

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29891
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 220
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
4. Well Location Unit Letter C : 1425 feet from the NORTH line and 1480 feet from the WEST line Section 4 Township 19S Range 38E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OCCIDENTAL PERMIAN LTD

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: RTP/LINER ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure and final wellbore diagram attached.

Spud Date:

7/16/2022

Rig Release Date:

8/4/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 1/23/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/1/23
Conditions of Approval

Well: SHU 220
API: 300-25-29891
Well Conversion – Liner Install
8/4/22

7/16/2022: RUPU, function test bop, pressured tested WH to 700 psi, NDWH, NUBOP, Rih w 6 1/8" bit, 6 3 1/2" drill collars, picked up 10 2 7/8" jts, SION.

7/18/2022: tbg/csg had 0 psi, Rih w r/h, picked up 31 2 7/8" jts, washed sand off of RBP, released it and pooh w tbg, laid down rbp, Rih w 6 1/8" bit, 6 3 1/2" drill collars, rih w 118 2 7/8" jts, tagged @ 3996', RUPS, drilled cmt down to CIBP @ 4014', drilled on CIBP, RDPS, SION.

7/19/2022: tbg/csg had 0 psi, RUPS, Drilled out CIBP @ 4014', fell down on top of 2nd CIBP @ 4027', Drilled on second CIBP, RDPS.

7/20/2022: tbg/csg had 0 psi, drilled on CIBP @ 4027, bit quit making hole, circulated clean, RDPS, pooh w 118 2 7/8" jts, 6 3 1/2" drill collars, 6 1/8" bit was missing one cone, picked up 6 1/8" shoe, drill collars, 122 2 7/8" jts, SION.

7/21/2022: tbg/csg had 0 psi, RUPS, worked shoe from 4027 down to 4045', shoe quit making hole, RDPS, pooh w 122 2 7/8" jts, drill collars, 6 1/8" shoe, fished out bit cone and part of CIBP, Rih w 6 1/8" bit, 6 drill collars, 2 2 7/8" jts, SION.

7/22/2022: tbg/csg had 0 psi, Rih w 6 1/8" bit, 6 3 1/2" drill collars, 119 2 7/8" jts, Tagged CIBP @ 4045' RUPS, drilled out CIBP, fell down to 4388', continued drilling on it and pushed it down to 4455', bit quit making hole, circulate clean, RDPS, pooh w 132 2 7/8" jts, 6 3 1/2" drill collars and bit, SION.

7/23/2022: csg had 700 psi, Pumped 200 bbls down csg, Rih w 14 2 3/8" fiberglass jts, 7" CICR, 121 2 7/8" jts, set CR @ 3930', R/u petroplex cmt crew, squeezed off perms to 2000 psi w 120 bbls of cmt into formation, reversed out w 50 bbls, R/d cmt crew, pooh w 20 2 7/8" jts, SION.

7/25/2022: tbg/csg had 0 psi, pooh w 100 2 7/8" jts, laid down Mst, Rih w 6 1/8" bit, 6 3 1/2" drill collars, 115 2 7/8" jts, RUPS, drilled on CR from 3935' down to 3940', circulated well clean, RDPS, SION.

7/26/2022: tbg/csg had 0 psi, RUPS, drilled cmt from 3940' down to 4190', circulated well clean, RDPS, SION.

7/27/2022: tbg/csg had 0 psi, RUPS, drilled cmt from 4190' to 4455', circulate well clean, RDPS, pressured tested well to 700 psi held good, pooh w 132 2 7/8" jts, 6 3 1/2" drill collars, 6 1/8" bit, SION.

7/28/2022: csg had 0 psi, R/u casing crew, picked up Duplex shoe, 16 jts of 5 1/2" 15.5# Liberty Liner, R/d csg crew, Rih w liner running tool, picked up liner and ran it to PBD 4455', R/u petroplex cmt crew, pumped 12 bbls of cmt w 3% KCL behind liner, displaced w 24 bbls of fw, R/d cmt crew, pooh w 137 2 7/8" jts, layed down liner running tool, SION.

7/29/2022: tbg/csg 0 psi, rih w 6 1/8" bit, 6 3 1/2" drill collars, 110 2 7/8" jts, noticed rig mat was starting to lean to one side, RDPU, leveled out caliche and installed xxl rig mat, RUPU, tagged TOL @ 3786', pooh w 111 2 7/8" jts, drill collars and 6 1/8" bit, rih w 4 3/4" bit, drill collars, 70 2 7/8" jts, SION.

7/30/2022: tbg/csg had 0 psi, continued rih w tbg, tagged cmt @ 3798', Rups, drilled cmt from 3798' down to 5 1/2" liner shoe @ 4455', circulated well clean, pressured tested well to 700 psi held good, Rdps, performed bope closing drill, SION.

8/01/2022: tbg/csg had 0 psi, pooh w 130 2 7/8" jts, 6 3 1/2" drill collars, 4 3/4" bit, R/u wireline, ran CBL, perforated from 4205'-15' 40 holes, 4235'-45' 40 holes, 4255'-65' 40 holes, 4275'-85' 40 holes, 4295'-4305' 40 holes, 4315'-25' 40 holes, 4335'-45' 40 holes, 4355'-65' 40 holes, 4375'-85' 40 holes, 4395'-4405' 40 holes, total of 400 holes all w 90 degree phasing, 4 JSPF, R/d wireline, SION.

8/02/2022: csg had 0 psi, layed down drill collars, rih w 5 1/2" ppi tools, 126 2 7/8" jts, 2 7/8" check valve, 9 jts, R/u petroplex acid crew, performed 10 setting ppi job w 5,500 gals of 15% HCL PAD acid, flushed tbg & csg, R/d acid crew, R/u wireline, fished out ppi bar, R/d wireline, pumped scale squeeze, 55 gals of MISC17600A w 10 bbls of fw, 1010 gals of CAL21313XR w 5 gals of BIOC11139A w 265 bbls of fw, over flushed w 10 gals of BIOC11139A w 340 bbls of fw, SION.

8/03/2022: tbg had 900 psi, csg 0 psi, pumped 100 bbls down tbg of fw, released ppi tools, pooh w 126 2 7/8" jts, layed down ppi tools, N/u hydrill, Rih w 22 2 3/8" fiberglass jts w 3/8" Ct line, Picked up/assembled Esp equipment, Rih w Esp equipment, 6' sub, 2 7/8" sn, 114 2 7/8" L-80 jts, 6' sub e esp hanger, performed PFT cable penetrator, NDBOP, NUWH, pressured tested well head void to 5000 psi, SION.

8/04/2022: RDPU, cleaned location, moved rig and equipment off location.

WELLBORE DIAGRAM

(updated: 01/20/2023 JHJ)

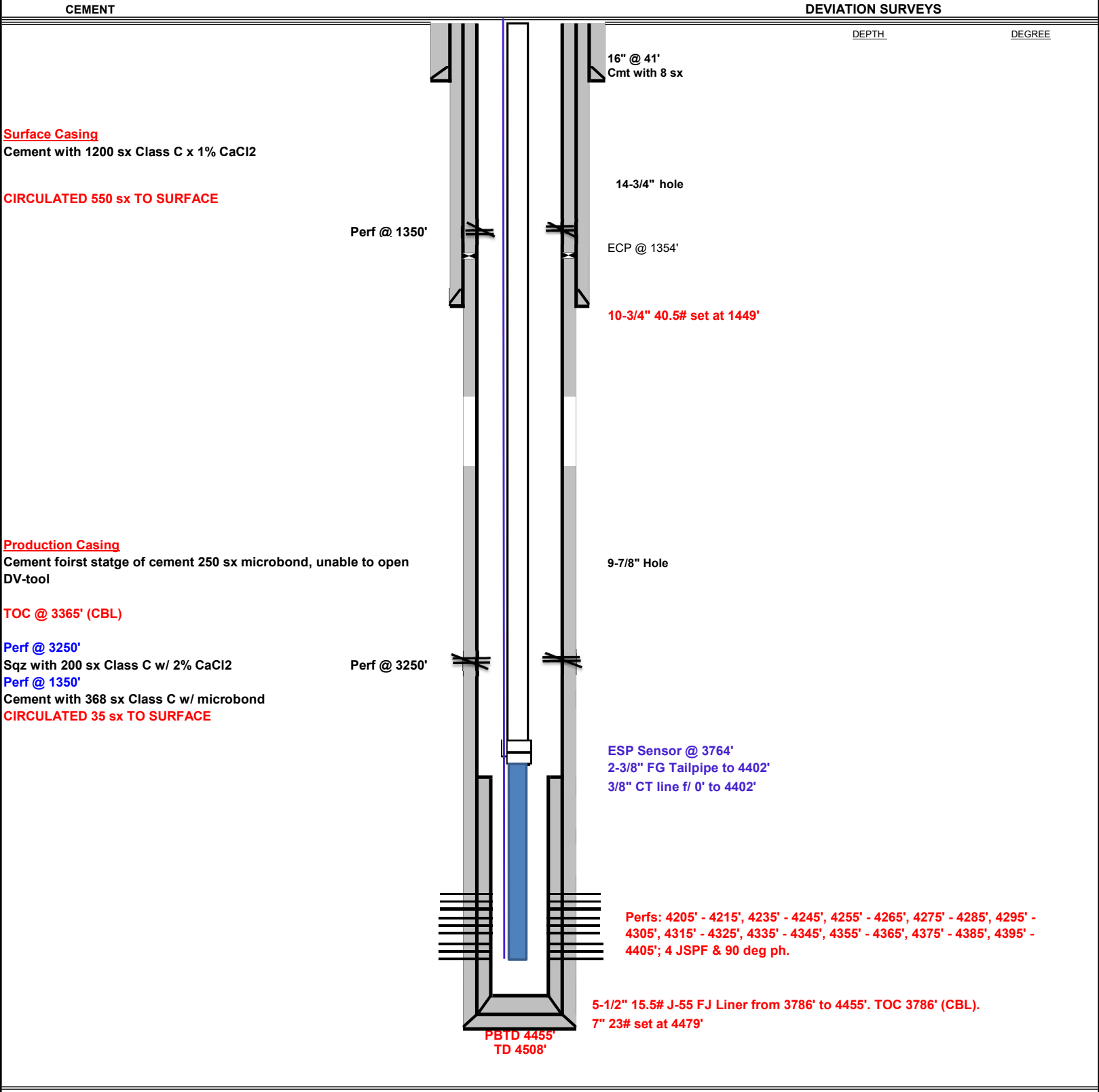
Revision 0

WELL# SOUTH HOBBS G/SA UNIT #220
API# 30-025-29891

Zone: San Andres
Spud: 5/21/1987

GL elev 3616'

SOUTH HOBBS G/SA UNIT #220



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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 178575

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 178575
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	3/1/2023