

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07602
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OCCIDENTAL PERMIAN LTD		6. State Oil & Gas Lease No. 19552
3. Address of Operator P.O. Box 4294, Houston, TX 77210		7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
4. Well Location Unit Letter <u>J</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>EAST</u> line Section <u>4</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>LEA</u>		8. Well Number <u>044</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3611' (GL)		9. OGRID Number 157984
		10. Pool name or Wildcat Hobbs; Grayburg - San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	RTP <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see performed procedure attached.

Spud Date:

6/17/2022

Rig Release Date:

6/30/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 1/19/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/1/23
 Conditions of Approval

SHOU-44

API: 30-025-07602

RTP

6/17/22: Pressure Test WH to 800 psi, Good- ND Cap flange- RU BOP- Rih w/ R-head & PU 31 jts 32 3/8 Ws- Wash sand off & Release RBP@980'- Pooh 32 jts & LD 4 1/2 RBP- Rih PU 3 7/8 bit, 6x3 1/8 DC, 100 jts 2 3/8 Tbg - BOP drill- SION

6/18/22: Check psi- Tbg & Csg Opsi- Cont Rih w/ 3 7/8 bit, PU 15 jts 2 3/8 Tbg, Tag @3863'- RU swivel- Broke Cir, Drill out Cmt down to 3910', Drill out CIBP & Tag @4170'(PBTD @4244')- Cir clean- RD swivel- Pooh w/ 9 jts- SION

6/20/22: killed well, rups, rih w/6jts, rups, cont drilling from 4176'-4199', bit quit making hole, circ well clean, rdps, nd stripperhead, pooh w/124jts, 6dc's, and 3-7/8"bit. Rih w/4.5"cir, 118jts, set cir@3850', tested csg to 600psi which held ok, got inj rate of 3bpm @1000psi, nu stripperhead, and sion.

6/21/22: killed tbg, ru Petroplex cmt truck, pumped 76 bbls of cmt getting 61 bbls into formation, displaced w/2 bbls getting w/2000psi, stung out, reversed w/55 bbls fresh water, rd cmt truck, pooh w/118jts, mst tool, rih w/3-7/8"bit, 6dc's, 70jts, and sion.

6/22/2022: tbg had Opsi, csg had Opsi, cont rih w/43jts, tagged cmt @3844', rups, nu stripperhead, drilled out cmt down to 3850', cont drilling on cir from 3850' down to 3852', cont drilling cmt from 3852' down to 3905', circ well clean, rdps, and sion.

6/23/2022: tbg had Opsi, csg had Opsi, rups, drilled out cmt from 3905'-4095', circ well clean, rdps, and sion.

6/24/22: Tbg & Csg Opsi- RU swivel- Broke Cir, Cont drilling out Cmt from 4095' down to 4225'- Cir clean- RD swivel- Pooh w/ 7 jts 2 3/8 Tbg- BOP drill- SION

6/25/22: Tbg & Csg 0 psi- Pulling repair (change Tbg line) ND stripper head- Pooh w/ 118 jts 2 3/8 tbg,Dc, & bit- Rih w/ New 3 7/8 Bit, 6x3 1/8 Dc, 118 jts 2 3/8 tbg- NU stripple head- BOP drill- SION

6/27/22: tbg had Opsi, csg had Opsi, rdps, drilled out new formation from 4225' down to 4280' new TD, circ well clean, rdps, nd stripperhead, pooh w/6jts above perfs, while pulling through perfs bit was hanging up, so we decided to run stringmill. Pooh w/120jts, 6-dc's, added 3-7/8"stringmill, same 3-7/8"bit, rih 6 dc's, 112jts, and sion.

6/28/22: tbg had Opsi, csg had Opsi, rih w/6jts, rups, nu stripperhead, caught circ, worked string mill through tight spots @ 4115'-4117', 4128'-4031', and 4040'-4043', circ clean, rdps, and nd stripperhead. Pooh w/124jts, dc's, 3-7/8" stringmill, 3-7/8" bit, ruwl, correlated to log, made 3 runs to shoot new perfs@ 4090'-4100'. 4120'-30', 4140'-50', 4160'-70', 4180'-90', 200 total shots/4 JSPF/90 degree phasing, rdwl, rih w/4.5"ppi tools, 122jts, nu stripperhead, set ppi tools@3980', tested tools which held, and sion.

6/29/22: tbg had Opsi, csg had Opsi, ru Petroplex acid truck, performed 5 setting ppi job w/2750 gal 15% HCL NEFE acid, flushed tbg, rd acdi truck, pooh w/126jts, 4.5"ppi tools, rih w/bull plug, 3jtsof perf 2-3/8" tbg, Dodd tool, and 128jts. Set pkr @4172' w/EOT@4280', ru acid truck, pumped 3750gals of 15%HCL NEFE, flushed tbg, rd acid truck, pooh w/128jts, Dodd tool, 3jts of perf pipe, bullplug, rd workfloor, and sion

6/30/22: csg had Opsi, killed well pumping scale squeeze that consisted of 55 gals MISC17600A mixed w/10 bbls of fw, followed by 1008 gal SCAL21313XR and 5 gals BIOC11139A, mixed w/240 bbls of fw, overflushed w/10 gals BIOC11139A mixed w/168 bbls of fw, ndbop, installed bowl adaptor, nubop, ru workfloor, ru spooler, pu esp equipment, assembled esp equipment, rih w/esp, 120jts, ran qci penetrator, landed hanger, and rd spooler. Rd workfloor, ndbop, nuwh, tested tree to 3000psi, rdpu, rd equipment, cleaned location, moved off of location, and sion.

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CONDITIONS

Action 177534

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 177534
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/1/2023