

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-045-35172
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name PATHFINDER AGI	
8. Well Number	1
9. OGRID Number	273264
10. Pool name or Wildcat	ENTRADA
4. Well Location Unit Letter <u>F</u> : <u>1,650</u> feet from the <u>NORTH</u> line and <u>2,260</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>29N</u> Range <u>15W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,304 ft. (GR)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: MIT and Bradenhead test <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The mechanical integrity test (MIT) was conducted on December 8, 2021, at approximately 10:36 a.m. (Mountain Time).

- Initially, the starting tubing pressure was 1,300 psig and the annular space between the casing and tubing was 18 psig.
- Annular fluid (diesel) was bled off to the pump truck until observed annular space pressure reached zero (0) psig.
- A chart recorder (calibrated 12/03/2021) was connected to the tubing annulus to record the MIT utilizing a 1,000# chart.
- At 10:32 a.m. diesel was slowly pumped into the tubing annular space until pressure reached 603 psig.
- At 10:36 a.m. the chart recorder and well were isolated from the pump truck to begin the 30-minute MIT.
- At 11:08 a.m. (32 minutes), the tubing annular space pressure was approximately 570 psig; a decrease of 33 psi (5%).
- Diesel was then bled from the annular space into the truck to zero (0) psi and the chart was removed from recorder.
- Prior to rigging down the pump truck, normal annular pressure conditions of approximately 500 psig were restored.

In addition to the MIT, a Bradenhead Test (BHT) was conducted and passed by NMOCD. The associated BHT documentation has been included as an attachment in this submission.

Testing was completed by Geolex, Inc. and WellCheck of Farmington, Inc.

Spud Date:

08/08/2010

Rig Release Date:

08/25/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. White TITLE Consultant to CCI San Juan DATE 12/09/2021

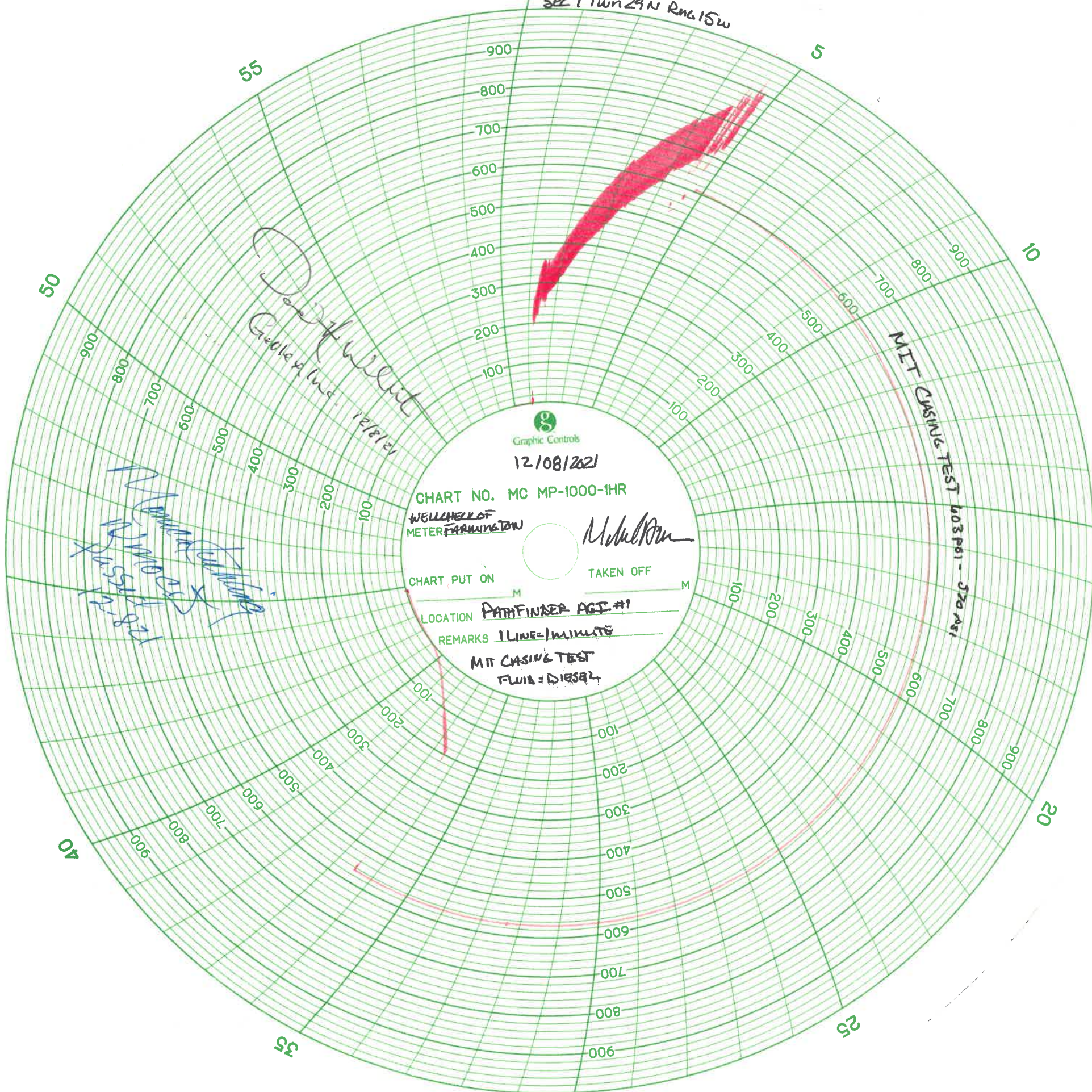
Type or print name David A. White, P.G. E-mail address: dwhite@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 2/22/2023

Conditions of Approval (if any):

CC1
30-045-35172
SEL 1 Twn 29N Rng 15W



Kiva Measuring Sales & Service Inc.

Page 1 of 1

Cert # F2021 082

Company: Wellcheck
 Address: 2010 San Juan BLVD
 Address: Farmington NM, 87401
 Phone: 5053602009
 Email: na

Contact: Michael Werbner
 PO#: NA

Calibration Certificate

Manufacturer: PMC
 Model Number: 312-1
 Serial Number: 105

Type of Service: Repair and Calibrate

Comments: replaced static spring due to damage

Type: Chart recorder
 As Found: See Comments
 As Left: In Tolerance

This instrument has been calibrated using standards with accuracies traceable to the National Institute of Standards and Technology, derived from natural physical constants, derived from ratio measurements or compared consensus standards.

Calibrations when applicable are completed in compliance with requirements of ANSI/NCCL Z540-1-1994, ISO 10012-1 & ISO/IEC 17025 standards

Pressure Range:

Low: 0 PSI High: 1000 PSI

Standard: Crystal IS33

Serial Number: 2262-971827

Last Certification Date: 4/5/2021

Stated Accuracy:
 1.00% of range or 1.00% full scale, Whichever is greater

Step	Test Gauge indicated Value	Gauge indicated Value as found	As found Discrepancy	Gauge indicated Value as left	As left Discrepancy	Allowed Maximum	Allowed Minimum
0%	0	0.00	0.00%	0.00	0.00%	10.00	-10.00
20%	200	200.00	0.00%	200.00	0.00%	210.00	190.00
40%	400	400.00	0.00%	400.00	0.00%	410.00	390.00
60%	600	600.00	0.00%	600.00	0.00%	610.00	590.00
80%	800	800.00	0.00%	800.00	0.00%	810.00	790.00
100%	1000	1000.00	0.00%	1000.00	0.00%	1010.00	990.00
90%	900	900.00	0.00%	900.00	0.00%	910.00	890.00
70%	700	700.00	0.00%	700.00	0.00%	710.00	690.00
50%	500	500.00	0.00%	500.00	0.00%	510.00	490.00
30%	300	300.00	0.00%	300.00	0.00%	310.00	290.00
10%	100	100.00	0.00%	100.00	0.00%	110.00	90.00
0%	0	0.00	0.00%	0.00	0.00%	10.00	-10.00

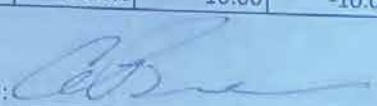
Red = Out of Tolerance

Temperature: 69

Date of Calibration: 12/3/2021

Next Calibration Due: 6/1/2022

Calibration Frequency
 180 Days

Tech: 
 Tech: Cel Begshaw

Kiva Measuring 49 Road 5500 Farmington, NM 87401
 (505)632-5972 Email: Sales@kivameasuring.com



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 12.8.21 Operator CCS San Juan LLC API # 30-0 45.35172Property Name Rathfinder AGI Well # 1 Location: Unit F Sec 1 Twn 29 Rge 15

Land Type:

State _____
Federal _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N) Y TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. 1300
Int. Casing Pres. _____

Pressured annulus up to 570 psi. for 35 mins. Test passed/failed

REMARKS:

	3 1/4 Int	Casing	Tubing
Using Diesel	0	0	620 1300
	0	0	580 1300
23	0	0	570 1300
	0	0	570 1300

By David White
(Operator Representative)

Witness

Mona Kuhlman
(NMOCD)Project Manager, Geolux, Inc.
(Position)

Revised 02-11-02



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://emnr.state.nm.us/ocd/District III/3distric.htm](http://emnr.state.nm.us/ocd/District%20III/3distric.htm)

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 12-8-21 Operator CCL Services LLC API #30-0 45 35172
Property Name Pathfinder AGI Well No. 1 Location: Unit F Section 1 Township 29 Range 15
Well Status (Shut-In or Producing) Initial PSI: Tubing 1280 Intermediate 0 Casing 19 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Int	Csg	Int	Csg
TIME					
5 min	0	0	19	0	20
10 min	0	0	19	0	20
15 min	0	0	19	0	20
20 min					
25 min					
30 min					

	FLOW CHARACTERISTICS	
	BRADENHEAD	INTERMEDIATE
Steady Flow		
Surges		
Down to Nothing	✓	
Nothing		✓
Gas	✓	
Gas & Water		
Water		

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE 0

REMARKS:

BH - Duff when opened. Nothing when opened after 5 min shut-in - Int Nothing when opened - Nothing when opened at 5 minute shut-in.

By

David H. White

Witness

Monica [Signature]

Project Manager, Gealex Inc.
(Position)

E-mail address dwhite@gealex.com

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 67096

CONDITIONS

Operator: CCI SAN JUAN LLC 500 DALLAS STREET Houston, TX 77002	OGRID: 307625
	Action Number: 67096
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	NMOCD witnessed Bradenhead test required by April 30 2023	2/22/2023