

# **Surface Reclamation Complete Report**

**Well Name**: RICHARD KNOB AEX STATE #002

**API**: 30-015-26073

Well Location: K-34-17S-24E

**Surface Owner: STATE OF NEW MEXICO** 

**Reclamation Complete Date:** 5/19/22

**Total Acres reclaimed:** 2.75 acres

### **Seed Mix**:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
NMSLO - Loamy (L)	Black Grama	2.0	4.0
· ·	Blue Grama	2.0	4.0
п	Sideoats Grama	2.0	4.0
п	Sand Dropseed	1.0	2.0
п	Alkali Sacaton	2.5	5.0
"	Little Bluestem	2.5	5.0
Weights should be as pounds of pure liv	e seed.		

### Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

# 3<sup>RD</sup> party riser on NE side of pad







On-Site Regulate	ory Reclamation	Inspection	Victoria de la Capital	Date: _	9,22, 202			
Site Name:	Bichard	Hous A	EX St	ete #o	02		TA VE	
API Number:	30-0_15_26	Plug Date:	12,8	-,2021	rogram: (Initial)	Annual	YES	NO
Was this the last remaini				Meiner Lenn	CETTARIO SERVICE			_
Are there any abandoned is there any production e	d pipelines that are going equipment or structure (	g to remian on the location? not including steel marker, p	oured onsite concret	e bases, or pipelines) that a	re going to remain on loc	ration?	~	
If any production equipm	nent or structure (includ	ling 3rd party) is to remain or			PANY Ri	ser on		
Site Evaluation	JIEE C		The same	a delicate a la a	Victoria de describito		VEC	NO
Recontoured back to d			Section 1	A THE EAST			YES	NO
Rock or Caliche Surfacing	tion holes been properly	y abandoned & reclaimed?					V	
Section Comments:  All Facilities Removed	for Final Reclamation				MANUAL TRANSPORT			
Have all of the pipelines &	production equipment	been cleared? (other than t	the listed above)				U	STATE OF THE PARTY
Has all of the required jur	nk and trash been cleare nchors, dead men, tie d	ed from the location? owns and risers have been c	cut off at least two fee	et below ground level?			4	
Have all of the required m	netal bolts and other ma	aterials have been removed?	7				1	175110
Have all the required port	table bases been remov	ed?						
Section Comments:			A CHARLES	TO LOOK SHOWS			YES	NO
Dry Hole Marker  Has a steel marker been in	nstalled per COA require	ements?		Check One:	☐ Buried [	Above Ground	-	
<b>一次是明明多大的</b>	AND STORES	Lease Name & Number		au surie trus	API#	Federal Lease # (Federal Only)		
DHM Info Met	Operator Name		UL-S-T-R	Qtr Section (Footage)	V	NA	The state of the s	
Not Met	The ALL CORN	District Co.	Seller 194	Display the state of		DESPRESARILY.	YES	NO
							163	, ,,,,
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 148970

### **DEFINITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	148970
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 148970

Phone:(505) 476-3470 Fax:(505) 476-3462					
QUESTIONS					
Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702		OGRID: 7377 Action Number: 148970			
		Action Type: [C-103] Sub. Release After P&A (C-103Q)			
QUESTIONS					
Subsequent Report of: Location Ready For OCD Inspection After P&A					
Was this the last remaining or only well on the location	Yes				
Are there any abandoned pipelines that are going to remain on the location	No				
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes				
If any production equipment or structure is to remain on the location, please specify	3rd Party riser on Northe	east side of pad.			
Site Evaluation					
Please answer all the questions in this group.					
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes				
Have the rat hole and cellar been filled and leveled	Yes				
Have the cathodic protection holes been properly abandoned	Yes				
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes				
The (concrete-set) steel marker shows:  Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.				
Has the location been leveled as nearly as possible to original ground contour	Yes				
Have all the required pipelines and other production equipment been cleared	Yes				
Has all the required junk and trash been cleared from the location	Yes				
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes				
Have all the required metal bolts and other materials have been removed	Yes				
Poured onsite concrete bases do not have to be removed.					

Yes

Yes

Not answered.

\* Proof of the site marker (photograph) is required.

Have all the the required portable bases been removed

Have all other environmental concerns have been addressed as per OCD rules

If any environmental concerns remain on the location, please specify

Please submit any other site photographs that would assist in documenting the above answers, site features, addtional concerns, or other nearby / remaing structures and equipment.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Have all accessible points of abandoned pipelines been permanently capped

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QUESTIONS, Page 2

[C-103] Sub. Release After P&A (C-103Q)

Action 148970

QUESTIONS (continued)			
Operator:	OGRID:		
EOG RESOURCES INC	7377		
P.O. Box 2267	Action Number:		
Midland, TX 79702	148970		
	Action Type:		

### QUESTIONS Abandoned Pipelines Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC). Have all fluids have been removed from any abandoned pipelines Have all abandoned pipelines been confirmed to **NOT** contain additional regulated Not answered. NORM, other than that which accumulated under normal operation

Not answered.

h . =				
Last Remaining or Only Well on the Location				
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.				
Have all electrical service poles and lines been removed from the location	Yes			
Is there any electrical utility distribution infrastructure that is remaining on the location	No			
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes			
Have all the retrievable pipelines, production equipment been removed from the location	Yes			
Has all the junk and trash been removed from the location	Yes			

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ACKNOWLEDGMENTS

Action 148970

### **ACKNOWLEDGMENTS**

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	[C-103] Sub. Release After P&A (C-103Q)

#### **ACKNOWLEDGMENTS**

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

Action 148970

### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	148970
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

#### CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/13/2022