

This is an active Silverback pole used by a battery on the north side (see below email chain). All equipment has been removed and no riser on location.





## Surface Reclamation Complete Report & Annual Surface Reclamation Monitoring Report

**Well Name:** CANNON FW #001

**API:** 30-015-21775

**Well Location:** C-21-18S-26E

**Surface Owner:** EOG RESOURCES/SILVERBACK

**Reclamation Complete Date:** 7/15/21

**Reclamation Annual Monitoring Date:** 9/1/22

**Total Acres reclaimed:** 0.5

**Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
NMSLO - Loamy (L)	Black Grama	2.0	4.0
"	Blue Grama	2.0	4.0
"	Sideoats Grama	2.0	4.0
"	Sand Dropseed	1.0	2.0
"	Alkali Sacaton	2.5	5.0
"	Little Bluestem	2.5	5.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.



On-Site Regulatory Reclamation Inspection Date: 8/1/2022

Site Name: Cannon FW #001

API Number: 30.0/S 21775 Plug Date: 5/5/2021 Program: nWise Annual

Notes this last remaining or only well on the location?

Are there any abandoned pipelines that are going to remain on the location?

Is there any production equipment or structure (not including steel marker, poured drate concrete bases, or pipelines) that are going to remain on location?

If any production equipment or structure (including 3rd party) is to remain on location, please specify. 3rd Party Eqmnt.

Site Evaluation

Recontoured back to original State/Topsoil Replaced

Have the rat hole and collar been filled and leveled?

Have the cathodic protection holes been properly abandoned & reclaimed?

Port or Cathodic Surfacing materials have been removed?

Section Comments:

All Facilities Removed for Final Reclamation

Have all of the pipelines & production equipment been cleared? (other than the listed above)

Has all of the required junk and trash been cleared from the location?

Have all of the required anchors, dead men, tie chews and flares have been cut off at least two feet below ground level?

Have all of the required metal bolts and other materials have been removed?

Have all the required portable bases been removed?

Section Comments:

Dry Hole Marker

Has a steel marker been installed per COA requirements?

Check One: ☐ Buried ☒ Surface Ground

DHMA Info: Operator Name: Lease Name & Number: ULS-1-B: Otr Section: (Footage): API #: Federal Lease #: (Federal Only):

Free of Oil or Salt Contaminated Soil

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?

Have all other environmental concerns been addressed per OCD rules?

If any environmental concerns remain on the location, please specify.

Abandoned Pipelines

Only need to provide answers in this group if any pipelines have been abandoned (in accordance with IS 25.35-40 NMAC).

Have all fluids have been removed from any abandoned pipeline?

Have all abandoned pipelines been referred to NRC upon additional required NORM, other than that which accumulated under normal operation?

Have all accessible bases of abandoned pipelines been permanently capped?

Section Comments:

Last Remaining or Only Well on the Location

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

Have all electrical service poles and lines been removed from the location?

Is there any electrical utility distribution infrastructure that is remaining on the location?

Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?

Have all the retrievable pipelines, production equipment been removed from the location?

Has all the junk and trash been removed from the location?

Section Comments:

Environmental Only: Do not have to be met to pass inspection

This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMCO forms.

(List of Noxious or Invasive Weeds) (Note species or treatment in remarks)

Site Stability? Erosion controls in place (if necessary) & working.

Signs of seeding completion? (Broadcast/Drilled)

Revegetation Success as compared to background? Met >75% Circle One: 0% 15% 50% 75% 100%

Sufficient Reclamation Fence installed?

Section Comments:

Additional Findings or Comments:

Inspector: [Signature] 12.05

Picture Checklist: ☒ Grid ☒ Background ☒ 3rd Party Equipment ☐ Contamination ☐ ☒ Site Corners ☒ Access Road ☐ EOC Equipment ☐ Trash/Junk

READY FOR FINAL SUBMITTAL

NEEDS FURTHER REVIEW

INSPECTION RESULT: ☒ PASS ☐ FAIL

On-Site\_Inspection\_Form v1.xlsx 7/1/2022



Surface Owner Approval of Reclamation completed with Well P&A

Well Name: Cannon-FW #001

API: 30-015-21775

Location: NE/4NW/4 being approximately 1.00 acres in total area.

Section: 21  
Township: 18 South  
Range: 26 East  
County: Eddy

Surface owner: Silverback New Mexico LLC  
19707 IH 10 West Suite 201  
San Antonio, TX 78257

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirements as surface owner for the above noted well.

Surface Owner Name: Bodee Eudy for Silverback New Mexico LLC

Surface Owner Signature: 

EOG Representative Name: Keith Kistner

EOG Representative Signature: 

Date Signed: 9/20/2022

**From:** [Bodee Eudy](#)  
**To:** [Andrea Felix](#)  
**Cc:** [Artesia Regulatory](#); [Mark Ritchie](#); [Rafael Alvizo](#); [Stoney Harris](#)  
**Subject:** RE: Cannon FW 1 C-103Q Sub release after P&A (Reclamation) Denied  
**Date:** Tuesday, October 18, 2022 3:06:31 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)  
[image003.png](#)

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Andrea,

After discussions with Mark, and going over the layout of the infrastructure we are comfortable confirming the responsibility of the power pole and associated infrastructure that goes to the Pearson well.

*Thank You,*

*Bodee Eudy  
Surface Landman  
Silverback Exploration  
Cell: 940-733-6655*

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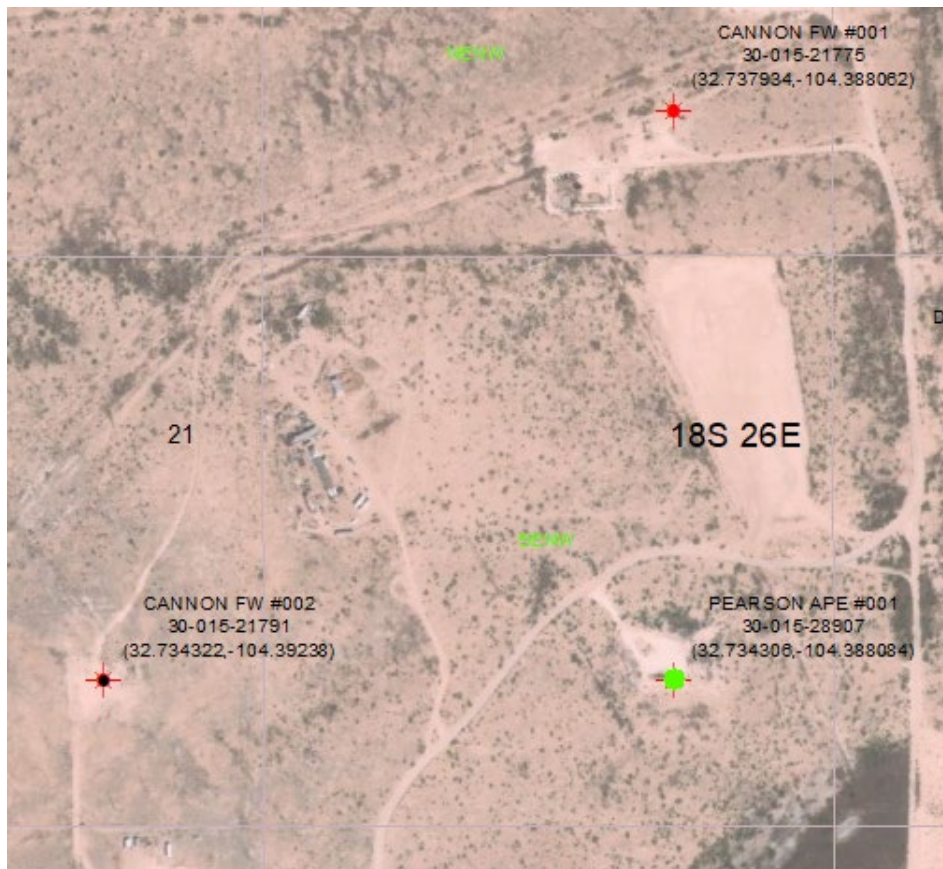
**From:** Andrea Felix <Andrea\_Felix@eogresources.com>  
**Sent:** Tuesday, October 18, 2022 3:37 PM  
**To:** Bodee Eudy <BEudy@silverbackexp.com>  
**Cc:** Artesia Regulatory <Artesia\_Regulatory@eogresources.com>; Mark Ritchie <mritchie@silverbackexp.com>; Rafael Alvizo <ralvizo@silverbackexp.com>; Stoney Harris <sharris@silverbackexp.com>  
**Subject:** RE: Cannon FW 1 C-103Q Sub release after P&A (Reclamation) Denied

Hi Bodee,

The facility serviced these wells: Cannon FW #001 (30-015-21775), Cannon FW #002 (30-015-21791), and the Pearson APE #001 (30-015-28907). The Cannon wells were plugged and the Pearson was sold to Silverback. In the image attached of the pole, there is a gray conduit that comes down and goes to the remaining facility.

API	Well Name	OGRID Name	Well Status *	
30-015-28907	PEARSON APE #001	Silverback Operating II, LLC	Active	0





Thank you,

**Andrea Felix**

Regulatory & Tribal Relations Manager

EOG Resources, Inc.

Office: (575)748-4196

Cell: (575)703-1267

[Andrea\\_Felix@eogresources.com](mailto:Andrea_Felix@eogresources.com)



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**From:** Bodee Eudy <[BEudy@silverbackexp.com](mailto:BEudy@silverbackexp.com)>

**Sent:** Tuesday, October 18, 2022 2:34 PM

**To:** Andrea Felix <[Andrea\\_Felix@eogresources.com](mailto:Andrea_Felix@eogresources.com)>

**Cc:** Artesia Regulatory <[Artesia\\_Regulatory@eogresources.com](mailto:Artesia_Regulatory@eogresources.com)>; Mark Ritchie <[mritchie@silverbackexp.com](mailto:mritchie@silverbackexp.com)>; Rafael Alvizo <[ralvizo@silverbackexp.com](mailto:ralvizo@silverbackexp.com)>; Stoney Harris <[sharris@silverbackexp.com](mailto:sharris@silverbackexp.com)>

**Subject:** RE: Cannon FW 1 C-103Q Sub release after P&A (Reclamation) Denied

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good Afternoon Andrea,

Have you located this information below yet ma'am?

Can ops help us determine what this services?

Can you please confirm that as surface owner of the property in which the well pad is situated the service pole, meter box, disconnect box and transformers that remain on location are Silverback's responsibility. EOG has no authority or responsibility to remove the equipment on your private surface and such removal will be handled by Silverback as the surface owner.

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**From:** Andrea Felix <[Andrea\\_Felix@eogresources.com](mailto:Andrea_Felix@eogresources.com)>  
**Sent:** Friday, October 7, 2022 12:06 PM  
**To:** Bodee Eudy <[BEudy@silverbackexp.com](mailto:BEudy@silverbackexp.com)>  
**Cc:** Artesia Regulatory <[Artesia\\_Regulatory@eogresources.com](mailto:Artesia_Regulatory@eogresources.com)>  
**Subject:** FW: Cannon FW 1 C-103Q Sub release after P&A (Reclamation) Denied  
**Importance:** High

Hi Bodee,

As we discussed NMOCD is not accepting your signed landowner letter that EOG has satisfied all surface requirements for the Cannon FW #001 API 30-015-21775 for the reason highlighted in yellow below.

Can you please confirm that as surface owner of the property in which the well pad is situated the service pole, meter box, disconnect box and transformers that remain on location are Silverback's responsibility. EOG has no authority or responsibility to remove the equipment on your private surface and such removal will be handled by Silverback as the surface owner.

Appreciate your response to this request so we can re-submit our C-103 to NMOCD for this location.

Thank you,

**Andrea Felix**  
Regulatory & Tribal Relations Manager  
EOG Resources, Inc.  
Office: (575)748-4196  
Cell: (575)703-1267  
[Andrea\\_Felix@eogresources.com](mailto:Andrea_Felix@eogresources.com)



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**From:** Tina Huerta <[Tina\\_Huerta@eogresources.com](mailto:Tina_Huerta@eogresources.com)>  
**Sent:** Thursday, October 6, 2022 10:46 AM  
**To:** Artesia Regulatory <[Artesia\\_Regulatory@eogresources.com](mailto:Artesia_Regulatory@eogresources.com)>

**Subject:** Cannon FW 1 C-103Q Sub release after P&A (Reclamation) Denied

Good Morning,

Attached is the C-103Q that was denied for reason as noted below in bold.

Thank you.

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**From:** [OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us) <[OCDOnline@state.nm.us](mailto:OCDOnline@state.nm.us)>

**Sent:** Thursday, October 6, 2022 8:06 AM

**To:** Tina Huerta <[Tina\\_Huerta@eogresources.com](mailto:Tina_Huerta@eogresources.com)>

**Subject:** The Oil Conservation Division (OCD) has rejected the application, Application ID: 148493

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Tina Huerta for EOG RESOURCES INC),

The OCD has rejected the submitted *Subsequent Location After P&A* (C-103Q), for API number (30-#) 30-015-21775,  
for the following reasons:

- **Not ready for release. Service pole, meter box, disconnect box and transformers not removed.**

The rejected C-103Q can be found in the OCD Online: Permitting - Action Status, under the Application ID: 148493.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-103Q.

Thank you,

Gilbert Cordero

Staff Manager

575-626-0830

[Gilbert.Cordero@emnrd.nm.gov](mailto:Gilbert.Cordero@emnrd.nm.gov)

**New Mexico Energy, Minerals and Natural Resources Department**

1220 South St. Francis Drive

Santa Fe, NM 87505



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**District IV**  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS  
  
Action 152608

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 152608
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 152608

**QUESTIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 152608
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**QUESTIONS**

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes
If any production equipment or structure is to remain on the location, please specify	An active Silverback pole used by a battery on the north side is on location and an email chain with Silverback is attached. All equipment has been removed and no riser on location.

**Site Evaluation**

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	<b>THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.</b>
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

**Poured onsite concrete bases do not have to be removed.**

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

\* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 152608

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 152608
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**QUESTIONS**

<b>Abandoned Pipelines</b>	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	<i>Not answered.</i>
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation	<i>Not answered.</i>
Have all accessible points of abandoned pipelines been permanently capped	<i>Not answered.</i>

<b>Last Remaining or Only Well on the Location</b>	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	Yes
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS  
  
Action 152608

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 152608
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
-------------------------------------	--

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CONDITIONS

Action 152608

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 152608
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/25/2022