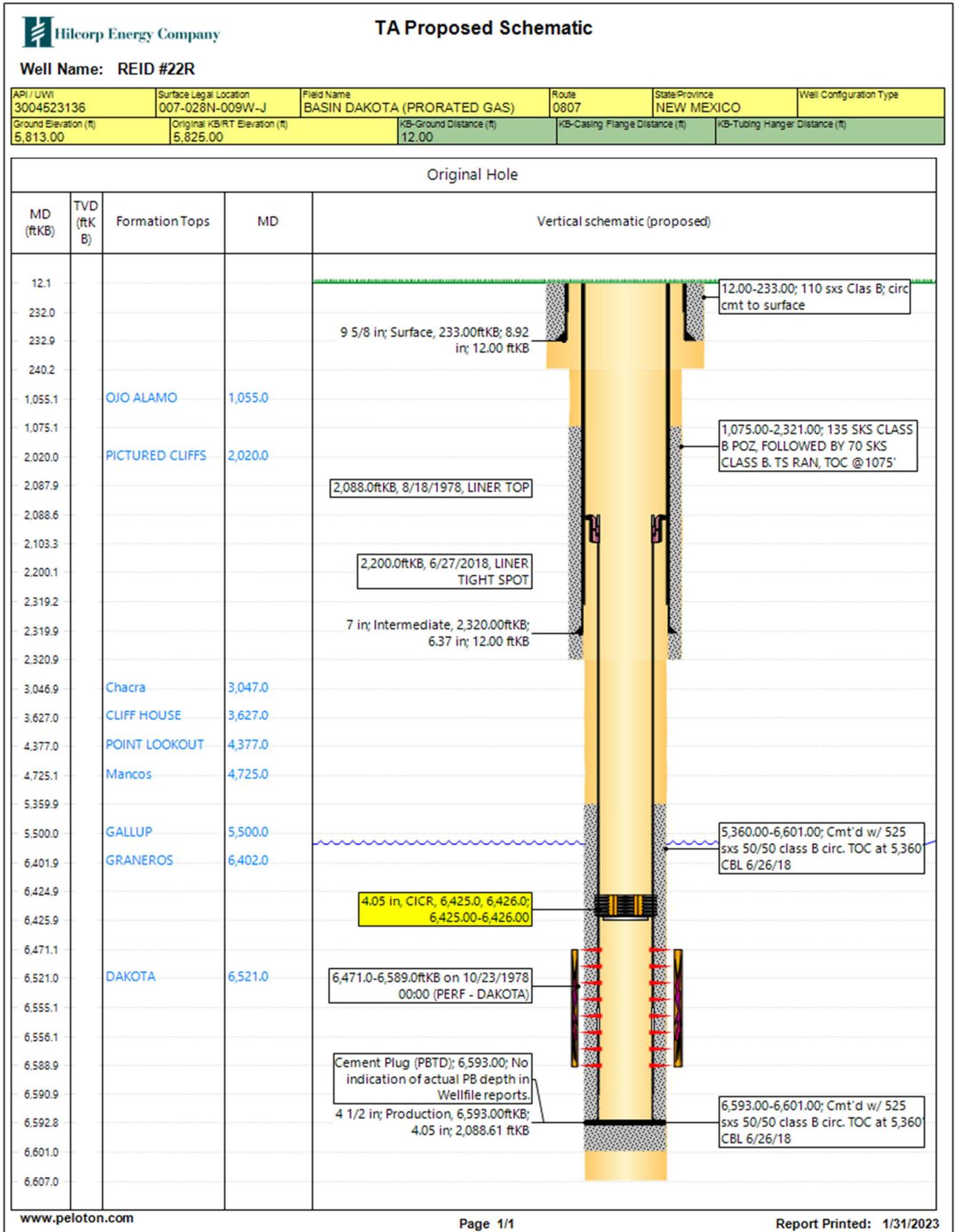
# Hilcorp Energy Company

## Proposed TA Procedure



# Hilcorp Energy Company

## Proposed TA Procedure



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

**CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED**

1. After work is completed, send in Sundry Notification – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also after work in completed, send in a Sundry Notification – Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.  
  
Include in the SN-NOI the following:
  - a. Proposed exact expiration date (month, day, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/10/2023

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 182359

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 182359
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

**CONDITIONS**

Created By	Condition	Condition Date
mkuehling	Bradenhead test required prior to MIT day of MIT	2/16/2023