

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-08122
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Payne A
8. Well Number 1
9. OGRID Number 372171
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5515'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HILCORP ENERGY COMPANY

3. Address of Operator
382 Road 3100, Aztec, NM 87410

4. Well Location
Unit Letter C : 890 feet from the North line and 1850 feet from the West line
Section 19 Township 29N Range 10W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Subject well was plugged and abandoned on 1/19/23. Please see attached operational reports.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kandis Roland TITLE Operations/Regulatory Technician – Sr. DATE 1/26/2023

Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: (713) 757-5246

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 2/22/2023

Conditions of Approval (if any):

Payne A 1
30-045-08122
P&A SR

1/11/23 –MIRU. SIBHP – 0 PSI, SICP – 40 PSI, SITP – 0 psi. BDW. ND WH, NU BOP. PT BOP, Good test. RIH w/ scraper to 3843'. LD tbg. SIW. SDFN.

1/12/23 - SIBHP – 0 PSI, SICP – 0 PSI, SITP – 0 psi. RIH w/ scraper to 6242'. TOOH w/ scraper. TIH w/ CICR and set @ 6230'. PT csg to 550 psi. Bad Test. TOOH. SIW. SDFN.

1/13/23 - SIBHP – 0 PSI, SICP – 0 PSI, SITP – 0 psi. TIH to 6230'.

Plug 1 (Dakota 6080' – 6230') Mix and pump: 12 sx Class G cmt, 15.8 PPG, Yield 1.15. LD tbg. WOC. TIH. Tag TOC @ 6094'. LD tbg.

Plug 2 (Gallup 5230' – 5380') Mix and pump: 12 sx Class G cmt, 15.8 PPG, Yield 1.15. LD tbg. SIW. SDFN.

1/16/23 - SIBHP – 0 PSI, SICP – 0 PSI, SITP – 0 psi. TIH tag TOC @ 5258'. LD tbg. RU WL. RIH & perf @ 4550'. POOH. RD WL. TIH & set CICR @ 4500'. Attempt to establish injection rate. **Verbal approval from Thomas Vermerish, NMOCD to set inside plug.**

Plug 3 (Mancos 4350' – 4500') Mix and pump: 12 sx Class G cmt, 15.8 PPG, Yield 1.15. LD tbg. WOC. TIH tag TOC @ 4397'. LD tbg. SIW. SDFN.

1/17/23 - SIBHP – 0 PSI, SICP – 0 PSI, SITP – 0 psi. RU WL. RIH & perf @ 3491'. POOH. RD WL. TIH & set CICR @ 3441'. Established Injection rate.

Plug 4 (Mesaverde 3158' – 3465') Mix and pump: 52 sx Class G cmt, 15.8 PPG, Yield 1.15. Displace w/ 11 bbls FW. Sting out & displace w/ 1.2 bbls. Below CICR 43.5 sxs, Above CICR 6 sxs. Witnessed by Monica Kuehling, NMOCD. LD tbg. WOC. RIH tag TOC @ 3309'. LD tbg. PT csg to 600 psi. Good Test. RU WL. RIH & perf @ 2835'. POOH. RD WL. TIH & set CICR @ 2785'. SIW. SDFN.

1/18/23 - SIBHP – 0 PSI, SICP – 0 PSI, SITP – 0 psi. Attempt to establish injection rate. **Verbal approval from Thomas Vermerish, NMOCD to set inside plug.** LD tbg.

Plug 5 (Chacra 2635' – 2785') Mix and pump: 12 sx Class G cmt, 15.8 PPG, Yield 1.15. LD tbg.

Plug 6 (Pictured Cliffs 1669' – 1846') Mix and pump: 12 sx Class G cmt, 15.8 PPG, Yield 1.15. LD tbg.

Plug 8 (Fruitland 1150' – 1300') Mix and pump: 12 sx Class G cmt, 15.8 PPG, Yield 1.15. LD tbg. RU WL. RIH & perf @ 770'. TOOH. RD WL. RIH w/ CICR & set @ 720'. Attempt to establish injection rate. **Verbal approval from Thomas Vermerish, NMOCD to set inside plug.**

Plug 8 (Kirtland/Ojo Alamo 490' – 720') Mix and pump: 17 sx Type 2/5 cmt, 15 PPG, Yield 1.29. POOH. LD tbg. RU WL. RIH & perf @ 200'. POOH. RD WL. Attempt to establish injection rate. **Verbal approval from Thomas Vermerish, NMOCD to perf @ 100'.** RU WL. RIH & perf @ 100'. Attempt to establish injection rate. **Verbal approval from Thomas Vermerish, NMOCD to set inside plug.**

Plug 9 Surface (250' – Surface) Mix and pump: 18 sx Type 2/5 cmt, 15 PPG, Yield 1.29. LD tbg. ND BOP. SIW. SDFN.

1/19/23 - SIBHP – 0 PSI, SICP – 0 PSI, SITP – 0 psi. Cut off WH. Install dry hole marker. Top off csg & cellar with 21 sx cmt. RDMO.

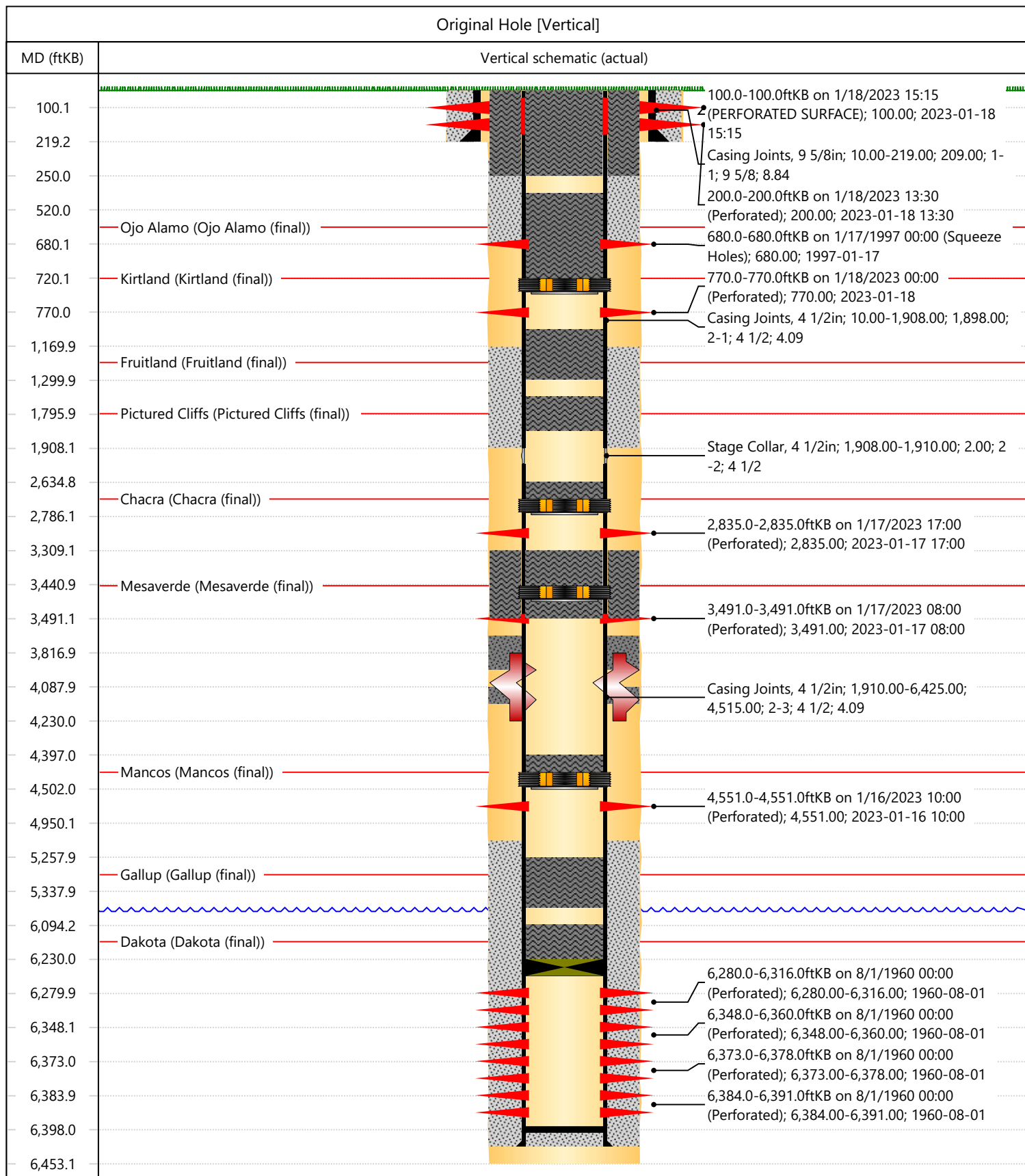
The subject well was plugged and abandoned on 1/19/23



Current Schematic

Well Name: PAYNE A #1

API / UWI 3004508122	Surface Legal Location T29N-R10W-S19	Field Name Basin Dakota	Route 0704	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,515.00	Original KB/RT Elevation (ft) 5,525.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	



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Santa Fe, NM 87505

CONDITIONS

Action 179940

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 179940
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 1/19/2023	2/22/2023