

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-045-29732
 5. Indicate Type of Lease
 STATE ☒ FEE ☐
 6. State Oil & Gas Lease No.
 V0-5292

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator
 Dugan Production Corp.

3. Address of Operator
 PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter D : 880 feet from the North line and 730 feet from the West line

Section 16 Township 24N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6794' GL

7. Lease Name or Unit Agreement Name

Juniper SWD

8. Well Number
 1

9. OGRID Number
 006515

10. Pool name or Wildcat
 SWD; Mesaverde (96160)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. P&A'd the well as per the following procedure on 01/12/2023-01/16/2023:

- 1) MI&RU Aztec Rig 481 rig and cement equipment.
- 2) TOOH & LD 2-7/8" injection tubing.
- 3) RU wireline to run wireline. Set 5 1/2" cement retainer @ 2126'. Perforations @ 2176'-3974'. Loaded hole. Pressure test casing to 600 psi. Held good for 30 minutes. Casing test passed.
- 4) TIH w/2-3/8" casing to 2126'. Sting in cement retainer and spot 8 sks (9.2 cu ft) Class G cement to cover 50' below the CR inside 5 1/2" casing. Sting out of the CR. Spot plug w/58 sks (66.7 cu ft) above the retainer from 2126' to 1626' (1.15 cu ft/sk. 15.8#/gal). Total spotted for plug above and below retainer, 66 sks, 75.9 cu ft. Displace w/6 bbls. Plug I, inside 5 1/2" casing, Mesaverde, 66 sks, 75.9 cu ft, 1626'-2176'.
- 5) Spot Plug II inside 5 1/2" casing from 1491' to 1083' w/47 sks (54 cu ft) Class G cement to cover Pictured Cliffs and Fruitland tops. Displace w/4 bbls fresh water. Plug II, inside 4 1/2" casing, PC-Fruitland, 47 sks, 54 cu ft, 1135'-1490'.
- 6) Spot Plug III inside 5 1/2" casing from 809' to 540' w/31 sks (35.6 cu ft) Class G cement to cover the Kirtland-Ojo Alamo tops. Displace w/2 bbls. Plug III inside 5 1/2" casing, Kirtland-Ojo Alamo, 31 sks, 36 cu ft, 580'-795'.
- 7) Spot inside Plug IV inside 5 1/2" casing from 297' to surface w/50 sks (57.5 cu ft) Class G cement to cover the surface casing shoe to surface. Plug IV, inside 5 1/2", 50 sks, 57.5 cu ft, 0-297'.
- 8) Cut wellhead. Tag TOC at 20' inside 5 1/2" casing, and at surface inside annulus. Fill up cellar and casing with 20 sks (23 cu ft) Class G cement.
- 9) Install dry hole marker. Clean location. RD Aztec 481.
- 10) Well P&A'd 1/16/2023.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineering Supervisor DATE 7/26/23

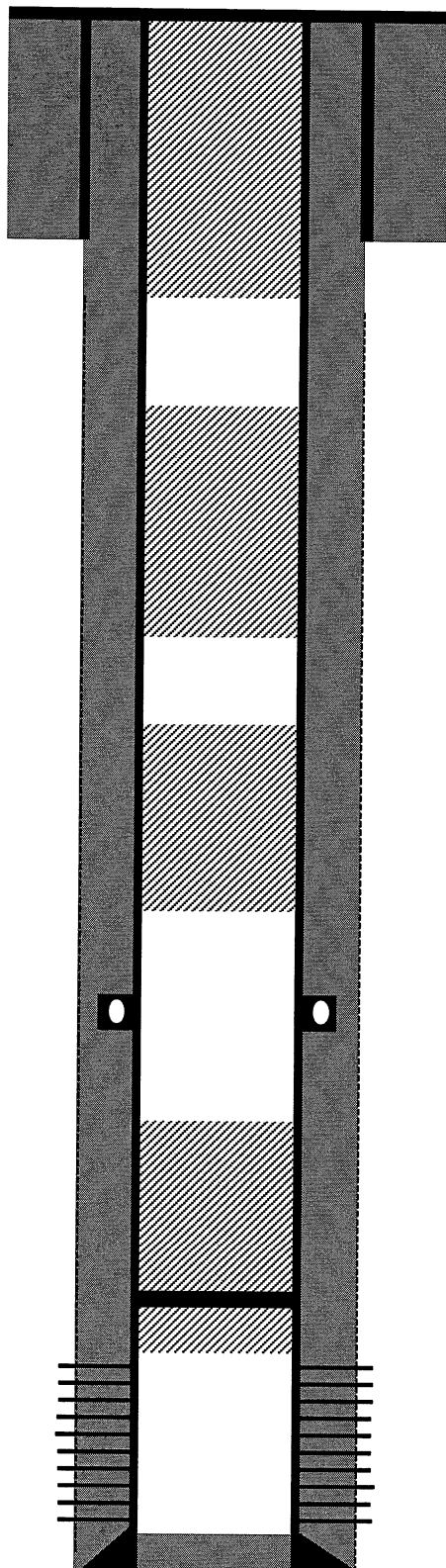
Type or print name Aliph Reena, P.E. E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 2/20/2023

Conditions of Approval (if any):

Juniper SWD # 1
API; 30-045-29732
Sec 16 T24N R10W
880' FNL & 730' FWL, Mesaverde
San Juan County, NM
Lat; 36.318325 Long: -107.90735



5 1/2" 15.5 # casing @ 4123'. PBTD @ 4074'

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CONDITIONS

Action 180149

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 180149
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Please submit c103Q within one year of plug date well plugged 1/16/2023	2/20/2023