

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32809
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MORNINGSTAR OPERATING LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter <u>F</u> : <u>2500</u> feet from the <u>N</u> line and <u>1825</u> feet from the <u>W</u> line Section <u>06</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number <u>207</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3979 GL		9. OGRID Number 330132
		10. Pool name or Wildcat VACUUM; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU WO and test tbg.
- Pull pkr and tbg.
- RIH and cleanout to PBTD ~ 4,750'.
- RIH inj pkr and set at ~ 4,175. (~81 from top perf at 4,256')
- Perform MIT test
- Return well to CO2 injection.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE Regulatory Analyst DATE 01/25/2023

Type or print name Connie Blaylock E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/27/23
 Conditions of Approval: _____

Wellbore Diagram

CVU 207

Lease: Central Vacuum Unit
 Well #: 207
 Field: Central Vacuum Unit
 County: Lea St.: NM
 CHEVNO: BC1113
 API: 30-025-32809
 Status: **Active Injector**

Well #: 207 St. Lse: B-1113-1
 API: 30-025-32809
 Unit Ltr.: F Section: 6
 TSHP/Rng: S-18 E-35
 Unit Ltr.: Section:
 TSHP/Rng:
 CHEVNO: BC1113
 Directions: Buckeye, NM
 Surf. 2500' FNL, 1825' FWL

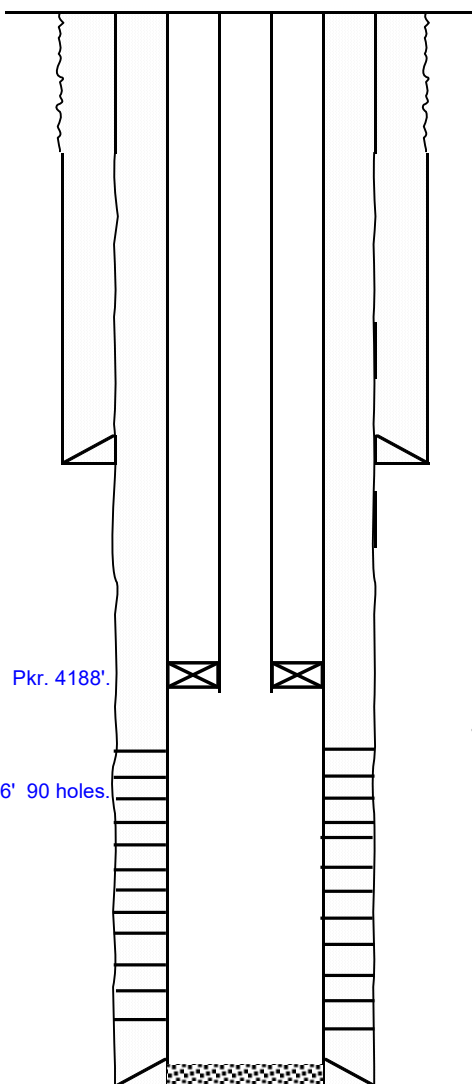
Surface Casing

Size: 8 5/8
 Wt., Grd.: 24# WC-50
 Depth: 1520'
 Sxs Cmt: 525 sx. Circ. 93 sx.
 Circulate: yes
 TOC: surface
 Hole Size: 11

KB: 3993'
 DF: 3992'
 GL: 3979'
 Ini. Spud: 3/15/1995
 Ini. Comp.: 3/31/1995

Production Casing

Size: 5 1/2
 Wt., Grd.: 15.5# WC-50
 Depth: 4850'
 Sxs Cmt: 912
 Circulate: yes, 145 sx.
 TOC: surface
 Hole Size: 7 7/8



Tbg Detail:

KB 14.00'
 132 JTS 2 3/8" J-55
 DUO-LINE TBG 4170.42'
 5 1/2" LOCK SET NICKLE PALTED
 PACKER 3.60'
 TOTAL 4188.52'

Perfs: 4256-4676' 90 holes.

Pkr. 4188'.

PBTD: 4685'
 TD: 4850'

12/12/2022: PHW Wireline: RIH w/1.250" tool string with sample bailer tagged at 4299', recovered sample. (got stuck kept jarring for 20 minutes and was able to pull free.)

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CONDITIONS

Action 179469

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 179469
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	2/27/2023