

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 12/16/21
⁴ API Number 30-025-47049	⁵ Pool Name Cruz; Bone Spring	⁶ Pool Code 14865
⁷ Property Code 327369	⁸ Property Name Danger Noodle 29-20 Fed Com	⁹ Well Number 3H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23S	33E		503	South	1302	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23S	33E		93	North	2292	West	Lea
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/16/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020809	Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75201	Gas
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil

IV. Well Completion Data

²¹ Spud Date 8/23/21	²² Ready Date 12/16/21	²³ TD 19704	²⁴ PBDT 19679	²⁵ Perforations 9800 - 14509	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	1342'	1020 sx CIC; Circ 290 sx		
12-1/4"	9-5/8"	5224'	915 sx CIC; Circ 211 sx		
8-3/4" & 8-1/2"	5-1/2"	19,682'	2330 sx CIH; Circ 140 sx		
	Tubing: 2-7/8"	9201'			

V. Well Test Data

³¹ Date New Oil 1/3/22	³² Gas Delivery Date 1/3/22	³³ Test Date 1/3/22	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 338 psi	³⁶ Csg. Pressure 285 psi
³⁷ Choke Size	³⁸ Oil 1344 bbl	³⁹ Water 4032 bbl	⁴⁰ Gas 2016 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Rebecca Deal</i>			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: <i>PATRICIA MARTINEZ</i>		
Title: Regulatory Analyst			Title: <i>PETROLEUM SPECIALIST</i>		
E-mail Address: Rebecca.Deal@dmn.com			Approval Date: <i>2/27/2023</i>		
Date: 1/14/2022		Phone: 405-228-8429			

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		³ Reason for Filing Code/ Effective Date NW / 12/16/21
⁴ API Number 30-025-47049	⁵ Pool Name Triple X; Bone Spring	⁶ Pool Code 59900
⁷ Property Code 327369	⁸ Property Name Danger Noodle 29-20 Fed Com	⁹ Well Number 3H

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¹¹ Bottom Hole Location

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¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/16/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

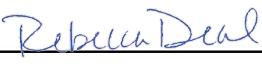
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²¹ Spud Date 8/23/21	²² Ready Date 12/16/21	²³ TD 19704	²⁴ PBDT 19679	²⁵ Perforations 14509 - 19667	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	1342'	1020 sx CIC; Circ 290 sx		
12-1/4"	9-5/8"	5224'	915 sx CIC; Circ 211 sx		
8-3/4" & 8-1/2"	5-1/2"	19,682'	2330 sx CIH; Circ 140 sx		
	Tubing: 2-7/8"	9201'			

V. Well Test Data

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³⁷ Choke Size	³⁸ Oil 1344 bbl	³⁹ Water 4032 bbl	⁴⁰ Gas 2016 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Rebecca Deal			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: Rebecca.Deal@dmn.com			Approval Date: 2/27/2023		
Date: 1/14/2022		Phone: 405-228-8429			

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DISTRICT III
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47049	Pool Code 14865	Pool Name CRUZ; BONE SPRING
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	Well Number 3H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3682.7'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23-S	33-E		503	SOUTH	1302	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	23-S	33-E		93	NORTH	2292	WEST	LEA

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
			TWO PLATS ATTACHED PER THE NMOCD

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

DANGER NOODLE 29-20 FED COM 3H
EL: 3682.7'
LAT: 32.269845
LON: 103.598670
N: 462679.95
E: 768407.69

KICK OFF POINT
206' FSL 2292' FWL SEC. 29
LAT: 32.269021
LON: 103.595466
N: 462386.99
E: 769399.85

FIRST TAKE POINT
575' FSL 2340' FWL SEC. 29
LAT: 32.270035
LON: 103.595313
N: 462755.96
E: 769444.82

LAST TAKE POINT
130' FNL 2293' FWL SEC. 20
LAT: 32.297135
LON: 103.595482
N: 472614.80
E: 769324.58

BOTTOM OF HOLE
LAT: 32.297237
LON: 103.595486
N: 472651.76
E: 769323.29

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rebecca Deal 1/14/2022
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/20/2021
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
NEW MEXICO
22404
PROFESSIONAL SURVEYOR

12/27/2021
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-47049	Pool Code 59900	Pool Name Triple X; Bone Spring
Property Code 327369	Property Name DANGER NOODLE 29-20 FED COM	Well Number 3H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3682.7'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
			TWO PLATS ATTACHED PER THE NMOCD

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
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DANGER NOODLE 29-20 FED COM 3H
EL: 3682.7'
LAT: 32.269845
LON: 103.598670
N: 462679.95
E: 768407.69

KICK OFF POINT
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Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

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Rebecca Deal 1/14/2022
Signature Date

Rebecca Deal, Regulatory Analyst
Printed Name

rebecca.deal@dvn.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/20/2021
Date of Survey

Signature & Seal of Professional Surveyor

B. L. LAMAN
22404
PROFESSIONAL SURVEYOR

12/27/2021
Certificate No. 22404 B.L. LAMAN
DRAWN BY: CM

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Devon Energy

Lea County, NM (NAD83)

Danger Noodle 29-20 Fed Com

Danger Noodle 29-20 Fed Com 3H

Wellbore #1

Design: Wellbore #1

Survey Report - Geographic

20 October, 2021





Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Danger Noodle 29-20 Fed Com 3H
Project:	Lea County, NM (NAD83)	TVD Reference:	GE 3682.7' + KB 30" @ 3712.70usft
Site:	Danger Noodle 29-20 Fed Com	MD Reference:	GE 3682.7' + KB 30" @ 3712.70usft
Well:	Danger Noodle 29-20 Fed Com 3H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Project	Lea County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Danger Noodle 29-20 Fed Com				
Site Position:		Northing:	462,171.74 usft	Latitude:	32.268473
From:	Map	Easting:	767,108.98 usft	Longitude:	-103.602883
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.39 °

Well	Danger Noodle 29-20 Fed Com 3H					
Well Position	+N/-S	0.00 usft	Northing:	462,679.95 usft	Latitude:	32.269845
	+E/-W	0.00 usft	Easting:	768,407.69 usft	Longitude:	-103.598670
Position Uncertainty		0.50 usft	Wellhead Elevation:	usft	Ground Level:	3,682.70 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	7/26/2021	6.55	59.93	47,504.45932994

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	5.25	

Survey Program	Date	10/20/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
175.00	19,704.00	Survey #1 (Wellbore #1)	OWSG (Rev2) MWD	OWSG MWD - Standard	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	462,679.95	768,407.69	32.269845	-103.598670
175.00	0.88	142.92	174.99	-1.07	0.81	462,678.88	768,408.50	32.269842	-103.598667
270.00	0.79	135.71	269.98	-2.12	1.71	462,677.83	768,409.39	32.269839	-103.598664
364.00	0.62	144.24	363.98	-3.00	2.46	462,676.95	768,410.14	32.269837	-103.598662
553.00	0.79	139.40	552.96	-4.82	3.90	462,675.13	768,411.59	32.269832	-103.598657
647.00	0.84	143.71	646.95	-5.87	4.73	462,674.08	768,412.42	32.269829	-103.598655
836.00	0.53	168.67	835.94	-7.84	5.72	462,672.11	768,413.41	32.269824	-103.598651
930.00	0.44	169.55	929.94	-8.62	5.87	462,671.33	768,413.56	32.269821	-103.598651
1,120.00	0.44	200.40	1,119.93	-10.02	5.75	462,669.93	768,413.44	32.269818	-103.598651
1,214.00	0.22	196.36	1,213.93	-10.53	5.58	462,669.42	768,413.26	32.269816	-103.598652
1,273.00	0.48	193.72	1,272.93	-10.88	5.49	462,669.07	768,413.17	32.269815	-103.598652
1,400.00	0.04	202.07	1,399.93	-11.44	5.34	462,668.51	768,413.03	32.269814	-103.598653



Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Danger Noodle 29-20 Fed Com 3H
Project:	Lea County, NM (NAD83)	TVD Reference:	GE 3682.7' + KB 30" @ 3712.70usft
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Well:	Danger Noodle 29-20 Fed Com 3H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
1,464.00	0.57	98.45	1,463.92	-11.51	5.65	462,668.44	768,413.34	32.269813	-103.598652
1,559.00	1.80	95.98	1,558.90	-11.73	7.60	462,668.22	768,415.29	32.269813	-103.598645
1,655.00	3.08	94.84	1,654.81	-12.11	11.67	462,667.84	768,419.36	32.269812	-103.598632
1,750.00	4.44	86.05	1,749.61	-12.07	17.88	462,667.88	768,425.57	32.269812	-103.598612
1,846.00	5.71	83.77	1,845.23	-11.30	26.34	462,668.66	768,434.02	32.269814	-103.598585
1,941.00	6.81	87.02	1,939.66	-10.49	36.66	462,669.46	768,444.35	32.269816	-103.598551
2,036.00	7.78	90.71	2,033.89	-10.28	48.71	462,669.67	768,456.40	32.269816	-103.598512
2,131.00	8.92	96.95	2,127.89	-11.25	62.46	462,668.70	768,470.14	32.269813	-103.598468
2,226.00	10.15	101.78	2,221.57	-13.85	77.96	462,666.10	768,485.65	32.269806	-103.598418
2,321.00	11.38	102.84	2,314.90	-17.64	95.30	462,662.31	768,502.98	32.269795	-103.598362
2,417.00	12.40	108.20	2,408.84	-22.96	114.32	462,656.99	768,522.01	32.269780	-103.598300
2,512.00	12.22	109.61	2,501.66	-29.52	133.48	462,650.43	768,541.17	32.269762	-103.598239
2,608.00	12.84	109.43	2,595.37	-36.48	153.11	462,643.47	768,560.80	32.269742	-103.598175
2,704.00	13.01	109.08	2,688.94	-43.56	173.39	462,636.39	768,581.07	32.269722	-103.598110
2,799.00	12.48	107.67	2,781.60	-50.17	193.27	462,629.78	768,600.96	32.269704	-103.598046
2,895.00	13.19	106.79	2,875.20	-56.49	213.64	462,623.46	768,621.33	32.269686	-103.597980
2,990.00	13.54	105.56	2,967.63	-62.60	234.73	462,617.35	768,642.42	32.269669	-103.597912
3,085.00	12.75	104.33	3,060.14	-68.18	255.60	462,611.77	768,663.29	32.269653	-103.597844
3,181.00	13.54	103.19	3,153.62	-73.36	276.81	462,606.59	768,684.49	32.269638	-103.597776
3,276.00	14.15	102.40	3,245.86	-78.40	298.98	462,601.55	768,706.66	32.269624	-103.597704
3,371.00	13.45	101.70	3,338.12	-83.13	321.14	462,596.82	768,728.82	32.269611	-103.597633
3,467.00	13.19	103.81	3,431.53	-88.01	342.71	462,591.94	768,750.39	32.269597	-103.597563
3,562.00	12.57	103.10	3,524.14	-92.94	363.30	462,587.01	768,770.99	32.269583	-103.597497
3,658.00	12.09	107.50	3,617.93	-98.33	383.06	462,581.62	768,790.75	32.269568	-103.597433
3,753.00	11.52	109.70	3,710.92	-104.52	401.48	462,575.43	768,809.17	32.269550	-103.597373
3,849.00	11.69	108.99	3,804.96	-110.92	419.70	462,569.03	768,827.39	32.269532	-103.597314
3,944.00	14.37	110.31	3,897.51	-118.14	439.86	462,561.81	768,847.55	32.269512	-103.597249
4,040.00	14.99	111.37	3,990.37	-126.80	462.60	462,553.15	768,870.28	32.269488	-103.597176
4,135.00	14.02	112.51	4,082.34	-135.68	484.67	462,544.27	768,892.36	32.269463	-103.597105
4,231.00	12.40	114.44	4,175.80	-144.40	504.80	462,535.55	768,912.48	32.269439	-103.597040
4,327.00	12.00	110.84	4,269.63	-152.21	523.51	462,527.74	768,931.20	32.269417	-103.596980
4,422.00	13.10	108.03	4,362.36	-159.06	542.98	462,520.89	768,950.66	32.269398	-103.596917
4,517.00	13.14	107.94	4,454.88	-165.72	563.49	462,514.23	768,971.17	32.269379	-103.596851
4,613.00	12.04	107.76	4,548.57	-172.13	583.40	462,507.82	768,991.09	32.269361	-103.596786
4,708.00	12.62	105.83	4,641.38	-177.99	602.82	462,501.96	769,010.51	32.269345	-103.596724
4,804.00	12.92	106.36	4,735.01	-183.87	623.21	462,496.08	769,030.90	32.269328	-103.596658
4,899.00	12.84	108.20	4,827.62	-190.16	643.43	462,489.79	769,051.12	32.269310	-103.596592
4,995.00	12.84	106.27	4,921.22	-196.48	663.80	462,483.47	769,071.49	32.269293	-103.596527
5,090.00	11.43	105.56	5,014.09	-201.96	683.01	462,477.99	769,090.69	32.269277	-103.596465
5,179.00	11.65	105.04	5,101.29	-206.66	700.18	462,473.29	769,107.87	32.269264	-103.596409
5,284.00	11.38	103.63	5,204.18	-211.85	720.49	462,468.10	769,128.17	32.269249	-103.596344
5,379.00	12.79	103.98	5,297.07	-216.60	739.80	462,463.35	769,147.49	32.269236	-103.596281
5,475.00	13.19	103.72	5,390.61	-221.77	760.75	462,458.18	769,168.44	32.269221	-103.596214
5,570.00	13.54	101.17	5,483.04	-226.49	782.19	462,453.46	769,189.88	32.269208	-103.596144
5,666.00	12.97	99.59	5,576.48	-230.46	803.84	462,449.49	769,211.53	32.269197	-103.596074
5,761.00	14.11	105.56	5,668.85	-235.35	825.51	462,444.60	769,233.19	32.269183	-103.596004
5,857.00	13.93	105.74	5,761.99	-241.62	847.90	462,438.33	769,255.59	32.269165	-103.595932
5,952.00	13.67	104.25	5,854.25	-247.48	869.79	462,432.47	769,277.48	32.269149	-103.595861
6,048.00	12.22	103.98	5,947.80	-252.73	890.64	462,427.22	769,298.33	32.269134	-103.595794
6,143.00	11.47	103.28	6,040.78	-257.33	909.59	462,422.62	769,317.28	32.269121	-103.595733
6,239.00	9.41	107.15	6,135.19	-261.84	926.38	462,418.11	769,334.07	32.269108	-103.595679
6,334.00	8.84	106.71	6,228.98	-266.23	940.80	462,413.72	769,348.48	32.269096	-103.595632
6,430.00	7.30	110.49	6,324.03	-270.48	953.58	462,409.47	769,361.26	32.269084	-103.595591
6,525.00	6.86	112.86	6,418.31	-274.80	964.46	462,405.15	769,372.14	32.269072	-103.595556
6,621.00	6.51	116.37	6,513.65	-279.44	974.62	462,400.51	769,382.30	32.269059	-103.595523



Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Danger Noodle 29-20 Fed Com 3H
Project:	Lea County, NM (NAD83)	TVD Reference:	GE 3682.7' + KB 30" @ 3712.70usft
Site:	Danger Noodle 29-20 Fed Com	MD Reference:	GE 3682.7' + KB 30" @ 3712.70usft
Well:	Danger Noodle 29-20 Fed Com 3H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
6,716.00	4.09	121.12	6,608.24	-283.59	982.34	462,396.36	769,390.03	32.269047	-103.595498
6,812.00	2.33	118.48	6,704.09	-286.29	986.99	462,393.66	769,394.68	32.269040	-103.595483
6,908.00	1.36	159.35	6,800.04	-288.28	989.11	462,391.67	769,396.79	32.269034	-103.595476
7,003.00	1.23	175.26	6,895.02	-290.36	989.59	462,389.59	769,397.28	32.269028	-103.595475
7,099.00	0.79	317.82	6,991.01	-290.89	989.23	462,389.06	769,396.92	32.269027	-103.595476
7,194.00	1.05	326.17	7,086.00	-289.68	988.30	462,390.27	769,395.99	32.269030	-103.595479
7,289.00	0.92	320.81	7,180.98	-288.37	987.34	462,391.58	769,395.03	32.269034	-103.595482
7,385.00	0.92	309.47	7,276.97	-287.28	986.26	462,392.67	769,393.94	32.269037	-103.595486
7,481.00	0.79	93.96	7,372.97	-286.84	986.32	462,393.11	769,394.01	32.269038	-103.595485
7,576.00	0.88	121.38	7,467.96	-287.26	987.60	462,392.69	769,395.28	32.269037	-103.595481
7,672.00	1.05	131.40	7,563.94	-288.23	988.89	462,391.72	769,396.57	32.269034	-103.595477
7,767.00	1.27	143.62	7,658.92	-289.65	990.16	462,390.30	769,397.85	32.269030	-103.595473
7,863.00	0.88	171.22	7,754.91	-291.24	990.91	462,388.71	769,398.59	32.269026	-103.595471
7,958.00	0.70	183.52	7,849.90	-292.54	990.98	462,387.41	769,398.67	32.269022	-103.595470
8,054.00	0.70	179.39	7,945.89	-293.71	990.95	462,386.24	769,398.64	32.269019	-103.595470
8,149.00	0.97	198.29	8,040.88	-295.05	990.71	462,384.90	769,398.39	32.269016	-103.595471
8,245.00	0.79	10.99	8,136.88	-295.17	990.58	462,384.78	769,398.27	32.269015	-103.595472
8,340.00	0.53	3.00	8,231.87	-294.09	990.73	462,385.86	769,398.41	32.269018	-103.595471
8,435.00	0.13	338.83	8,326.87	-293.55	990.71	462,386.40	769,398.40	32.269020	-103.595471
8,530.00	0.22	145.38	8,421.87	-293.60	990.78	462,386.35	769,398.46	32.269020	-103.595471
8,626.00	0.48	173.94	8,517.87	-294.15	990.92	462,385.80	769,398.61	32.269018	-103.595471
8,721.00	0.70	186.34	8,612.86	-295.13	990.90	462,384.82	769,398.59	32.269015	-103.595471
8,816.00	0.70	38.68	8,707.86	-295.25	991.20	462,384.70	769,398.89	32.269015	-103.595470
8,911.00	0.62	25.14	8,802.85	-294.33	991.78	462,385.62	769,399.47	32.269018	-103.595468
9,006.00	0.26	342.08	8,897.85	-293.66	991.93	462,386.29	769,399.62	32.269019	-103.595467
9,038.00	0.13	337.60	8,929.85	-293.56	991.90	462,386.39	769,399.58	32.269020	-103.595467
9,114.00	1.05	28.84	9,005.85	-292.87	992.20	462,387.08	769,399.89	32.269022	-103.595466
KOP @ 9114' MD, 210' FSL, 2294' FWL									
9,210.00	13.01	8.53	9,100.96	-281.37	994.23	462,398.58	769,401.92	32.269053	-103.595460
9,305.00	20.31	13.63	9,191.91	-254.74	999.71	462,425.21	769,407.40	32.269126	-103.595441
9,401.00	27.87	11.61	9,279.49	-216.51	1,008.17	462,463.44	769,415.85	32.269231	-103.595413
9,496.00	37.71	8.36	9,359.26	-165.88	1,016.88	462,514.07	769,424.57	32.269370	-103.595384
9,592.00	47.47	6.60	9,429.85	-101.54	1,025.24	462,578.41	769,432.92	32.269547	-103.595355
9,687.00	58.02	4.67	9,487.28	-26.39	1,032.56	462,653.56	769,440.25	32.269753	-103.595330
9,783.00	68.26	1.33	9,530.61	59.01	1,036.92	462,738.96	769,444.61	32.269988	-103.595314
9,879.00	78.90	0.10	9,557.71	150.95	1,038.04	462,830.90	769,445.73	32.270241	-103.595308
9,974.00	86.24	359.39	9,569.99	245.09	1,037.62	462,925.04	769,445.31	32.270499	-103.595307
10,069.00	90.55	0.53	9,572.65	340.02	1,037.55	463,019.98	769,445.24	32.270760	-103.595306
10,165.00	89.90	359.04	9,572.27	436.02	1,037.19	463,115.97	769,444.88	32.271024	-103.595305
10,260.00	89.93	358.07	9,572.41	530.99	1,034.80	463,210.94	769,442.49	32.271285	-103.595310
10,356.00	90.15	357.46	9,572.34	626.92	1,031.06	463,306.87	769,438.74	32.271549	-103.595320
10,451.00	90.11	356.84	9,572.13	721.80	1,026.33	463,401.75	769,434.02	32.271810	-103.595333
10,547.00	90.86	359.30	9,571.31	817.73	1,023.10	463,497.68	769,430.79	32.272074	-103.595342
10,642.00	91.43	358.43	9,569.42	912.69	1,021.22	463,592.64	769,428.90	32.272335	-103.595346
10,737.00	90.20	358.95	9,568.06	1,007.66	1,019.05	463,687.61	769,426.73	32.272596	-103.595351
10,833.00	89.98	357.99	9,567.91	1,103.62	1,016.48	463,783.57	769,424.17	32.272860	-103.595357
10,929.00	93.41	0.27	9,565.07	1,199.55	1,015.02	463,879.50	769,422.71	32.273123	-103.595359
11,024.00	91.82	0.89	9,560.74	1,294.44	1,015.99	463,974.39	769,423.67	32.273384	-103.595354
11,119.00	88.79	358.87	9,560.23	1,389.42	1,015.79	464,069.37	769,423.47	32.273645	-103.595353
11,215.00	88.57	358.43	9,562.45	1,485.37	1,013.53	464,165.32	769,421.21	32.273909	-103.595358
11,310.00	88.48	359.48	9,564.89	1,580.32	1,011.79	464,260.27	769,419.48	32.274170	-103.595361
11,406.00	88.44	0.97	9,567.47	1,676.28	1,012.17	464,356.23	769,419.86	32.274434	-103.595358
11,501.00	89.85	0.53	9,568.89	1,771.26	1,013.41	464,451.21	769,421.10	32.274695	-103.595352
11,596.00	89.19	0.62	9,569.68	1,866.25	1,014.37	464,546.20	769,422.05	32.274956	-103.595347
11,692.00	88.53	359.57	9,571.59	1,962.23	1,014.53	464,642.18	769,422.21	32.275220	-103.595344



Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Danger Noodle 29-20 Fed Com 3H
Project:	Lea County, NM (NAD83)	TVD Reference:	GE 3682.7' + KB 30" @ 3712.70usft
Site:	Danger Noodle 29-20 Fed Com	MD Reference:	GE 3682.7' + KB 30" @ 3712.70usft
Well:	Danger Noodle 29-20 Fed Com 3H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
11,787.00	91.16	358.34	9,571.85	2,057.21	1,012.79	464,737.16	769,420.48	32.275481	-103.595347
11,882.00	91.25	359.57	9,569.85	2,152.17	1,011.06	464,832.12	769,418.75	32.275742	-103.595351
11,977.00	91.52	358.78	9,567.56	2,247.13	1,009.69	464,927.08	769,417.38	32.276003	-103.595353
12,072.00	91.60	358.07	9,564.97	2,342.06	1,007.08	465,022.01	769,414.77	32.276264	-103.595360
12,167.00	90.46	358.43	9,563.26	2,436.99	1,004.18	465,116.95	769,411.87	32.276525	-103.595367
12,263.00	90.15	358.16	9,562.75	2,532.95	1,001.33	465,212.90	769,409.01	32.276789	-103.595374
12,359.00	90.37	0.10	9,562.32	2,628.93	999.87	465,308.88	769,407.56	32.277052	-103.595377
12,454.00	90.20	0.36	9,561.84	2,723.93	1,000.25	465,403.88	769,407.94	32.277314	-103.595373
12,550.00	89.49	0.36	9,562.10	2,819.93	1,000.85	465,499.88	769,408.54	32.277577	-103.595369
12,645.00	89.45	359.66	9,562.98	2,914.92	1,000.87	465,594.87	769,408.56	32.277838	-103.595367
12,740.00	88.53	359.66	9,564.66	3,009.91	1,000.31	465,689.86	769,407.99	32.278100	-103.595367
12,836.00	89.10	359.30	9,566.64	3,105.88	999.44	465,785.83	769,407.12	32.278363	-103.595367
12,931.00	89.67	358.78	9,567.66	3,200.86	997.84	465,880.81	769,405.53	32.278624	-103.595370
13,027.00	89.19	357.02	9,568.62	3,296.79	994.33	465,976.74	769,402.01	32.278888	-103.595380
13,122.00	89.89	358.16	9,569.38	3,391.70	990.33	466,071.65	769,398.02	32.279149	-103.595390
13,218.00	88.88	357.46	9,570.41	3,487.62	986.66	466,167.57	769,394.35	32.279413	-103.595400
13,313.00	91.12	359.22	9,570.41	3,582.57	983.91	466,262.52	769,391.60	32.279674	-103.595407
13,409.00	90.68	0.01	9,568.90	3,678.56	983.27	466,358.51	769,390.95	32.279938	-103.595407
13,505.00	90.68	0.71	9,567.76	3,774.55	983.87	466,454.50	769,391.56	32.280202	-103.595403
13,600.00	90.90	0.80	9,566.45	3,869.53	985.12	466,549.48	769,392.81	32.280463	-103.595397
13,695.00	91.34	0.36	9,564.60	3,964.51	986.08	466,644.46	769,393.77	32.280724	-103.595391
13,791.00	90.15	359.30	9,563.35	4,060.50	985.80	466,740.45	769,393.49	32.280988	-103.595390
13,886.00	91.03	358.95	9,562.37	4,155.48	984.35	466,835.43	769,392.04	32.281249	-103.595393
13,982.00	91.78	358.07	9,560.02	4,251.42	981.85	466,931.37	769,389.54	32.281512	-103.595399
14,077.00	90.55	357.81	9,558.08	4,346.33	978.44	467,026.28	769,386.13	32.281773	-103.595408
14,172.00	90.51	358.25	9,557.21	4,441.27	975.17	467,121.22	769,382.86	32.282034	-103.595416
14,268.00	89.67	358.07	9,557.06	4,537.22	972.09	467,217.17	769,379.78	32.282298	-103.595424
14,364.00	89.58	359.13	9,557.68	4,633.19	969.75	467,313.14	769,377.43	32.282562	-103.595429
14,392.00	89.41	359.13	9,557.93	4,661.19	969.32	467,341.14	769,377.01	32.282639	-103.595430
14,487.00	88.88	359.13	9,559.35	4,756.16	967.88	467,436.11	769,375.56	32.282900	-103.595433
14,509.00	89.16	359.07	9,559.72	4,778.16	967.53	467,458.11	769,375.22	32.282960	-103.595433
X SEC @ 14509' MD, 0' FSL, 2270' FWL									
14,583.00	90.11	358.87	9,560.19	4,852.14	966.20	467,532.09	769,373.89	32.283164	-103.595436
14,679.00	90.33	359.04	9,559.83	4,948.13	964.45	467,628.08	769,372.14	32.283428	-103.595440
14,774.00	89.71	359.22	9,559.79	5,043.12	963.01	467,723.07	769,370.70	32.283689	-103.595442
14,870.00	89.01	359.13	9,560.86	5,139.10	961.63	467,819.05	769,369.31	32.283953	-103.595444
14,965.00	88.62	359.39	9,562.83	5,234.07	960.40	467,914.02	769,368.09	32.284214	-103.595446
15,059.00	89.19	359.30	9,564.63	5,328.05	959.33	468,008.00	769,367.01	32.284472	-103.595448
15,155.00	90.20	359.30	9,565.14	5,424.04	958.15	468,103.99	769,365.84	32.284736	-103.595449
15,250.00	89.80	0.10	9,565.14	5,519.03	957.66	468,198.99	769,365.34	32.284997	-103.595449
15,346.00	89.05	0.80	9,566.10	5,615.03	958.41	468,294.98	769,366.10	32.285261	-103.595444
15,441.00	90.81	0.62	9,566.22	5,710.01	959.59	468,389.96	769,367.27	32.285522	-103.595438
15,537.00	90.51	0.80	9,565.11	5,806.00	960.78	468,485.95	769,368.46	32.285786	-103.595432
15,632.00	89.63	0.10	9,564.99	5,901.00	961.52	468,580.95	769,369.21	32.286047	-103.595428
15,727.00	88.04	359.92	9,566.93	5,995.97	961.54	468,675.92	769,369.23	32.286308	-103.595426
15,823.00	89.80	0.45	9,568.73	6,091.95	961.85	468,771.90	769,369.54	32.286572	-103.595423
15,919.00	88.13	358.43	9,570.47	6,187.92	960.91	468,867.87	769,368.60	32.286836	-103.595423
16,014.00	88.88	359.48	9,572.95	6,282.87	959.18	468,962.82	769,366.87	32.287097	-103.595427
16,110.00	90.73	359.74	9,573.27	6,378.87	958.53	469,058.82	769,366.21	32.287360	-103.595427
16,205.00	90.59	0.36	9,572.18	6,473.86	958.61	469,153.81	769,366.30	32.287622	-103.595424
16,301.00	88.09	0.01	9,573.29	6,569.84	958.92	469,249.79	769,366.61	32.287885	-103.595421
16,396.00	89.54	359.39	9,575.25	6,664.82	958.42	469,344.77	769,366.11	32.288146	-103.595421
16,492.00	89.63	0.27	9,575.95	6,760.82	958.14	469,440.77	769,365.82	32.288410	-103.595420
16,587.00	87.03	0.62	9,578.71	6,855.76	958.87	469,535.71	769,366.56	32.288671	-103.595415
16,682.00	87.65	0.53	9,583.12	6,950.66	959.83	469,630.61	769,367.51	32.288932	-103.595410



Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Danger Noodle 29-20 Fed Com 3H
Project:	Lea County, NM (NAD83)	TVD Reference:	GE 3682.7' + KB 30" @ 3712.70usft
Site:	Danger Noodle 29-20 Fed Com	MD Reference:	GE 3682.7' + KB 30" @ 3712.70usft
Well:	Danger Noodle 29-20 Fed Com 3H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
16,777.00	89.19	0.62	9,585.74	7,045.61	960.78	469,725.56	769,368.47	32.289193	-103.595405
16,873.00	90.64	0.45	9,585.88	7,141.61	961.68	469,821.56	769,369.36	32.289457	-103.595400
16,968.00	89.85	0.27	9,585.48	7,236.60	962.27	469,916.55	769,369.96	32.289718	-103.595396
17,063.00	90.90	0.53	9,584.86	7,331.60	962.94	470,011.55	769,370.62	32.289979	-103.595391
17,158.00	90.24	0.27	9,583.91	7,426.59	963.60	470,106.54	769,371.29	32.290240	-103.595387
17,254.00	89.93	359.92	9,583.77	7,522.59	963.76	470,202.54	769,371.45	32.290504	-103.595384
17,350.00	89.58	359.30	9,584.18	7,618.59	963.10	470,298.54	769,370.79	32.290768	-103.595384
17,445.00	89.67	358.60	9,584.80	7,713.57	961.36	470,393.52	769,369.05	32.291029	-103.595388
17,541.00	88.31	358.95	9,586.49	7,809.53	959.31	470,489.48	769,367.00	32.291293	-103.595392
17,636.00	88.75	358.60	9,588.93	7,904.47	957.28	470,584.42	769,364.97	32.291554	-103.595397
17,732.00	89.63	358.43	9,590.29	8,000.43	954.79	470,680.38	769,362.48	32.291818	-103.595403
17,827.00	90.86	358.43	9,589.88	8,095.39	952.19	470,775.34	769,359.88	32.292079	-103.595409
17,923.00	90.07	359.30	9,589.10	8,191.37	950.29	470,871.32	769,357.98	32.292343	-103.595413
18,018.00	90.81	359.22	9,588.37	8,286.36	949.06	470,966.31	769,356.75	32.292604	-103.595415
18,113.00	89.89	359.30	9,587.79	8,381.35	947.84	471,061.30	769,355.52	32.292865	-103.595417
18,208.00	91.25	359.48	9,586.85	8,476.33	946.82	471,156.28	769,354.51	32.293126	-103.595418
18,303.00	90.77	359.48	9,585.17	8,571.32	945.96	471,251.27	769,353.65	32.293387	-103.595419
18,398.00	90.37	359.57	9,584.23	8,666.31	945.18	471,346.26	769,352.86	32.293648	-103.595419
18,494.00	89.27	359.66	9,584.53	8,762.30	944.53	471,442.25	769,352.22	32.293912	-103.595419
18,589.00	90.55	359.74	9,584.68	8,857.30	944.03	471,537.25	769,351.72	32.294173	-103.595419
18,685.00	90.29	359.22	9,583.98	8,953.29	943.16	471,633.24	769,350.85	32.294437	-103.595419
18,780.00	90.42	358.69	9,583.39	9,048.27	941.43	471,728.23	769,349.12	32.294698	-103.595423
18,876.00	89.19	358.60	9,583.71	9,144.25	939.16	471,824.20	769,346.85	32.294962	-103.595428
18,971.00	89.93	358.34	9,584.44	9,239.21	936.62	471,919.16	769,344.31	32.295223	-103.595434
19,067.00	91.82	358.16	9,582.98	9,335.15	933.69	472,015.10	769,341.38	32.295487	-103.595441
19,162.00	90.15	358.43	9,581.34	9,430.09	930.87	472,110.04	769,338.55	32.295748	-103.595448
19,258.00	88.97	358.34	9,582.08	9,526.05	928.16	472,206.00	769,335.85	32.296012	-103.595455
19,353.00	88.88	358.60	9,583.86	9,621.00	925.62	472,300.95	769,333.31	32.296273	-103.595461
19,449.00	89.32	358.60	9,585.37	9,716.95	923.28	472,396.90	769,330.97	32.296536	-103.595467
19,544.00	90.20	358.43	9,585.77	9,811.92	920.82	472,491.87	769,328.50	32.296797	-103.595472
19,646.00	91.34	357.99	9,584.40	9,913.86	917.63	472,593.81	769,325.32	32.297078	-103.595481
19,692.00	91.34	357.99	9,583.32	9,959.82	916.02	472,639.77	769,323.70	32.297204	-103.595485
X LTP @ 19692' MD, 100' FNL, 2328' FWL									
19,704.00	91.34	357.99	9,583.04	9,971.81	915.60	472,651.76	769,323.28	32.297237	-103.595486
PBHL; 88' FNL, 2328' FWL									

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
9,114.00	9,005.85	-292.87	992.20	KOP @ 9114' MD, 210' FSL, 2294' FWL
14,509.00	9,559.72	4,778.16	967.53	X SEC @ 14509' MD, 0' FSL, 2270' FWL
19,692.00	9,583.32	9,959.82	916.02	X LTP @ 19692' MD, 100' FNL, 2328' FWL
19,704.00	9,583.04	9,971.81	915.60	PBHL; 88' FNL, 2328' FWL

Checked By: _____	Approved By: _____	Date: _____
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Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

WELL API NO.	30-025-47049
5. Indicate Type of Lease STATE ☐ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Danger Noodle 29-20 Fed Com
8. Well Number	3H
9. OGRID Number	6137
10. Pool name or Wildcat	Cruz; Bone Spring; Triple X; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>M</u> : <u>503</u> feet from the <u>South</u> line and <u>1302</u> feet from the <u>West</u> line Section <u>29</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3682.7'	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: Completion ☒	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/24/21-12/10/21: MIRU WL & PT. Cmt returns verified to surface - no log ran. PT csg for 30mins, OK. TIH w/pump through frac plug and guns. Perf Bone Spring, 9800' - 19,667'. Frac totals 20,070,000# proppant, 50 bbl acid.
 ND frac, MIRU PU, NU BOP, DO plugs & CO to PBD 19,679'. CHC, FWB, ND BOP. RIH w/275 jts 2-7/8" L-80 tbg, set @ 9201'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 1/14/2022

Type or print name Rebecca Deal E-mail address: Rebecca.Deal@dmn.com PHONE: 405-228-8429
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-47049								
		2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Danger Noodle 29-20 Fed Com				
						6. Well Number: 3H				
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Devon Energy Production Company, L.P.						9. OGRID 6137				
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						11. Pool name or Wildcat Cruz; Bone Spring; Triple X; Bone Spring				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	29	23S	33E		503	South	1302	West	Lea
BH:	C	20	23S	33E		93	North	2292	West	Lea
13. Date Spudded 8/23/21	14. Date T.D. Reached 10/17/21	15. Date Rig Released 10/20/21		16. Date Completed (Ready to Produce) 12/16/21		17. Elevations (DF and RKB, RT, GR, etc.) 3682.7' GL				
18. Total Measured Depth of Well 19704 MD, 9583 TVD		19. Plug Back Measured Depth 19679		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9800-19667, Triple X; Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13-3/8"	54.5	1342'	17-1/2"	1020 sx C/C; circ 290 sx						
9-5/8"	40	5224'	12-1/4"	915 sx C/C; circ 211 sx						
5-1/2"	20	19,682'	8-3/4" & 8-1/2"	2330 sx C/H; circ 140 sx						
24. LINER RECORD				25. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8" L-80	9201'				
26. Perforation record (interval, size, and number) 9800 - 19667, total 1204 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9800-19667 Acidize and frac in 41 stages. See detailed summary attached.						
28. PRODUCTION										
Date First Production 12/16/21		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing					
Date of Test 1/3/22	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1344	Gas - MCF 2016	Water - Bbl. 4032	Gas - Oil Ratio			
Flow Tubing Press. 338 psi	Casing Pressure 285 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude		Longitude		NAD 1927 1983						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Rebecca Deal		Printed Name	Rebecca Deal	Title	Regulatory Analyst	Date 1/14/2022			
E-mail Address	Rebecca.Deal@dv.com									

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from..... N/Ato..... N/A
 No. 2, from..... N/Ato..... N/A
 No. 3, from..... N/Ato..... N/A
 No. 4, from..... N/Ato..... N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Well Name: DANGER NOODLE 29-20 FED COM	Well Location: T23S / R33E / SEC 29 / SWSW / 32.269845 / -103.59867	County or Parish/State: LEA / NM
Well Number: 3H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM107395	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547049	Well Status: Producing Oil Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Subsequent Report

Sundry ID: 2652647

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 01/14/2022

Time Sundry Submitted: 02:18

Date Operation Actually Began: 08/22/2021

Actual Procedure: DRILLING OPS SUMMARY - SURFACE, INT & PRODUCTION CSG. (8/22/21 – 10/5/21) SPUD @ 03:30. TD 17-1/2" HOLE @ 1351'. RIH W/ 31 JTS 13-3/8" 54.50# J-55 CSG, SET @ 1341.6'. TAIL/ 1020 SX CLC, YLD 1.82 CU FT/SK. DISP W/200 BBLS WATER. CIRC 290 SX CMT TO SURF. PT BOPE 250/5,000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500PSI FOR 30MIN, OK. (10/6/21 – 10/8/21) TD 12-1/4" HOLE @ 5,238'. RIH W/ 121 JTS 9-5/8" 40# J-55 BTC CSG SET @ 5223.5'. LEAD W/ 690 SX CLC, YLD 2.90 CU FT/SK. TAIL W/ 225 SX CLC, YLD 1.83 CU FT/SK. DISP W/ 389 BBLS FW. CIRC 174 SX CMT TO SURF. PT CSG TO 1500 PSI FOR 30 MINS, OK. (10/8/21 – 10/20/21) TD 8-3/4" HOLE @ 14,414' & 8-1/2" HOLE @ 19,704'. RIH W/ 423 JTS 5-1/2" 20# P110 CSG, SET @ 19,682'. LEAD W/ 480 SX CLH, YLD 5.22 CU FT/SK. TAIL W/ 1850 SX CLH, YLD 1.59 CU FT/SK. DISP W/ 436 BBLS WATER. CIRC 103 SX CMT TO SURF. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 10/20/21 @ 13:00.

Well Name: DANGER NOODLE 29-20 FED COM	Well Location: T23S / R33E / SEC 29 / SWSW / 32.269845 / -103.59867	County or Parish/State: LEA / NM
Well Number: 3H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM107395	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547049	Well Status: Producing Oil Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: REBECCA DEAL**Signed on:** JAN 14, 2022 02:17 PM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Regulatory Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY **State:** OK**Phone:** (303) 299-1406**Email address:** REBECCA.DEAL@DVN.COM**Field****Representative Name:****Street Address:****City:** **State:** **Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Accepted**Disposition Date:** 02/10/2022**Signature:** Jonathon Shepard

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 188118

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 188118
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 188118

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 188118
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	2/27/2023